



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION IV

345 COURTLAND STREET, N.E. ATLANTA, GEORGIA 30365

Mr. John Taylor, Chief Land Protection Branch Georgia Department of Natural Resources 205 Butler Street, SW Atlanta, Georgia 30334

RE: NFRAP GEORGIA SITES

Dear Mr. Taylor:

This is to inform you that the Georgia CERCLIS sites listed below have been assigned No Further Remedial Action Planned (NFRAP) designations. The reason for the designations are the low Preliminary Hazardous Ranking System (HRS) scores calculated for each of the sites.

Please be advised that the NFRAP designations are based on information currently available and conditions and policies that currently exist.

GAD000640920 Columbus South WWTP Simmons Plating Works GAD003265527 GAD981004013 Davidson Mineral Properties Drum Dump GAD000635476 Clifton Equipment Rental Landfill #2 GAD088935960 Prismo Universal Corporation GAD064494040 Scholle Corporation GAD980844161 Wilson Property Snyder Brothers, Inc. GAD065365603 GAD069194108 Crosby Stevens Company GAD061022216 Gulfstream Aerospace Corporation GAD000735688 Cyanamid Distribution Center GAD070327267 Borden, Inc.

It is possible that in the future our investigation of a site may be reactivated if new information or policies warrant such an action.

Should you have any questions, please contact me at (404) 347-5065.

Sincerely,

Mario E. Villamarzo Georgia Project Officer Site Assessment Section YELLOW

cc: Murray Warner, NUS

It is possible that in the future our investigation of a site may be reactivated if new information or policies warrant such an action.

Should you have any questions, please contact me at (404) 347-5065.

Sincerely,

Mario E. Villamarzo Georgia Project Officer Site Assessment Section

cc: Murray Warner, NUS



1927 LAKESIDE PARKWAY SUITE 614 TUCKER, GEORGIA 30084 404-938-7710

January 4, 1990

Mr. A. R. Hanke Site Investigation and Support Branch Waste Management Division **Environmental Protection Agency** 345 Courtland Street, N. E. Atlanta, Georgia 30365

Subject:

Screening Site Inspection, Phase I **Prismo Universal Corporation** East Point, Fulton County, Georgia **EPA ID No. GAD 088935960**

TDD No. F4-8910-42

SISD/EAS ATLANTA, GA.

1-23-90 NFRAP Janua Pohemes

Dear Mr. Hanke:

FIT 4 conducted a Phase I Site Screening Inspection at Prismo Universal Corporation in East Point, Fulton County, Georgia. The assessment included a review of EPA and state file materials, completion of a target survey and an offsite reconnaissance of the facility and surrounding area.

Prismo Universal Corporation is located at 2675 North Martin Street in East Point, Georgia (Refs. 1, p. 36; 2). This company was in operation from 1951 until 1984 when the operations were moved to Ball Ground, Georgia. Prismo Universal manufactured traffic markings, including paints and plastics, and industrial paints, including surface primers and top coats (Ref. 3). The current owner is Redland Prismo Corporation (formerly known as Prismo Universal Corporation) of Parsippany, New Jersey (Refs. 3, 4).

Prior to the facility's closing in 1984, Prismo Universal formulated resins by reacting ethylene glycol or glycerol with phthalic anhydride, with solvents (usually benzene-toluene at up to 40%) in order to make exterior paints (Ref. 5). The entire facility covers 1 city block (Ref. 3).

Wastes from these processes included paint waste in residue tanks, spent solvents, and caustic liquids (Ref. 3). The solvents were disposed of by M & M Chemical Company; the residue tank's contents were disposed of by SCA Services, Inc. during 1984 (Ref. 3). The quantities of these chemicals have varied throughout the company's history.

According to a 1982 Generator Annual Hazardous Waste Report, Prismo Universal produced 1,060,820 pounds of flammable liquid (benzene/toluene), 172,960 pounds of caustic waste liquids (sodium hydroxide) and 305,440 pounds of waste benzene liquids all of which were disposed of by Southeastern Waste Management at that time (Ref. 6). In 1984, Prismo Universal generated a total of 678.38 tons of solvents, heavy metals and bases which were disposed of by Stauffer (Tennessee), CWM (Alabama) and Tri-State (Alabama) (Refs. 7,8). The last hazardous waste produced by Prismo (before closing in 1984) involved the emptying of two 8,000-gallon caustic waste tanks and two 2,500-gallon wastewater tanks by Barton Environmental. The tanks were then cleared by Underwood Industrial and either sold or moved to Canton, Georgia, respectively (Refs. 3.9).

Mr. A.R. Hanke Environmental Protection Agency TDD No. F4-8910-42 January 4, 1990 - page 2

Prismo Universal filed a RCRA Part A on November 13, 1980 to store unused as well as spent chemicals (Ref. 3). In 1982, Prismo successfully petitioned for the withdrawal of their Part A, and the facility was granted small quantity generator status (Refs. 10, 11). One spill occurred in February of 1983 and resulted from a combination of events. Drums were dumped in a storage area in combination with caustic material that had overflowed from some tanks; all of which leaked out from under a damaged, diked area (Refs. 3,8). The waste from this spill went into a manhole on North Martin Street, across Norman Berry Road and into a small creek (Refs. 1,11). After receiving a notice of violation, Prismo excavated this area (Ref. 9). Also alkyd resins were repeatedly spilled at an off-loading ramp where transfer hoses connected to tanker trucks dripped (Refs. 3,5). This problem had persisted until the soil was saturated with this resinous material and solidified into a spongy consistency (Ref. 5). The company ceased operations on October 24, 1984, and closed its office on December 21, 1984 (Ref. 9).

The facility is located in the Piedmont Physiographic Province and hydrogelogic regime, which is typified by a residual soil of variable thickness overlying fractured, folded, and faulted metamorphic and igneous crystalline rocks (Ref. 13, p. 1-11). The facility rests directly on the Clarkston Formation that consists of mica schist and amphibolite units (Ref. 14, p. 87). The source of groundwater in the area is the surficial, unconfined, residual soil crystalline rock aquifer system. Although water levels are quite variable in this aquifer, the water table is generally located at an average depth between 150 and 160 feet below land surface in the vicinity of the Prismo facility (Refs. 3,15). The sandy clay and silty clay soil of the overlying residuum represents the layer with the lowest hydraulic conductivity between crystalline bedrock and the surface with typical values ranging between 1 X 10-5 to 1 X 10-7 cm/sec (Ref. 15). The net annual rainfall for this area is 7 0 inches, and the 1-year, 24 hour rainfall is 3.25 inches (Refs. 16, pp. 43, 63;17, p. 93). There are no wells within 3 miles of the property (Ref. 3).

The surface water drainage from the facility will flow east to southeast into the storm drain system of East Point (Ref. 2). This storm drain system is connected to the South River Treatment Plant which is located on the South River (Ref. 18). Also, during conditions of overflow or heavy rains there is a possibility that the water path will continue overland east to southeast for 3500 feet into the South River (Ref. 2). There is no commercial fishing on the South River until the river runs into Lake Jackson, 40 miles to the south in Butts County (Ref. 19). There are no intakes on this river; however, there is recreational fishing (Refs. 20,19).

The entire city of East Point gets its water supply from the East Point water department, which has an intake on Sweetwater Creek, just north of Lower River Road (Ref. 21). This water intake is located outside of the 15-mile extended pathway (Refs. 21,2).

The Prismo Universal property is well fenced and looks very secure; thus, the closest people are the employees of the facility followed by nearby residents (Ref. 1, pp. 3,11,37). There are monitoring wells on the property. During the reconnaissence a pile of freshly excavated soil covered with plastic was in the center of the property (Ref. 1, pps. 4,9). Land on the west side of North Martin Street is commercial. Residents occupy properties to the east, and the closest resident is 100 feet from building #1 located on North Martin Street (Ref. 1, pp. 11,37). There are numerous schools within the 4-mile radius of the property. However, only Russell High School, Harris Street School and Park Lane School are within a downhill slope of the property (Ref. 2)

Mr. A.R. Hanke Environmental Protection Agency TDD No. F4-8910-42 January 2, 1990 - page 3

There is no discernible stressed vegetation either on the Prismo property or in the area (Ref. 1, p. 11). There are also no federal- or state-designated endangered plants or animals in this area (Ref. 22).

Based on the lack of groundwater and surface water targets and the attached reference material, FIT 4 recommends no further remedial action be taken on Prismo Universal. If you have any comments or questions about this assessment, please contact me at NUS Corporation.

Approved:

Very truly yours,

Solomon Pollard, Jr Project Manager

SPJ/jec

cc: Mario Villamarzo

REFERENCES

- 1. NUS Field Logbook No. F4-1761 for Prismo Universal Corporation, TDD No. F4-8910-42. Documentation of facility reconnaissance, October 19, 1989.
- 2. U.S. Geologic Survey, 7.5 minute series Topographic Quadrangle Maps of Georgia: Southwest Atlanta (Photorevised 1983), Southeast Atlanta (Photorevised 1983), Riverdale (Photorevised 1982), Jonesboro (Photorevised 1983), Ben Hill (Photorevised 1983), Fairburn (Photorevised 1983), scale 1:24,000.
- 3. Potential Hazardous Waste Site Identification Preliminary Assessment (EPA Form 2070-2) and attachments for Prismo Universal Corporation, East Point, Gerogia. Prepared by Gilda A. Knowles, Georgia Department of Natural Resources, January 13, 1986.
- 4. David Miller, Prismo Universal Corporation, telephone conversation with Georgia Department of Natural Resources, Environmental Protection Division. Subject: Current owners of Prismo Property.
- 5. Georgia Department of Natural Resources, Environmental Protection Division, Trip Report, by Ed Cook. July 20, 1983.
- 6. Generator Annual Hazardous Waste Report, Prismo Universal Corporation, March 15, 1983, Environmental Protection Agency, obtained from EPA file material on Prismo Universal Corporation (Atlanta, Georgia).
- 7. Georgial Annual Hazardous Waster Report, Prismo Universal Corporation, February 15, 1984, Gerogia Environmental Protection Division, obtained from EPA file material on Prismo Universal Corporation (Atlanta, Georgia).
- 8. Waste Management Data Sheet, Prismo Universal Corporation, February 10, 1984, Department of Natural Resources, Environmental Protection Devision, obtained from EPA file material on Prismo Universal Corporation (Atlanta, Georgia).
- 9. Georgia Department of Natural Resources, Environmental Protection Division, Trip Report, by Gwen Glass. February 20, 1985.
- 10. Harris Thiedman, Prismo Universal, letter to Moses N. McCall, III, Chief Land Protection Branch, Environmental Protection Division, December 3, 1982. Subject: Withdrawal of RECRA Part A.
- 11. John D. Taylor, Jr., Program Manager, Industrial & Hazardous Waste Management Program, Environmental Protection Division, letter to Harris Friedman, Prismo Universal Corporation, January 24, 1983. Subject: Withdrawal of RECRA Part A.

- 12. Georgia Department of Natural Resources, Environmental Protection Division, Trip Report, by Bert Langley. February 14, 1983.
- 13. H.E. LeGrand, <u>Groundwater of the Piedmont and Blue Ridge Provinces in the Southeastern States</u>, U.S. Geological Survey Circular 538, (Washington, D.C., 1967), p. 11.
- Keith I. McConnell and Charlotte E. Abrams, <u>Geology of the Greater Atlanta Region</u>, (Georgia Geologic Survey, 1984), p. 126 (Plates I and
 II).
- 15. C. W. Cressler, C. J. Thurmond, and W. G. Hester, <u>Groundwater in the Greater Atlanta Region</u>, Information Circular 63, (Georgia Geologic Survey, 1983), p. 144 (Plate I).
- 16. U.S. Department of Commerce, <u>Climatic Atlas of the United States</u>, Washington, DC: GPO, June 1968) Reprint 1983, National Oceanic and Atmospheric Administration.
- 17. U.S. Department of Commerce, <u>Rainfall Frequency Atlas of the United States</u>, Technical Paper Number 40 (Washington, D.C.; GPO, 1963).
- 18. Phil Bingham, East Point Public Works Department, telephone conversation with Mary McDonald, NUS Corporation, September 14, 1989. Subject: East Point Sewer System.
- 19. Alfred Mauldin, Georgia Department of Natural Resources, telephone conversation with Cindy Gurley, NUS Corporation, August 30, 1989. Subject: Fishing in the South River.
- 20. Environmental Protection Division, Georgia Department of Natural Resources, <u>Water Availability and Use</u>, Flint River Basin (1986).
- 21. Superintendant, East Point Water Department, telephone conversation with Jeff Myers, NUS Corporation, April 14, 1989. Subject: Water source for East Point.
- 22. U.S. Fish and Wildlife Service, <u>Endangered and Threatened Species</u>, (Region 4, Atlanta, Georgia: 1987).

HAZARD RANKING SYSTEM SCORING SUMMARY

FOR

PRISMO UNIVERSAL CORPORATION
EPA SITE NUMBER GADO88935960
EAST POINT
FULTON COUNTY, GA
EPA REGION: 4

SCORE STATUS: IN PREPARATION

SCORED BY SOLOMON POLLARD
OF NUS
ON 11/27/89

DATE OF THIS REPORT: 12/19/89
DATE OF LAST MODIFICATION: 12/19/89

GROUND WATER ROUTE SCORE: 3.27
SURFACE WATER ROUTE SCORE: 7.27
AIR ROUTE SCORE: 0.00

MIGRATION SCORE : 4.61

HRS GROUND WATER ROUTE SCORE

	CATEGORY/FACTOR	RAW DATA	ASN. VALUE	SCORE
1.	OBSERVED RELEASE	NO	0	0
2.	ROUTE CHARACTERISTICS	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>	10 males son dept 16 met 20 met 2
	DEPTH TO WATER TABLE DEPTH TO BOTTOM OF WASTE	155 FEE 10 FEE		
	DEPTH TO AQUIFER OF CONCERN	145 FEE	.T 1	2
	PRECIPITATION EVAPORATION	48.0 INC 41.0 INC	· · · · · · · · · · · · · · · · · · ·	
	NET PRECIPITATION	7.0 INC	HES 2	2
	PERMEABILITY	1.0X10-6 CM/	SEC 1	1.
	PHYSICAL STATE		3	3
	TOTAL ROUTE CHARACTERISTICS S	SCORE:		8
Э.	CONTAINMENT		3	3
4.	WASTE CHARACTERISTICS			
	TOXICITY/PERSISTENCE: ASSIGNED	VALUE.18		18
	WASTE QUANTITY CUBIC YDS DRUMS GALLONS TONS	2501 0 0 0		
	TOTAL	2501 CU.	YDS 8	8
	TOTAL WASTE CHARACTERISTICS S	CORE:		26
5.	TARGETS	***************************************		**************************************
	GROUND WATER USE		1	3
	DISTANCE TO NEAREST WELL AND TOTAL POPULATION SERVED NUMBER OF HOUSES NUMBER OF PERSONS NUMBER OF CONNECTIONS NUMBER OF IRRIGATED ACRES	> 3 MIL MATRIX VALUE O PER O O O	0	o
	TOTAL TARGETS SCORE:			3

HRS SURFACE WATER ROUTE SCORE

	CATEGORY/FACTOR	RAW DATA	AS	N. VALUE	SCORE
1.	OBSERVED RELEASE	NO	· ************************************	0	0
2.	ROUTE CHARACTERISTICS	ika ang Makabang ng mga mga mga kan mga kan mga ng mga kan kan		y effectes data - petita e emparatata e de trapito adres distribui discribui de effecte apara per s	
	SITE LOCATED IN SURFACE WATER SITE WITHIN CLOSED BASIN FACILITY SLOPE INTERVENING SLOPE	NO NO 5.1 0.0		o	0
	24-HOUR RAINFALL	3.3	INCHES	3	3
	DISTANCE TO DOWN-SLOPE WATER	3500	FEET	2	4
	PHYSICAL STATE		3		3
	TOTAL ROUTE CHARACTERISTICS SC	ORE:			10
З.	CONTAINMENT		3	<u> </u>	3
4.	WASTE CHARACTERISTICS	Other particular and the state of the latter particular and the latter	444 P 47 14 47 14 14 14 14 14 14 14 14 14 14 14 14 14		<u> </u>
	TOXICITY/PERSISTENCE:ASSIGNED	VALUE,18			18
	WASTE QUANTITY CUBIC YDS DRUMS GALLONS TONS	2501 0 0 0			
	TOTAL	2501	CU. YDS	8	8
	TOTAL WASTE CHARACTERISTICS SCI	DRE:			26
5.	TARGETS				
	SURFACE WATER USE			2	6
	DISTANCE TO SENSITIVE ENVIRONM COASTAL WETLANDS FRESH-WATER WETLANDS CRITICAL HABITAT	ENTS NONE NONE NONE		0	O
	DISTANCE TO STATIC WATER DISTANCE TO WATER SUPPLY INTAKE AND TOTAL POPULATION SERVED NUMBER OF HOUSES NUMBER OF PERSONS NUMBER OF CONNECTIONS NUMBER OF IRRIGATED ACRES	3000 E > 1 MATRIX VA 0 0 0 0	MILE	0	o
	TOTAL TARGETS SCORE:				6

HRS AIR ROUTE SCORE

CATEGORY/FACTOR RAW DATA ASN. VALUE SCORE

1. OBSERVED RELEASE NO 0 0

2. WASTE CHARACTERISTICS

REACTIVITY:

MATRIX VALUE

INCOMPATIBILITY

TOXICITY

WASTE QUANTITY CUBIC YARDS

DRUMS GALLONS TONS

TOTAL

TOTAL WASTE CHARACTERISTICS SCORE:

N/A

3. TARGETS

FOPULATION WITHIN 4-MILE RADIUS

0 to 0.25 mile

0 to 0.50 mile

0 to 1.0 mile

O to 4.0 miles

DISTANCE TO SENSITIVE ENVIRONMENTS COASTAL WETLANDS FRESH-WATER WETLANDS

CRITICAL HABITAT

DISTANCE TO LAND USES
COMMERCIAL/INDUSTRIAL
PARK/FOREST/RESIDENTIAL
AGRICULTURAL LAND
PRIME FARMLAND
HISTORIC SITE WITHIN VIEW?

TOTAL TARGETS SCORE:

N/A

HAZARD RANKING SYSTEM SCORING CALCULATIONS FOR SITE: PRISMO UNIVERSAL CORPORATION

SITE: PRISMO UNIVERSAL CORPORATION AS OF 12/19/89

GROUND WATER ROUTE SCORE

ROUTE CHARACTERISTICS 8
CONTAINMENT X 3
WASTE CHARACTERISTICS X 26
TARGETS X 3

= $1872 / 57.330 \times 100 = 3.27 = S_{\pi w}$

SURFACE WATER ROUTE SCORE

ROUTE CHARACTERISTICS 10
CONTAINMENT X 3
WASTE CHARACTERISTICS X 26
TARGETS X 6

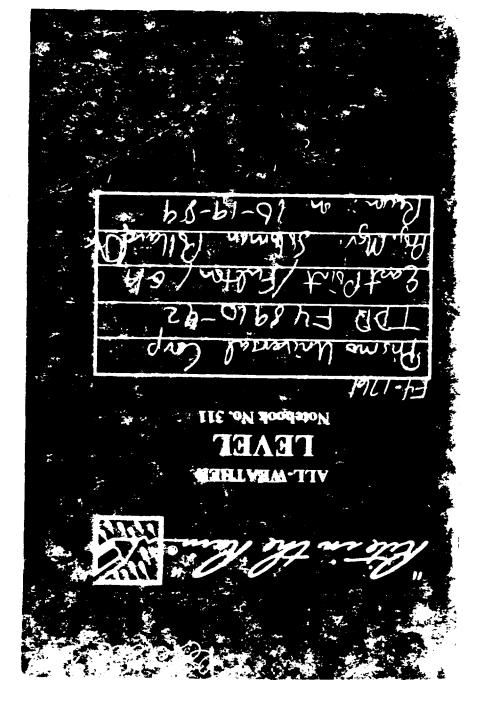
= 4680 /64,350 X 100 = 7.27 = S_w

AIR ROUTE SCORE

OBSERVED RELEASE 0 /35,100 X 100 = 0.00 = S_{abs}

SUMMARY OF MIGRATION SCORE CALCULATIONS

	S	S=
COMIND HATER POUTE CODE (C.)	~ ~ ~ ~	4.65 / 65
GROUND WATER ROUTE SCORE (S.,.)	3.27	10.69
SURFACE WATER ROUTE SCORE (S.,)	7.27	52.85
AIR ROUTE SCORE (Sm, -)	0.00	0.00
5°, + 5°, +		63.54
√ (5°, + 5°		7.97
$S_{m} = \sqrt{(9 m_{mw} + 8 m_{mw} + 9 m_{max})/1.73}$		4.61



NOTE: ALL LANGUAGE SHOULD BE PACTUAL AND QUECTIVE

- Record on front cover of the Lagbook: TDO No., Site Name, Site Location, Project Manager.
- All entries are made using ink. Oraw a single line through errors. Initial and date corrections.
- Statement of Work Plan, Study Plan, and Safety Plan discussion and distribution to field team with team members' #@natures.
- Record weather conditions and general site information.
- Sign and date each page. Project Manager is to review and sign off on each logbook daily.
- Document all calibration and pre-operational checks of equipment. Provide sensi numbers of equipment used onsite
- Provide reference to Sampling Field Sheets for detailed sampling information.
- Describe sampling locations in detail and document all changes from project planning documents.
- Provide a site sketch with sample locations and photo
- Maintain photo log by completing the stamped information at the end of the logbook.
- If no site representative is on hand to accept the receipt for samples, an entry to that effect must be placed in the
- 12. Record I.D. numbers of COC and receipt for sample forms used. Also record numbers of decreyed documents.
- Complete SMO information in the same gravided.

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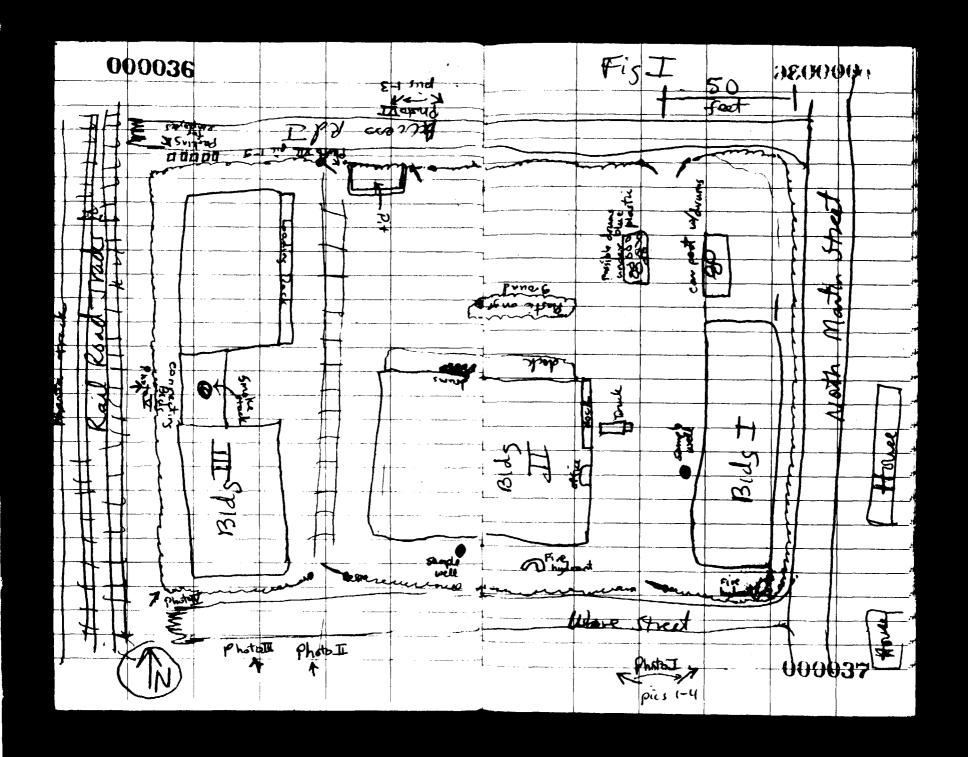
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NE corner of the blds
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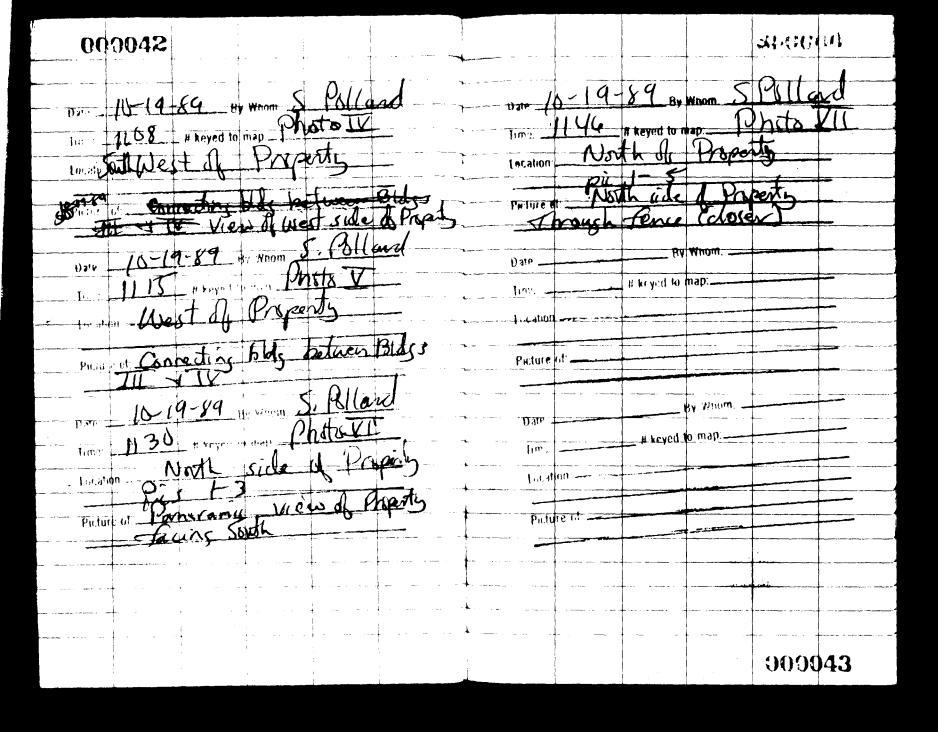
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PRELIMINARY ASSESSMENT COVER SHEET PRISMO UNIVERSAL CORP. GAD088935960

I. HISTORY OF SITE

The Prismo Universal Corporation (currently known as Redland Prismo Corporation), located at 2675 Martin Street in East Point, Georgia 30344, relocated its operations to 1204 Airport Road in Ball Ground, Georgia on December 21, 1984. The facility, prior to its closing, had been in operation since 1951. The subject East Point facility is owned by Redland Prismo Corporation of Parsippany, New Jersey. The facility was used to manufacture traffic markings and industrial paints and top coats. The Part A Application for this facility was withdrawn and, prior to closure, the facility was classified as a generator of hazardous waste.

II. NATURE OF HAZARDOUS MATERIALS

Prior to closing the facility generated spent solvents (benzene, toluene), caustic liquids and paint wastes (sludge). Exact waste quantities are unknown, however two 2,500 gallon waste water tanks and two 8,000 gallon caustic waste water tanks were emptied by Barton Environmental and cleaned by Underwood Industries prior to the facility's relocation. Spent solvents were contained within 55 gallon drums in a storage area prior to disposal.

III. DESCRIPTION OF HAZARDOUS CONDITIONS, INCIDENTS, PERMIT VIOLATIONS

According to Mr. David Miller, Director of Operations for Prismo Universal Corporation (currently Redland Prismo Corporation), there were no spills to the best of his recollection. There have been numerous inspections of the facility by the Georgia EPD. Wastes generated at the site have been released via overflowing tanks in a diked area, leaking of a diked area, dumping of drum contents in a storage area resulting in wastes leaving the site, and spills of alkyd resins at an off-loading ramp.

IV. ROUTES FOR CONTAMINATION

On-site spillage of wastes resulted in wastes leaving the site via surface run-off and infiltration into soil.

V. POSSIBLE AFFECTED POPULATION AND RESOURCES

Residences in the area are served by a municipal water supply system; no wells are thought to be in the area. The population within a three mile radius of the site exceeds 250,000 due to its metropolitan area location.

VI. RECOMMENDATIONS AND JUSTIFICATIONS

This site is assessed a "Low" priority for a Site Inspection because 1) there have been numerous waste releases at the facility and 2) there has not been a final inspection of the site after all manufacturing activities were relocated to Ball Ground, Georgia.

VII. REFERENCE TO SUPPORTING DATA SOURCES

- 1. EPA 3510-1, 3510-3 (6/80) Form, 11/13/80.
- 2. Application for Hazardous Waste Facility Permit, 2/12/81.
- 3. Letter, 10/16/81, RE: Hazardous Waste Permit, 10/16/81.
- 4. Generator Hazardous Waste Reports: 1981 & 1982.
- 5. Memorandum, 5/12/82, RE: Storage Permit.
- 6. Letter, 8/12/81, RE: Formal Request for Part B Application.
- 7. Letter, 12/3/82, RE: Withdrawal of Part A Application for Prismo Universal Corporation.
- 8. Letter, 1/24/83, RE: Acknowledgement of withdrawal from Georgia EPD.
- 9. Trip Reports: 1/5/83, 2/14/83, 7/15/83, 8/10/83 & 2/20/85.
- 10. Letter, 6/30/83, RE: Notice of Violation.
- 11. Alabama Hazardous Wastes Manifests, 1/24/83 and 6/29/83.
- 12. Letter, 6/8/83, RE: Notice of Violation from Georgia EPD.
- 13. Georgia Annual Hazardous Waste Report, 1983.
- 14. Waste Management Data Sheet, 2/13/84.
- 15. Telephone Conversation Record, 1/10/86.

GAK/mcw011(2)

SEPA

POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT

	IFICATION
01 STATE	02 SITE NUMBER
GA .	D08893596 0

PART 1 - S	SITE INFORMATI	ON AN	D ASSESSM	IENT L	an luc	10033331	~
II. SITE NAME AND LOCATION							
01 SITE NAME (Legal common, or descriptive name of site)	Ī	2 STREE	T, ROUTE NO , OF	SPECIFIC LOCATION I	DENTIFIER		
Prismo Universal Corp.	1;	2675	Martin S	treet			
03 CITY	0	4 STATE		06 COUNTY		07 COUNTY	
East Point		GA	30344	Fulton		f29€	06
09 COORDINATES LATITUDE LONG! 082 26		Curr	ently:	Redland Pr	toma Car	٦.	
The facility is located on the and East Ware Street.	west side	of Ma	artin Str	eet between	East Fo	orrest /	√ve.
01 OWNER (# known)	70	2 STREE	T (Business, making,	residential)			$\overline{}$
Prismo Universal Corporation	}	300	Lanidex	Plaza			Ī
03 CITY		4 STATE	05 ZIP CODE	06 TELEPHONE N	IUMBER		
Parsippany	ļ!	NJ	07054	(201) 884	-0300		1
07 OPERATOR (if known and different from owner)	, 0	8 STREE	T (Business, meeting.	residential)		:	
Prismo Universal Corp.	ļ						į
ogciry 2675 Martin Street		GA	30344	(404 479			
13 TYPE OF OWNERSHIP (Check one) A PRIVATE B. FEDERAL: [Agency name] [Agency name]							
☐ F. OTHER:(Specify)			_ [] G. UNK	NOWN	* -		. 1
14 OWNER/OPERATOR NOTIFICATION ON FILE (Check as that sopry) [X A. RCRA 3001 DATE RECEIVED: 11 / 13/ 80 DATE RECEIVED: MONTH DAY YEAR	B. UNCONTROLLE	D WAST	E SITE ICERCIA 11	DATE RECEIVE	D:	D C	. NONE
IV. CHARACTERIZATION OF POTENTIAL HAZARD							
XYES DATE 1 /24/ 83 DE.LO	M Inal ADDIV) A		CTOR K	·	D. OTHER C	ONTRACTOR	 -
02 SITE STATUS (Check one) A. ACTIVE ØB. INACTIVE © C. UNKNOWN	03 YEARS OF OPERAT		198	34 C	UNKNOWN		
04 DESCRIPTION OF SUBSTANCES POSSIBLY PRESENT, KNOWN, O	RALLEGED						
Spent solvents (toluene, benze wastes, resins (alkyd).	ne), causti	c pa	int sludg	e, sodium h	ydroxide	e, pain	t
05 DESCRIPTION OF POTENTIAL HAZARD TO ENVIRONMENT AND/O	RPOPULATION						
Possible spills from drum storage area, overflow of tanks in diked area.							
V. PRIORITY ASSESSMENT							
OT PRIORITY FOR III. PECTION (Check one. If high or medium is checked, complete Part 2. Wester information and Part 3. Description of Hazardous Conditions and incidents)							
□ A. HIGH □ B. MEDIUM □ D. NONE Inspection required (Inspection required Inspection time available basis) (Ne further atten needed complete current disposition form)							
VI. INFORMATION AVAILABLE FROM							
GICONTAGT	02 OF Agency Organizati	ORI				3 TELEPHONI	: NUMBER
David Miller	Redland Pri					404 47	9-6515
Gilda A. Knowles	DNR EPD		EDIAL ACT	10N 404 65		1 1	3 86

	<u> </u>	73
03		バイ

POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT PART 2 - WASTE INFORMATION

I, IDEN	IFICATION
GAATE	or site NUMBER 960

	TATES, QUANTITIES, AN	02 WASTE QUANTI		03 WASTE CHARACTI	ERISTICS (Check all that ad	(party)	
			DE A. TOXIC DE SOLUBLE DE MIGHLY VOL. B. CORROSIVE DE INFECTIOUS DE JEXPLOSIVE D. C. RADIOACTIVE DE G. FLAMMABLE DE K. REACTIVE L.J. D. PERSISTENT DE M. IGNITABLE DE M. NOT APPLIC		IVE VE IATIBLE		
III. WASTE T	YPF	<u> </u>					
CATEGORY	SUBSTANCE N	AME	01 GROSS AMOUNT	02 UNIT OF MEASURE	03 COMMENTS		
SLU	SLUGE					(residue -	tanksl
OLW	OHY WASTE		unknown		parite wast.	<u> </u>	eans.
SOL	SOLVENTS .	-,	unknown		solvents (h	enzene, tolu	onal
PSD	PESTICIDES		UNIVERSITY	 	SOLVEIUS (I	ienzene, initi	ene)
occ	OTHER ORGANIC CH	1EMICALS				-	
IOC	INORGANIC CHEMIC						
ACD	ACIDS	· · · · · · · · · · · · · · · · · · ·					
BAS	BASES		 				
MES	HEAVY METALS					<u> </u>	
	OUS SUBSTANCES (500 A)			<u></u>	<u>i</u>		
D1 CATEGORY	02 SUBSTANCE N		03 CAS NUMBER	04 STORAGE/DIS	POSAL METHOD	05 CONCENTRATION	06 MEASURE OF
			108-88-3	M & M Cher		US CONCENTRATION	CONCENTRATION
SOL	toluene		71-43-2	M & M Chen			
SLU	<u>benzene</u> unknown (re	esidue	11-43-2	SCA Service			
320		aint waste		JUN SELVIC	es, Inc.		
FDS FDS FDS	CKS -See Acqueritiz for CAS Numb		02 CAS NUMBER	CATEGORY FDS FDS FDS	O1 FEEDSTO	DCK NAME	02 CAS NUMBER
FDS			<u> </u>	FDS		i	
VI. SOURCE	S OF INFORMATION 44	specific references, e.g.	state fires, sample analysis	reports i			
! !	Prismo Universa	al Corp.;	East Point,	GA (GA EPD	- STATE FILES	5)	

POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT

1. IDENTIFICATION

OL STATE OZ SITE NUMBER

DORRO 35960

PART 3 - DESCRIPTION	OF HAZARDOUS CONDITIONS AND INCIDE	ENTS GA ID	088935960
II. HAZARDOUS CONDITIONS AND INCIDENTS			
01 LT A. GROUNDWATER CONTAMINATION 03 POPULATION POTENTIALLY AFFECTED.	02 D OBSERVED (DATE) 04 NARRATIVE DESCRIPTION	□ POTENTIAL	C) ALLEGED
01 & B SURFACE WATER CONTAMINATION	02X OBSERVED (DATE 0-15-83	POTENTIAL	P ALLEGED
03 POPULATION POTENTIALLY AFFECTED:	04 NARRATIVE DESCRIPTION		
Overflowing tanks of caustic Norman Berry Drive.	: waste', possibly entering sma	all creek acro	ss from
01 T. C. CONTAMINATION OF AIR 03 POPULATION POTENTIALLY AFFECTED.	02 C OBSERVED (DATE) 04 NARRATIVE DESCRIPTION	☐ POTENTIAL	D ALLEGED
	į.		
01 D. FIRE EXPLOSIVE CONDITIONS 03 POPULATION POTENTIALLY AFFECTED:	02 DOBSERVED (DATE:	D POTENTIAL	D ALLEGED
			: :
01 C E. DIRECT CONTACT 03 POPULATION POTENTIALLY AFFECTED.	02 (1) OBSERVED (DATE) 04 NARRATIVE DESCRIPTION	O POTENTIAL	C) ALLEGED
01 X; F. CONTAMINATION OF SOIL 03 AREA POTENTIALLY AFFECTED. [Acres]	02 MOBSERVED (DATE 6-15-83) 04 NARRATIVE DESCRIPTION	D POTENTIAL	XD ALLEGED
Deliberate dumping of drum (off-loading ramp).	contents in drum storage area	, spillage of	alkyd resins
01 G DRINKING WATER CONTAMINATION 03 POPULATION POTENTIALLY AFFECTED	02 : I OBSERVED (DATE	POTENTIAL	□ ALLEGED
01 _ H WORKER EXPOSURE/INJURY 03 WORKERS POTENTIALLY AFFECTED.	02 I OBSERVED (DATE) . [] POTENTIAL	□ ALLEGED
G1 I POPULATION EXPOSURE INJURY G3 POPULATION POTENTIALLY AFFECTED	02 ORSERVEDIDATE) 04 NARRANIVE DE SCRIPTION -	L' POTENTIAL	G ALLEGED
	- OF INSIGNATIVE DESCRIPTION -		

POTENTIAL HAZARDOUS WASTE SITE

I.	IDEN1	TIFICATION	
01	STATE	02 SITE NUMBER	
(SA	l D08893596	0

SEPA PART 3 - DESC	TS GA D	SITE MUMBER 088935960	
II. HAZARDOUS CONDITIONS AND INCID	ENTS (Continued)		
01 J. DAMAGE TO FLORA 04 NARRATIVE DESCRIPTION	02 OBSERVED (DATE:)	D POTENTIAL	☐ ALLEGED
			•
01 TK. DAMAGE TO FAUNA 04 NARRATIVE DESCRIPTION (Include name(s) of si	02 G CBSERVED (DATE:)	☐ POTENTIAL	O VITE CEO
01 ☐ L. CONTAMINATION OF FOOD CHAIN	Q2 C OBSERVED (DATE:)	□ POTENTIAL	C ALLEGED
04 NARRATIVE DESCRIPTION			
01 (M. UNSTABLE CONTAINMENT OF WAS (Soith wholf stanning liquids/learing drums)	TES 02 G OBSERVED (DATE:)	D POTENTIAL	C) ALLEGED
03 POPULATION POTENTIALLY AFFECTED:	04 NARRATIVE DESCRIPTION		
01 TN. DAMAGE TO OFFSITE PROPERTY 04 NARRATIVE DESCRIPTION	02 C OBSERVED (DATE:)	D POTENTIAL	C ALLEGED
· ·			
04 NARRATIVE DESCRIPTION	ORM DRAINS, WWTPs 02 C OBSERVED (DATE: C-15-83)		DX ALLEGED
Deliberate dumping into city sewer.	g of drums (contents) in drum storage	area, fluids	running
01 T. P. ILLEGAL/UNAUTHORIZED DUMPING 04 NARRATIVE DESCRIPTION	02 C OBSERVED (DATE)	D POTENTIAL	ALLEGED
05 DESCRIPTION OF ANY OTHER KNOWN, F	POTENTIAL, OR ALLEGED HAZAROS		
			-
	AFFECTED: 1 mile= greater than 250,000 s	ite located	in metropolit
and disposed of in	 Contaminated soil adjacent to drum s a permitted hazardous waste disposal 	site. Dike	ed area around
repaired to prever	s pumped out of excess liquid and disp nt leaks. Repairs reported completed	8-10-83 for	first excavat
V. SOURCES OF INFORMATION of the smearlest	confidences and state time sample analysis castists Still awaiting f	inal report	of closing.
GA EPD STATE FILES			

PRISMO UNIVERSAL CORP.; EAST POINT, GA



Please print or type in the unshaded areas only inflimin arias are spaced for elire type, i.e., 12 cores find					Form Approved OMB No. 1	58-R	2175	•
			AL PROTI		ON AGENCY I. EPA I.D. NUMBER	1 1		
	Drea/	dete	d Permits F	יפטר		• • •	<u>.</u>	·
LABEL ITEMS	77	7	111	7	GENERAL INSTA			
EPA I.D. NUMBER	//		V-74		If a preprinted label has to it in the designated space.	Revie	w th	i f
III. FACILITY NAME	,) _k	X	$\mathcal{V}_{\mathcal{N}}$	X	ation carefully; if any of through it and enter the	CUFFEC	t de	to-
+++++		\setminus	//		sppropriate fill—in area be the preprinted data is abse	nt /sh	-	*
MAILING ADDRESS PLEASE PL	ACE	LA	BEL IN	TI	left of the label space in the should appear, please	prov	vide	it
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VI- LOCATION		//	/ /6.	4:)	items if no lacet has a or the instructions for ceta	iled	item	d
/////X////////////////////////////////	//	\.\	//ニ/		tions and for the legs. If which this data is collected.	uthori	zetio	HT
I. POLLUTANT CHARACTERISTICS								
INSTRUCTIONS Complete A through & to determine	wheth	¥ Y	u need to	anpi	mit any permit application forms to the EPA. If you and	wer "	yes"	100
questions, you must submit this form and the supplement if the supplemental form is attached. If you answer "no	ntal fo "to: or	ent (isted in the russtion, y	e par Ou n	renthesis following the question, Mark "X" in the box in ead not submit any of these forms. You may answer "no	the th	nird C our s	;ok Icti
is excluded from permit requirements; see Section C of the	e instr			o, Sc	ction D of the instructions for definitions of bold—faced	term		
SPECIFIC QUESTIONS	YES		PORM		SPECIFIC QUESTIONS	TES	MAE	_
A. Is this facility a publishy owned treatment works				В.	Dose or will this facility (either existing or proposed) include a concentrated animal feeding operation or			Τ
which results in a displarge to waters of the U.S.? (FORM ZA).	<u> </u>	X	<u> </u>		aquette entrei production facility which results in a discharge to waters of the U.S.? (FORM 2B)		x	
C. Is this a facility which currently results in displayes	1	X	19	۵.	Is this a proposed facility (other than those described	- "	X	\dagger
to waters of the U.S. other then those described in A or 8 shove? (FORM 2C)		<u>A</u>	24	L	In A or B above) which will result in a disaherge to- waters of the U.S.? (FORM 2D)	10	<u> </u>	<u>-</u>
E. Does or will this facility treet, store, or dispose of nexardous wester? (FORM 3)	1 .			F.	Do you or will you inject at this facility industrial or municipal effluent below the lowermost stratum con-			
(F 51 100 a)	X	139	30:		taining, within one quarter mile of the well bore; underground sources of drinking weter? (FORM 4)	-	X 38	+
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface				H.	Do you or will you inject at this facility fluids for spe-			Τ
in connection with conventional oil or natural gas pro- duction; inject fluids used for enhanced recovery of					cial processes such as mining of sulfur by the Franch process, solution mining of minerals, in situ combus-			
oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)		X	36		tion of fossil fuel, or recovery of geothermal energy? (FORM 4)	-17	X	\downarrow
 Is this facility a proposed stationary source which is one of the 28 industrial categories listed in the in- 				Ŧ	Is this facility a proposed stationary source which is NOT one of the 28 industrial categories listed in the			T
structions and which will potentially emit 100 tons per year of any air pollutant regulated under the					instructions and which will potentially emit 250 tonsper year of any air pollutant regulated under the Cleen			
Clean Air Act and may affect on be located in an attainment area? (FORM 5)	L.	X	41		Air Act and may affect or be located in an attainment: area? (FORM 5)		X	\downarrow
IL NAME OF FACILITY	,							
SKIP PRISMO UNIVE	RS	S'A	Ĺ	Ċ	ORPORATION			
V. FACILITY CONTACT						19		
A. NAME & TITLE (lost, ft	ret, 📤	Hile	,		B. PHONE (area code & no.)	Ī		
S. U. D. D. U. T. H. C. H. A. R. I. F.	s.		GE	N.	M G R. 4 0 4 7 67 0 564			
A. FACILITY MAILING ADDRESS	ì				49 49 • 48 40 • 11 52 • 10	1		Ė
A STREET OR P.O.	SOX.	_			GETATE DE RECORD CIC ! ILII	1/1	W	U
P. O. B O X 9 0 8 6 8	· ·	` 		•	The state of the s	-,	,,,	
B. CITY OF TOWN					C.STATE D. ZIP CODE			
FAST POINT	T	1	1 1		G A 30364			
7. FACILITY LOCATION		<u> </u>			11 11 11 11 11 11 11 11 11 11 11 11 11		_	
A. STREET, ROUTE NO. OR OTHER	SPECI	FIC	IDENTIFI	ER				
12 6 7 5 M A D T T N C	ים י ו ף) <u>-</u>	י די די	T				
	<u>.i k</u>	تـــــــــــــــــــــــــــــــــــــ	<u> </u>	<u> </u>				
8. COUNTY NAME	Т т			\dashv				
ULTON			 	78-				
C. CITY OR TOWN					DISTATE E ZIPCODE F. COUNTY CODE			
	_				(if known)			

CONTINUED FROM THE FRONT					
VIL SIC CODES (4-digit, in order of priority)		* ,-			
A. FIRST			pecify)	S. SECOND	
70.8.5. PAINT, VARNISH, LA	CQUERS	7	·F 1/3/		
C. THIRD		15/16 - 15/		D. FOURTH	
e (specify)		= 10	pecify)	······	
7		7			
THE OPERATOR INFORMATION					
	A. NAME		1111		B. Is the name list
PRISMO UNIVER	SAL CO	RPOR	,	N	owner?
- 	S A L	K F O K	<u> </u>	**************************************	T S YES U
C. STATUS OF OPERATOR (Enter the appropris	to letter into the answer	box: if "Other" st	pecify. i	D. PHONE	(area code & na.)
F = FEDERAL M = PUBLIC (other than feder	i or state) (spe	cify)		4 10 00 11	
S = STATE O = OTHER (specify) P = PRIVATE	M			A 2 01	8 84 0 3 0
E. STREET OF P.O.			T T	1111 122 1311	1
300 LANIDEX P	LAZA		7		
3 O O LANIDEX P	<u> </u>		<u></u>		
P. CITY OR TOWN		G.STATE	H. ZIP COOE	IX. INDIAN LAND	
PARSIPPANY		L N	07054	Is the facility locat	ed on Indian lands?
10		49 49 48 47		1 12 123	LJ. 140
EXISTING ENVIRONMENTAL PERMITS		40 41 48 47	- 1/	<u> </u>	
A. NPDES (Discharges to Surface Water)	D. PSD (Air Emissions fi	rom Proposed Sou	rces)		
		1111	1		
	P NA		14		
B. UIC (Underground Injection of Fluids)	E, OTHER	(specify)			
U NA 9	NA NA	7 7 7 7	(spec	ועוד	
10 17 18 - 30 18	16 17 18		30		
C. RCRA (Hazardous Wastes)	E. OTHER	(specify)			
R NA 9	NA NA		(spec	rify)	
	14 17 18		10		
Attach to this application a topographic map of the outline of the facility, the location of each orestment, storage, or disposal facilities, and each water bodies in the map area. See instructions for IL NATURE OF BUSINESS (provide a brief description)	of its existing and pro in well where it inject precise requirements.	posed intake an s fluids undergr	d discharge:	structures, each of	its hazardous waste
lanufacture of traffic marki	ngs includi	ne paints	and pl	lastics, an	ıd
	•		-		. -
ndustrial paints, including	surrace pri	mers and	top coa	ats.	
	•				
				<u> </u>	
IIL CERTIFICATION (see Instructions)					
gartify under penalty of law that I have person ittachments and that, based on my inquiry of application, I believe that the information is true tales information, including the possibility of fine	those persons immed a. accurate and compl	liately responsib	de for obteil	ning the informati	on contained in thi
NAME & OFFICIAL TITLE (type or print)	B. SIGNATUR	9 E			DATE SIGNED
1 Type or printy		· -			
•	Charles	H. Suddu	ith. Ger	n. Mør	11/13/80
MMENTS FOR OFFICIAL USE ONLY	, 0 200	5444			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1	1 1	1111		

EPA Form 3510-1 (6-80)

REVERSE



(fill—in areas are spaced for elite type, i.e., 12 of practers/finch). FORM LAZARDOUS WASTE DERMIT APPLICATION

I. EPA I.D. NUMBER

	3 CR		1	3	EP/	4			omati	Cons	wiid	eted	Pen	nits	Pro	gram	,			Ţ	Ėζ	A d	79	89	3 5	9	6	
_			FI	CIAL	USE (ONLY																						
			TIC			CEIVE													co	MMENTS								
11.	_	RS	τc	R R		D APPI	LICATI	ION																				
rev	sed	ap	plic	ation.	. If this	is your ! I above.	x in A o first app	r B be	low (m n and)	erk o you a	ne t	dy k	now	to you	indi ir fa	icate cility	whe	the PA	r th	is is the first app). Number, or if t	licatio his is i	n you a	are subm d applic	nitting ation, (for y	, Aor	facil ar fai	lity cilit
A.	F11	RS ₹	T A	(PPL KISTI	ICATION PA	ON (plac	e an "X (See insi Comple	tructio	ns for	defin	ide t itior	he a	ppro "exu	prie stin	g" f	iate) scillt	y.			Ç] 2.NE	EW PAG	CILITY	FO	RNI	EW F	PACI	161
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III	. PI	RO	ĆĒ:	SSES	– CO	DES AI	ND DE	SIGN	CAPA	CIT	IES		_								1.							
8.	PR0	orit OC: AN UN	ESS IOU IIT (DES INT - OF M	IGN CA Enter 1 EASUR d. Only	cluding in PACITY the amou	its design — For (unt, each and is of med PRO- CESS	each conount of the c	city) in ode ent entered hat are PROPR ASUR!	the started in control in the startest in the	in colund be	e problem nn B low NITS ROC	ovide nn A (1), shou S OF ESS	enti	n th ter t er ti	ne for the ca ne cox	m (i peci	ity (r // of t	he process.		PRO- CESS	How the APP MEA	t descr ROPRI	ibes IATI	the I	unit HTS	of OF
-				ROC	ESS		CODE		DESIG	N C	<u>APA</u>	CIT	Y	_						IOCESS		CODE		ESIG	V C	PA		
TANK S02 GALLONS WASTE PILE S03 CUBIC YA CUBIC ME SURFACE IMPOUNDMENT S04 GALLONS										Tretment: TANK SURFACE IMPOUN, "ENT INCINERATOR					T01 T02 T03	LITE! GALL LITE! TONS	ONS PER	ER TOU	DAY	r or	. UR:							
0F [2]	LANDFILL D80 ACRE-FE Would cox depth of a HECTAR LAND APPLICATION D81 ACRES O				E-FEE d cover t of on TARE- ES OR LONS RS PE	R HECTARES I PER DAY OR ER DAY						OTHER (Use for physical, ci thermal or biological treatm processes not occurring in to surface impoundments or in ators. Describe the processe the space provided; Item III				logical treatment occurring in tank ndments or incin e the processes ir	5, 67~ L	T04	GALL	NS PEI ONS I	T HA	DAY DAY						
							UNIT										-			NIT OF	3		25		~	١		TIV JZA
				EASL				DE					1EA		 -					CODE			BASUF	E	-	1 -		00
LI CI CI G.	TE Jei Ali AM	RS C N LOI PLI	 Par Par NS I	ERS PER C	DAY OMPLE	• • • • • •	EM III /	L Y C U (shown	in line	TO ME GA LIT	TRI LLC TER	PER IC T ONS S PE	HO: ONS PER IR H	UR PE NOU	 R н our R .	elow	 J: A	 	 cili1	D W E H	HEC ACR HEC	ES	METER					
तं					DUP		-	7/A C	1	\	7	7	7	7		(<u></u>	7	$\overline{7}$	777	abla	7	7	7	7	7	7	$\overline{}$
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LINE	300	O E) E			1. AM	OUNT cify)			2. OF SI	UNI ME, JRE	^	FFI	OR ICI SE ILY		LINE NUMBER	000	PR ES OD om i	E		AMO			1:	SU F	EA-	OF	FO FIG US ONL
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K-2	T	0	3			20)				E					6												
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		_								<u> </u>	3.			-	12		•	•		19				27 1	2.4		79	

11	PR	OUF	STP	(cont	inued.	J
	rn	VLE	33E3	160111	1/1464	,

C. SPACE FOR ADDITIONAL PROCESS CODES OR FOR DESCRIBING OTHER PROCESSES (code	A" FOR SACH SPOCESS SUFFEED WEST
C. SPACE FOR ADDITIONAL FROCESS COOLS ON FOR DESCRIPTION OF THE CONTROL FROM	A V. LOW EVOU LUCETS ENIEMED HEN
INCLUDE DESIGN CARACITY	

IV. DESCRIPTION OF HAZARDOUS WASTES

- A. EPA HAZARDOUS WASTE NUMBER Enter the four-digit number from 40 CFR, Subpert D for each listed hazardous waste you will handle. If you handle hazardous wastes which are not listed in 40 CFR, Subpart D, enter the four-digit number(s) from 40 CFR, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous westes.
- B. ESTIMATED ANNUAL QUANTITY For each listed waste entered in column A estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in column A estimate the total annual quantity of all the non-listed waste/s/ that will be handled which possess that characteristic or contaminant.
- C. UNIT OF MEASURE For each quantity entered in column B enter the unit of measure code, Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE CODE	METRIC UNIT OF MEASURE COD	E
POUNDS	KILOGRAMS	
TONS	METRIC TONS	

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure taking into account the appropriate density or specific gravity of the waste.

D. PROCESSES

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in column A select the code/s/ from the list of process codes contained in Item III to indicate how the waste will be stored, treated, and/or disposed of at the facility.

For non-listed hazardous wastes: For each characteristic or toxic contaminant entered in column A, select the code(s) from the list of process codes contained in Item III to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous westes that possess that characteristic or toxic contaminant.

Note: Four spaces are provided for entering process codes. If more are needed: (1) Enter the first three as described above; (2) Enter "000" in the extreme right box of Item IV-D(1); and (3) Enter in the space provided on page 4, the line number and the additional code(s).

2. PROCESS DESCRIPTION: If a code is not listed for a process that will be used, describe the process in the space provided on the form.

NOT :: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER - Hezardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

- 1. Select one of the EPA Hazardous Waste Numbers and enter it in column A. On the same line complete columns B,C, and D by estimating the total annual
- quantity of the wests and describing all the processes to be used to treat, store, and/or dispose of the wests.

 2. In column A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In column D(2) on that line enter "included with above" and make no other entries on that line.
- 3. Repeat step 2 for each other EPA Hazardous Weste Number that can be used to describe the hazardous weste.

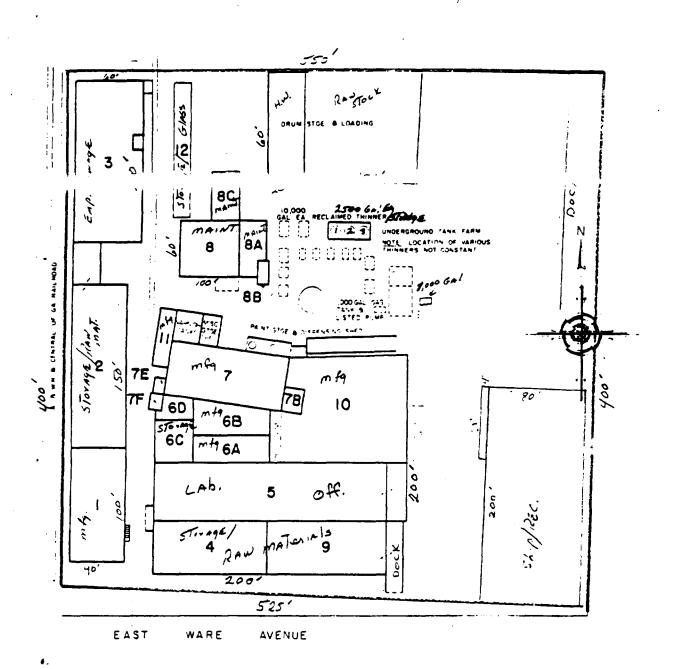
EXAMPLE FOR COMPLETING ITEM IV (shown in line numbers X-1, X-2, X-3, and X-4 below) — A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operation. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

ш	1	A. EPA Hazard.		•			. UNIT		D. PROCESSES										
	W	AST	E	10	B. ESTIMATED ANNUAL QUANTITY OF WASTE	SURE (enter code)		1. PROCESS CODES (enter)										2. PROCESS DESCRIPTION (If a code is not entered in D()	
X-1	K	0	5	4	900	P		T	1	3	7/1	D 8	3 0	,	Т	T	F	1 1	·
X-2	D	0	0	2	400	P		T	1) 3	7 1	ם פ	3 0	7		ī	1	1	
X-3	D	0	0	1	100	P		T	0	3	1/2	D 8	3 0)		1		1-1-	
X-4	D	0	0	2					Т	T	T	T	T	Ī	1	1		1 1	included with above

Continued from page 2. NOTE: Photocopy this page before completing if you have more than 26 wastes to list. Form Approved OM8 No. 158-S80004 FOR OFFICIAL USE ONLY EPA I.D. NUMBER (enter from page I) DUP W DUP W IV. DESCRIPTION OF HAZARDOUS WASTES (continued) C. UNIT OF MEA-SURE (enter code) A. EPA
HAZARD.
ZO WASTENO
JZ (enter code) D. PROCESSES B. ESTIMATED ANNUAL QUANTITY OF WASTE 1. PROCESS CODES (enter) 2. PROCESS DESCRIPTION (if a code is not entered in D(1)) 36,000 P 0 1 | S 42,500 0 I 21,600 50,400 P P 0 2 P 18,250 P

Continued from the front.					<u> </u>
IV. DESCRIPTION OF HAZARDOUS WASTES (con	nnued)		## /#	CQ 1	3
E. USE THIS SPACE TO LIST ADDITIONAL PROC	ESS CODES FRO	OM ITEM D(I) ON PAGI	E 3.		
- ,					
•					
EPA I.D. NO. (enter from page 1)					
F					
V. FACILITY DRAWING					
All existing facilities must include in the space provided on p	age 5 a scale drawin	g of the facility (see instruct	tions for more de	tail),	
VI. PHOTOGRAPHS					
All existing facilities must include photographs (aeria					torage,
treatment and disposal areas; and sites of future stora VII. FACILITY GEOGRAPHIC LOCATION	ige, treatment or	disposal areas (see instrui	ctions for more	getaii).	
LATITUDE (degrees, minutes, & seconds)		LONGIT	UDE (degrees, m	inutes, & seconds)	
					······································
[8 2 6 3 7			<u>, [3] 3] 3],</u>	/ B D	
VIII. FACILITY OWNER	· · · · · · · · · · · · · · · · · · ·				
A. If the facility owner is also the facility operator as list skip to Section IX below.	ited in Section VIII	on Form 1, "General Inform	nation", place an	"X" in the box to	the left and
B. If the facility owner is not the facility operator as lis			Hiowing Items:		
1. NAME OF FACILI	TY'S LEGAL OWN	ER		Z. PHONE NO.	area code de no.
E PRISMO UNIVERSAL CORPORATION		· · · · · · · · · · · · · · · · · · ·		2 p IL 8 8	4 4 4 4 1
3. STREET OR P.O. BOX	.	4. CITY OR TOWN	5. 9		PCODE
F 300 LANIDEX PLAZA	G PAR	SIPPANY	N	1 0 7	0 5 4
11.11	49 13 16		49 41	11	-11
IX. OWNER CERTIFICATION I certify under penalty of law that I have personally e	vaminad and an	familiar with the inform	ation submitte	t in this and all a	etteched
documents, and that based on my inquiry of those in	dividuals immedia	itely responsible for obta	ining the infor	mation, I believe	that the
submitted information is true, accurate, and complete including the possibility of fine and imprisonment.	e. I am aware that	there are significant pen	alties for subm	itting false infor	mation,
A. NAME (print or type)	B. SIGNATURE		1.6	DATE SIGNED	
A. NAME (print or type)	•	<i>j</i>	-	DATE SIGNED	
Robert S. Whittier	/Rimo	- Amhiti	in .	11/13/80	
X, OPERATOR CERTIFICATION		-			
I certify under penalty of law that I have personally e					
documents, and that based on my inquiry of those inc submitted information is true, accurate, and complete	dividuals immedia	tely responsible for obta	nining the infor	mation, I believe	that the
including the possibility of fine and imprisonment.	i eiii avvalt liidl	. Chere are significant per	ercies for SUDIT	acting rense inition	gcron,
A. NAME (print or type)	B. SIGNATURE	,		DATE SIGNED	

EPA Form 35:3-3 (6-80)



PLAT PLAN OF

HAZARDOUS WASTE STOXIGE

WILLIAM ARMSTRONG SMITH CC.

2675 MARTIN STREET EAST POINT, GEORGIA

SCALE

50

100

APPRAISED BY

EDITS V RUBERT THE CHARLESTY

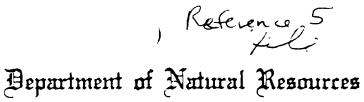


Reference 4.

PRELIMINARY ASSESSMENT TELEPHONE CONVERSATION RECORD

Sice Name: Prismo Universal Corp. Prismo Corp. I.D. # GAD
New Address - 1204 Aurport Road; Ball Graund, Ga. 30107 Location Address: Old Address - 2675 Mortin Street; Fost Print, Go. 30344
Phone: (404)479 - 6515.
rnone: (101) T19 - (1012).
Contact: Mr. David Miller Title: Director of Corntre
Address: 1204 Airport Road; Ball Ground, Ga. 30107
Phone: (40+)479 -6515.
Authority: Section 3012 of CERCLA, Comprehensive Environmental Response, Compensation and Liability Act.
Facility has notified EPA via - RCRA 3001 site is in HWDMS CERCLA 103c site is in NOTIS
Need Information concerning waste generation and disposal prior to Nov. 19, 1980.
How long has facility been in operation? 1951
What kind of wastes were generated and how much?
Dicaustic liquid (potressium hydroxide. 2) caustic silution plus spen
Edvorts (clearing of tanks 3) print unstes (turn over page-back
Was it disposed on site and where?
Whates were power disposed of onsite.
Was it transported offsite and where?
Was it treated and how?
Wastess were nower treated on site
Have there been any past spills? Describe.
No spills to the best of his recollection. Draws on site were.
sould, prior to the company's operation (over on back)
Date of call: 1-10-86 Time: 1:00 PM Spoke with Nr. Mille
Said he would get back to a Marday or Tuesday (13,14) with answers to amoubt generate and where wastes were tra ported off-site
1-13-86 3:15 PM - Left Message 1-13-86 3:45 Mc. Miller soil that he would get back to me this week.

However, prior to moving to Ball Ground, Ga., 2,000 lbs of dirt was removed from around diked area.





JOE D. TANNER Commissioner

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET SW ATLANTA. GEORGIA 30334

J. LEONARO LEDBETTER

Division Director

TRIF CURRENT July 20, 1983

SITE NAME & LOCATION:

Prismo Universal, 2675 Martin Street

P.O.Box 90868, East Point, Georgia 30364

Phone: 767-0564

TRIP BY:

Ed Cook, Environmental Specialist

ACCOMPANIED BY:

None

DATE OF TRIP:

July 15, 1983

OFFICIALS CONTACTED:

Mr. Edward Pesavento, Production Manager

REFERENCE:

Report of hazardous waste dumping received via

Emergency Response telephone on 7-15-83.

COMMENTS:

1. This company was visited as a result of a report received on Emergency Response telephone. A (b) (6) reported that the company was dumping flammable resins on the south side of its property.

- 2. Upon my arrival, I inspected the periphery of the company to determine if there was any obvious dumping. Other than several apparently damaged drums stacked along the fence (Photo No. 1) on Forrest Street, there was no other evidence of waste material.
- 3. I met with Mr. Pesavento, explained the purpose of my visit, and requested to inspect the plant. Mr. Pesavento stated he had heard some rumor earlier about this matter and then directed me to their tanker truck offloading area. This area on the south-west side of the facility is where tanker trucks off-load alkyd resins used in Prismo's processes. The plant chemist explained these resins are formed by reacting ethylene glycol or qlycerol with phthalic anhydride then solvents (up to 40%) are added. These materials are used in exterior paints.
- 4. A tanker, placarded with the number 1866 in a red background (Resin solution), was off-loading (Photo #2). Transfer hoses connected at the truck were observed to be dripping material on the ground (Photo #3). Previous spillage was very apparent. The truck driver had placed a piece of cardboard over a puddle to protect his hose (Photo #4). Soil in the immediate vicinity was saturated with this resinous material which had solidified to form a sponge-like consistency. Pipe connections at the

Trip Report = Cook Prismo Universal July 20, 1983 Page 2

building were not leaking at the time (Photo #5) but there was evidence to show where previous leakage had flowed around the corner of the building (Photo #6).

- 5. Mr. Pesavento explained some of the drivers had complained the off-loading area was getting soggy and the drivers were concerned about getting stuck. Prismo had plans to correct this situation by covering the area with crushed stone.
- 6. I advised Mr. Pesavento that this waste resin probably contained some amount of residual solvents and thus the waste resin and contaminated soil must be excavated and managed as a hazardous waste.

CONCLUSIONS:

- 1. Over an undetermined time period, alkyd resins (some containing up to 40% solvent) have been spilled on the ground while off-loading the material at Prismo.
- 2. Waste liquid resin is a hazardous waste (HW # DOO1). However, upon "setting up", the majority of the solvent present volatilizes.
- 3. Prismo Universal agreed to take steps to remove the waste resin and contaminated soil and manage it as hazardous waste.

RECOMMENDATIONS:

- 1. Send Prismo a compliance status letter giving them a deadline of no more than 15 days to clean up this area.
- 2. Recommend in compliance status letter that Prismo alleviate this problem by constructing a berm concrete off-loading pad where spills that occur during loading can easily and immediately be cleaned up.

PHOTOS:

6

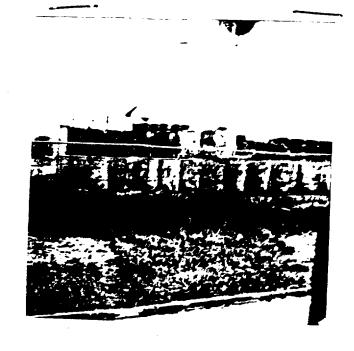
ATTACHMENTS: None

REVIEWED BY: , St. 34

FILE:

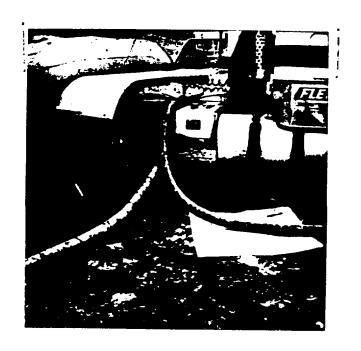
Prismo Universal, East Point (R)

EC:mg:2421B



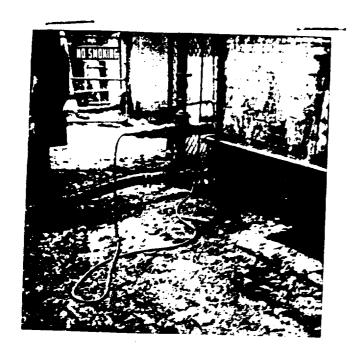


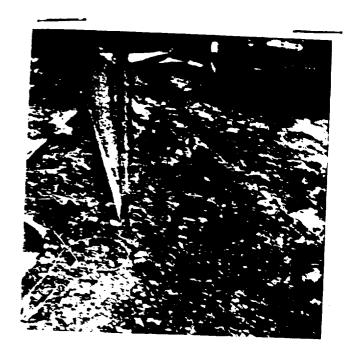
2



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6

ENVIRONMENTAL PROTECTION AGENCY

GENERATOR ANNUAL HAZARDOUS WASTE REPORT

This report is for the calendar year ending December 31, 1982

Prismo Universal Corporation P.O. Box 90868
East Point, Ga. 30364

desse buildings with eight type (15 theursen-that

GENERAL INSTRUCTIONS: If you received a preprinted dated attached to the sparing envelope in which this form was enclosed, effix it is the space movided. If any of the information on the label is information in the appropriate section below, if the information is correct and complete, leave sections (, B, and M below blank of you did not receive a section of the information is considered and complete. Perfections (, B, and M below blank of you did not receive a sections (, B, and M below blank of you did not receive a sections refer to the SPE-CIFIC INSTRUCTIONS CONTAINED IN THIS BOOKLET BEFORE COMPLETING THIS FORMS. The softmation requested in this report is transfered by law backton 3002 of the Resource Content at the section will

I. GENERATOR'S	EPA I.D.	NUMBER
----------------	----------	--------

T/A C

G A D 0 8 8 9 3 5 9 6 0

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---	------	----	----	-------	----	-----	----

PRIJSIMO | UNIVERSIALL | CORPORATIZION | | | | | 69

III. INSTALLATION MAILING ADDRESS

PARTY TO THE PROPERTY OF THE PARTY OF THE PA

The second secon

POST PFFICE BOX PP868 45

Street or P.O. Box

IV. LOCATION OF INSTALLATION (if different than section III above)

2|6|7|5| MARTIN; |S|T|R|E|E|T| | | | | | | | 45

Street or Route number

V. INSTALLATION CONTACT

The state of the s

E D W A R D J PESA VENTO 15 16

Name (last and first)

1410141-1716171-1015 16141

SIC CODE 2 8 5 1

Phone No. (area code & no.)

the Total

VI. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of line and imprisonment.

Edward J. Pesavento Production Manager

E went

Date Signed

() TO ()

ENVIRONMENTAL PROTECTION AGENCY

Generator Annual Hazardous Waste Report (cont.)

This report is for the calendar year ending December 31, 1982

	THE RESERVE OF THE PARTY OF THE
Date rec'd:Rec'd by:	VIII. FACILITY NAME (specify facility to which a
VII. GENERATOR'S EPA I.D. NO.	
GIG A : D O 8 8 9 6 0 1 1	SOUTHEASTERN WASTE TREATMENT,
	X. FACILITY ADDRESS
IX. FACILITY'S EPA I.D. NO.	P.O. Box 1697

VIII. FACILITY NAME (specify facility to which all wastes on this page were shipped:

SOUTHEASTERN WASTE TREATMENT, INC.

P.O. Box 1697 1025 NEW SOUTH HARRIS ST. DALTON, GA. 30720

XI. TRANSPORTATION SERVICES USED distable name and EPA identification numbers of cluring / 9#2 This section to be completed only once. Do not repeat on supplemental sheets.)

SOUTHEASTERN WASTE TREATMENT, INC. 6AD000222083

6 A D 0 0 0 2 2 2 2 0 8 3

XII. WAST	E IDENTIFICATION	TO Pie	۱.		Hazardous	1					•	E. Unit of Measure
edneuce = 3	A. Description of Waste	B. DOT Hazard)	(see ins	te No. tructions)		D. /	4moi	unt o	f Was	te	E. U Mea
0 0 1 1	FLAMMABLE LIQUID/BENZENE /TOLUENE	0 18	F 35 44	38 3 46	147	5 42 50 5	1 1	L iO	16 10	0 18 1	2±0 59	
0,0,2.2	WASTE CORROSIVE LIQUID NOS	0 2	12	0,0,2				[1		2:9;	6 0	P
0 0 3 3	WASTE FLAMMABLE LIQUID NOS (BENZENE)	о в	_	;0;0,1				₁ 3	10 15	5 14 1	410	P
4			F	1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	1 1 1	\exists	11	1	1_1	1 1		
5			F	1 1 1		\exists	! 1	1	1.1	1 1		
6			F	<u>i i i i i i i i i i </u>	1 1 1	\dashv	1 !	1	! 1	1 1]	
7			F	1 1 1 1 1 1		-	1 1	. 1	1 1	1 !		
÷ 8			F	1 1 1		\exists	1 1	1	1_1_	1		
			F		1 1 1	\exists	1 !		1.1	1_1	1	
10			F			\dashv	1_1	i	1 1			
11			F	1 1 1	1 1	\exists		!	1 1	1 !	1	
12			F		1 1 1	\dashv	. !	1	!			

XIII. COMMENTS (enter information by section number—see instructions)

Georgia Environmental Protection Division

GEORGIA ANNUAL HAZARDOUS WASTE REPORT

Reporting Period January 1 thru December 34NVIR983 ENGAL PROTECTION DIVISION LAND PROTECTION BRANCH FORM A

IDENTIFICATION

Please print/type with Elite type (12 characters per inch)

I.	EPA I.D. NUMBER	GADQ	<u> </u>	595_ Marp.	_0 /	Seg.	m. 00
II.	NAME OF INSTALLATIONREDLAND_PRISMO_CORPOR		Unwerse	allorp. 			_
III	.INSTALLATION MAILING ADDRESS						
	P. O. BOX 90868 Street or P.O.Box East Point City or Town		₋	3036 Zip Code	<u>4</u>	-	
IV.	LOCATION OF INSTALLATION (if diff	ferent tha	n Section	on III. a	above)	
	2675 Martin Street Street or Route Number East Point, City or Town Fulton County			30344 Zip Code	 	-	
V.	INSTALLATION CONTACT						
	Pesavento, Ed Name (last and first) 404-767-0564 Phone No. (Area code & number)				-		
VI.	PROCESS IN USE (Check as appropri	iate)					
	SQG GEN TRN T01 T02 T03 X	T04 S01	S02 S0	03 S04	D80	D81	D83
	X PRIVATE (Handle only se	1f _ C	OMMERCIA	AL (Hand)	le wa	ste	<u> </u>

generated waste) generated from other sources)

VII.CERTIFICATION - I certify under penalty of Law that I have personally examined at am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true, accurate, and complete I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Pesavento, Production Manager Print/Type Name & Title Signature of

Authorized Representative

Page _1 of 2

Area linderwood

SELF-GENERATED HAZARDOUS WASTE AND ITS DISPOSITION

			1	Y	, 	
	$D_10_10_1$	 	$D \cdot 0 \cdot 0 \cdot 2$	ORIM	<u> </u>	
			 	0101010	 	
1. EPA HAZAKDOUS WASTE NUMBER		- 	 	 	 	TOTAL
T. ETA INCARDOUS WASTE NUMBER	<u> </u>		 	 - 	 	TOTAL
2. Un Hano, Un-site on January 1, 1983	16.15		23.32			39,47
3. Generated during 1983	224.42		414.49	74.71		138.1/ 713 .62
4. TUTAL AMOUNT FOR WHICH TO ACCOUNT	240.57		437.81	74-71		678.38 753.09
5. Shipped to State of Tennessee (Stauffer)	31.59					31.59
6. Snipped to State of Alabama (CWM)			416.84	74.71		476,84 491,5 5-
7. Snipped to State of						
8. Shipped to State of); 4:	his hazar- ind should ounted?		
9. Shipped to Georgia Facility for Use,			1	ha. 01-		
Reuse, Recycle or Reclaim	1	: 	waste	- Mazar		
10. Shipped to Georgia Facility for	-1105 54		denia	und Should		
Treatment, Sturage, or Disposal (Tri-Stat	e)195.54		U V	Thatian		195.54
ll. Treated Un-site None			it the	port Count		
12. Treatment Code None			10110	SPW)		
13. Disposed of Un-site None						
14. bisposal code None						
15. On Hand, On-site on December 31, 1983	13.44		20.97			34.41
lo. Storage Code	S01		S02			
17. Other (Explain)						
16. TUTAL AMOUNT OF DISPOSITION	240.57		437.81	74.71		678.38

6/11/84 they Underwood com stated 74.71 tens of ORME was not page 2 of 2

ENVIRONMENTAL PROTECTION DIVISION

DEPARTMENT OF NATURAL RESOURCES
ENVIRONMENTAL PROTECTION DIVISION

WASTE MANAGEMENT DATA SHEET

FEB 13 1004

	BUNICIPAL SOLID WISTS
YAME AND LOCATION OF FACILITY	1 11 1000 2501
Padland Prismo Corporation	6AS 0889 35960
2675 Martin Street	
East Point, Georgia 30344	
PERSON TO CONTACT	•
(ENTER THE NAME, ADDRESS, TITLE AND BUSIN	VECC TELEBUONE MINORED OF
THE PERSON TO CONTACT REGARDING INFORMAT	
Diward J. Pesavento, Production Manag	
Pecland Prismo Corporation	
2675 Martin Street	
·	767-0564
	479 6°C.
	(6),
ATES OF WASTE HANDLING	
(ENTER THE YEARS THAT YOU ESTIMATE WASTE	
BEGAN AND ENDED AT THE SITE. IF YOU SEE	LECTED A FACILITY OFF-SITE PLEASE
NOT AND EXPLAIN IN "COMMENTS" SECTION.	
Prismo acquired facility April 3, 197	8 - Disposal is ongoing.
SENERAL TYPE OF WASTE	
- () ORGANICS 7- (X) BASES	
2- () INORGANICS 8- () PCB's	
3-(X) SOLVENTS $9-()$ MIXED M	
4- () PESTICIDES 10- () UNKNOWN	
5- (X) HEAVY METALS 11- () OTHER (SPECIFY)
- () ACIDS	
A CMB CHANGE TO A COMP	
ASTE QUANTITY (ESTIMATED) 700 Tons Annually	
700 Ions Amually	
AS THERE EVER BEEN A SPILL OR DISCHARGE	OF A HAZARDOUS SUBSTANCE FROM YOUR
ACILITY? (BRIEFLY EXPLAIN THE NATURE OF	F THE RELEASE).
One of two waste caustic tanks overflo	Owed and leaked out from under dike
area. This occurred approximately re	bruary 1 1983
Dike repaired, overflow alarms install to a permitted waste do could site.	lod and contaminated coil remained
to a permitted waste do west site.	and contaminated SOII respied

COMMENTS

(IF THERE IS ANY COMMENTS THAT YOU BELIE			
HANDLING PRACTICES OF YOUR FACILITY OR	OF FACILITIES YO	U SELECT	ED TO
HANDLE YOUR WASTE, PLEASE ELABORATE IN	THE SPACE PROVID	ED).	
Material presently being shipped to	Chemical Waste	Manageme	ent, Tri State
Steel Drum and Stauffer Chemical			
	······································		
			
	· · · · · · · · · · · · · · · · · · ·	··· ···········	
SIGNATURE AND TITLE	Edward J. Pesas	vento	404-767-0564
	NAME		TELEPHONE
	2675 Martin St	treet	
	STREET		
	Fast Point	GA	30344
	CITY	STATE	ZIP CODE
	G(A)	1 <i>-</i>	
	Charl + 12	savento	2/10/84
	SIGNATURE		DATE



Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET S W ATLANTA, GEORGIA 30334

Commissioner

J. LEONARD LEDBETTER
Division Director

March 19, 1985

TRIP REPORT

Site Name and Location:..... Prismo Universal East Point, Georgia

Trip By:..... Gwen Glass

Accompanied By:..... None

Date of Trip:..... February 20, 1985

Officials Contacted:..... David Miller

Operations Manager

Reference: Follow-up Inspection

Comments:

Inspection of this facility was delayed due to relocation. Company is closing down operation in East Point and has moved to Canton, Georgia. (Old Cherokee Safety Facility). The office actually closed on December 21, 1984 and the last day of paint manufacturing was October 24, 1984. The following areas are inspected:

- The two 2500 gallon waste water tanks were emptied by Barton Environmental and cleaned by Underwood Industries. Tanks will eventually be moved to Canton.
- 2) The two 8000 gallon caustic waste water tanks were emptied by Barton Environmental. Tanks will probably be sold to salvage company. This area is diked and previously contained lots of spillage. Will confirm that pit is concrete and if not, soil will need to be excavated and tested for proper disposition.
- 3) Building 2 was full of raw materials and finished goods. Plans to move this material to Canton within the next sixty (60) days.
- 4) Building 1 contained some finished goods and raw product. Will also be moved to Canton. A large heap of calcium carbonate was on ground outside Building 2, as a result of emptying the tank. This will have to be removed and properly disposed of.

Page 2 Trip Report Prismo Universal March 19, 1985

- 5) Building 3 contained twenty-four (24) drums of pebbles. Previously Crack Filling Operation. Also about twelve (12) 55-gallon drums were filled with 1/2 pint cans of obsolete crack filling, about six (6) 5-gallon cans all to be used at Canton.
- 6) Tank Farm (Six tanks) raw alkyd resins will be sold to Dyabond.
- 7) Building 8 was previously the maintenance department and about seven (7) 55-gallon drums of high detergent oil was still on site. Plans are to move to Canton also.
- 8) The two 2500 gallon tanks; one waste solvent tank and one waste water, had been emptied, but lots of residue was spilled on the ground and in the diked area.

Conclusion:

- 1) Prismo must excavate the pit and properly close the area around the waste solvent tanks and the caustic waste tank.
- 2) Must verify that the diked area around the 2 8000 gallon caustic waste water tanks is all concrete.
- 3) Must provide complete manifest to verify proper disposition of all waste.

Recommendations and Follow-Up Requried:

Send	letter	and	conduct	follow-up	in J	ine or	be:	fore.		
Revi	ewed By		• • • • • • •	••••••	/	Seon	2	plani	3-22-	85
Atta	chments	:	• • • • • • •	• • • • • • • • •	• • • •	None				

GG:ed (4166B)

Reference, 10 july 1869

Mr. Moses N. McCall, III Chief Land Protection Branch 270 Washington Street, S. W. Atlanta, Georgia 30334 Attention: Gwendolyn Glass

RECEIVED

DECS 1982

Dear Mr. McCall:

ENVIRONMENTAL PROTECTION DIVISION LAND PROTECTION BRANCH

Prismo Universal is in receipt of your August 12, 1982, Part B Permit request as well as your October 18, 1982, Notice of Violation. As a result of these actions, Prismo Universal has re-evaluated its waste storage and containment procedures and have elected to ship all hazardous wastes, as listed in our Part A Permit, off-site to a permitted disposal facility. All waste products shall be stored on-site for less than 90 days.

As a result of the above-referenced procedure, Prismo Universal is requesting that our Part A Hazardous Waste Permit be withdrawn.

In order to assure compliance with appropriate RCRA and State of Georgia regulations, we are taking the following steps:

- 1.) All containers (drums) shall be dated in order to allow verification by state inspectors of number of days drums are stored on-site. Containers or drums shall not remain on-site more than 89 days.
- 2.) All tanks containing hazardous wastes shall be completely emptied every 89 days or less.
- 3.) All waste manifests shall be available for immediate inspection by Georgia EPD Officials. In addition, Prismo Universal shall submit copies of all waste manifests to Georgia EPD for a 6 month period beginning November 23, 1982.

It is our understanding that in withdrawing our Part A Permit and by complying with the above procedures, Prismo Universal will no longer be required to comply with the Part B Permit requirements and the Part 265 Regulations as noted in ---your October 18, 1982, letter.

We appreciate your cooperation in this matter and look forward to hearing from you soon.

Prismo Universal

141 Histman niversal 767-0564

WEH:sea

cc: Mr. Bill Harris

Stottler Stagg and Associates

Reference 11



JOE D. TANNER
Commissioner

J. LEONARD LEDBETTER
Division Director

Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET S W ATLANTA. GEORGIA 30334

January 24, 1983

Mr. Harris Friedman Prismo Universal 2675 Martin Street East Point, GA 30344

RE: Request for Facility Status Changes for Prismo Universl, East Point. GADO88935960

Dear Mr. Friedman:

This will acknowledge receipt of your request for withdrawal of your application for a Hazardous Waste Facility permit.

Based on the information provided, withdrawal of your application is warranted and your permit application has been placed in our inactive files.

Please be advised that withdrawal of your permit application invalidates any variance that you received to continue existing hazardous waste treatment storage or disposal during the permit review process and that based on our concurrence with your withdrawal request, the Federal Environmental Protection Agency will terminate your facility's interim status.

Should you wish to treat, store, or dispose of hazardous waste in the future, it will be necessary that a hazardous waste handling permit be issued, prior to the construction of such facilities, under authority of Section 8 of the Georgia Hazardous Waste Management Act and paragraphs .10 and .11 of Georgia's Rules for Hazardous Waste Management, Chapter 391-3-11.

If further clarification is needed on this matter, please feel free to contact Ms. Gwendolyn Glass at 404/656-2833.

Sincerely,

Program Manager

Industrial & Hazardous Waste
Management Program

JDT:ggk:2178C

cc: James H. Scarbrough Moses N. McCall, III

File: Prismo Universal (Y)

AN AFFIRMATIVE ACTION/EQUAL ENDS OFFE



JOE D. TANNER
Commissioner

Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET S W ATLANTA. GEORGIA 30334

June 15, 1983

J. LEONARD LEDBETTER
Division Director

TRIP REPORT

Site Name and Location:

Prismo - Universal, East Point, GA

Trip by:

Gwen Glass 121

Accompanied by:

Bert Langley

Date of Trip:

February 14, 1983

Officials Contacted:

Mr. Edward Pesavento, Mr. Harris Friedman

Reference:

Complaint #

Comments:

Inspected this facility reference a complaint from a (b) (6) . He reported this observation was made on Saturday, June 15, 1983. Apparently drums were deliberately being dumped in drum storage area and running into city sewer. Upon inspection of this facility, not only had drums been dumped but also a continuous flow of caustic was running into the sewer. Two (2) tanks were over flowing into diked area. Several bricks had been removed from diked area and the caustic was continually flowing down the property into a manhole on Martin Street. Friedman insisted that this was not a waste and that this caustic was reused. This caustic process had not been diccussed during previous inspections. Mr. Lyle, manufacturing Manager said the waste was going from the manhole across Norman Berry into a little creek. Time did not allow us to find this site.

A sample was collected on the same date but results are not yet available.

Conclusions:

Facility is in violation of Rules and Regulation. Facility is possibly in violation of Water Quality Rules and Regulation.

Recommendations and Follow-up Required:

Write letter citing violations and advise prismo to cease said violations.

Photographs:

Reviewed by: 4/78

Attachments:

GGb:322

File: Prismo(R)



JOE D. TANNER
Commissioner

Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET S W ATLANTA, GEORGIA 30334

J. LEONARD LEDBETTER

Division Director

June 8, 1983

הבהבבבב יונים

RETURN RECEST: REQUESTED

Mr. Edward J. Pesavento Production Manager Prismo Universal 2675 Martin Street East Point, GA 30364

RE: Notice of Violation

Dear Mr. Pesavento:

The Environmental Protection Division received a complaint on February 2, 1983 in regard to improper disposal of hazardous waste at Prismo Universal. Ms. Gwendolyn Glass and Mr. Bert Langley, both of this Division, investigated the complaint on February 14, 1983, took samples and confirmed the complainants allegations by noting a continuous discharge of caustic sludge into a manhole adjacent to your hazardous waste storage facility. This activity constitutes violation of Georgia's Hazardous Waste Management Act of 1979, and the Rules for Hazardous Waste Management, Chapter 391-3-11.

The following violations were noted:

391-3-11-.10, 40 CFR 265.192(d) General operating requirements because tank is not equipped with a means to stop the inflow of hazardous waste and consequently gross amounts of waste were overflowing into diked areas.

391-3-11-.10, 40 CFR 265.194(a)(1) Inspections because owner or operator failed to inspect discharge control equipment at least once each operating day, to insure that it is in good working order.

391-3-11-.10, 40 CFR 265.194(a)(3) Inspections because owner or operator failed to check level of waste in tank at least once each operating day to insure compliance with 265.192(c).

391-3-11-.10, 40 CFR 265.194(a)(4) Inspections because owner or operator failed to inspect construction materials of the tank at least weekly to detect leaks.

391-3-11-.10, 40 CFR 265.194(a)(5) Inspections because owner or operator again failed to inspect construction materials of dikes at least weekly to detect obvious signs of leakage.

391-3-11-.10, 40 CFR 265.15(c) General inspection requirements because owner or operator failed to correct above referenced malfunctions before waste was released to the environment.

Mr. Edward J. Pesavento Prismo Universal June 8, 1983 Page Two

Further, the contaminated soil adjacent to the drum storage area needs your immediate attention. The subject area must be excavated to remove all contamination and must be properly disposed of in a permitted hazardous waste disposal site.

Of course, it is the responsibility of the Division to insure the protection of the public health, safety, and well being of its citizens, and to protect the quality of Georgia's environment through proper management of hazardous waste. Therefore, you are required to make necessary changes to bring your facility back in compliance. Please submit documenting information to verify that you have properly disposed of subject waste and that other violations are corrected by June 21, 1983.

If further assistance is needed reference this matter, please contact Ms. Gwendolyn Glass at 404/656-7802.

Sincerely,

John D. Taylor, Program Manager

Industrial & Hazardous Waste Management Program

JDT:qqk:0295M

File: Prismo (R)

Ground Water of the Piedmont and Blue Ridge Provinces in the Southeastern States

By H. E. LeGrand

GEOLOGICAL SURVEY CIRCULAR 538



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Table 1. Use of numerical rating of well alle to estimate the percent chance	Page
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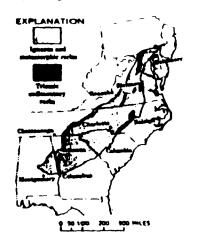
Ground Water of the Piedmon' and Blue Ridge Provinces in the Southeastern States

By H. E. LeGrand

MITRODUCTION

This circular summarizes the underground water conditions in the Pledmont and Blue Ridge previnces of the Southeastern States—the region shown on the geologic map (fig. 1).

There are several ways of developing water from the ground in this region, in earlier days springs were used because they are common in coves or on lowland slopes. Almost all springs in the region yield between § to 3 gallone per minute and rarely show a significant decline in yield during dry weather. Day wells were common in the past, but they are being replaced by bored and drilled wells. Bored wells, like day wells, are as much as 2 feet in



grave E.—Gazzantined gendingle map. Areas updately, by Igania and nationarights raths are bester rated to assessive rating of

diameter and are commonly lined with concrete or terra cotta pipe; these wells de not extend into hard roch and go dry if the water table falls below the beston of the well. Drilled wells, which are now the most common source of ground-water supply and which are the chief concern of this report, are cased to the hard rock and extend an open holes into the rech. Although some drilled wells are as small se 2 inches in diameter and others are as large as 10 inches, the most common size is about 5 or 6 inches. Almost every well in recent years has been properly constructed to prevent water on the ground from running down the outside of the casing into the well.

EVALUATING SITES

A special attempt is made to help those who are interested in the yields of wells. Because yields of individual wells in the region vary greatly within distances as short as 100 feat, estimates of potential yields of prospective wells are difficult to make. This fact has led frequently to water shortages, excessive costs, inconveniences, or under saxoby in many cases. As the yield of a well is unpredictable, the next best approach to be ultempt to show, a percentage basis, the chance for a certain yield from a well for different conditions.

Although many factors determine the yield of a well, two ground conditions, when used tegether, serve as a good index for rating a well alte. These conditions are based on the following statement: High-yielding wells are common where thick residual sells and relatively low topographic areas are combined, and low-yielding wells are combined, and low-yielding wells are combined. By comparing conditions of a site according to the topographic and soil conditions one gets a relative

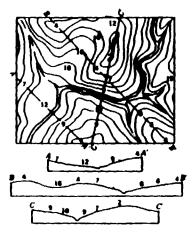
GROUND WATER OF THE PERMINIT AND RUE MIDGE PROVINCES IN SOUTHWASTERN STATES

rating value. For example, the following topographic conditions are assigned point values:

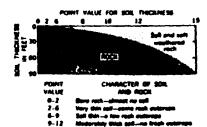
Parate	Tapugraphy
•	Stony ridge may
1	Myland alloy days
1	Processor restrict sprays
1	Courts sphered steps
1	Brend Size options! Laborate park of optional diagna
18	Velley bustern er Squal plate
18	Draw in section settlement area
10	Brow to large confirmin area

Figure 2 shows values for certain topographic conditions. Figure 3 shows rating values for soil thickness. The sell some in this report includes the mermal soils and also the relatively soft or weathered rack. The topographic conditions and soil conditions are separately rated, and the points for each are noded to get the total points which may be used in table 1 to rate a site.

Using two well sites, A and B, as examples, we can evaluate each as to the potential yield of a well. Site 4, a pronounced rounded upland (4-point rating for topography in fig. 2) having a relatively this soil (6-point rating for soil characteristic in fig. 3), has a total of 10 points. In table 1 the average yield for site A in 4 gpm (gallons per missue). This site has a 65-percent chance of yielding 3 gpm and a 40-percent chance of yielding 10 gpm. Site B, a



Piper 3, -Topopoplik map and profibe at general enters deving



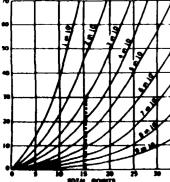
Plants 3, -- Besting by profess for readon profilers of self-deleters

12-15

Toble 1.—Use of americal rating of well site to estimate the percent chance of success of a well

[Data are based on maximum depth of 300 feet or maximum drawdown of water level of about 200 feet. No interference from pumping is assumed. Numerical rating is obtained by adding rating in points for topography and soit thickness!

Total points		Chance of success, in percent, for a well to yield at least—			a well to	
of a	yield lgpm)	3 Ebw	0 gpm	25 g pm	50 g pm	յ չ ճ ետ
5	2	49	10		2	
	3	50	30	1	3	
7	3)	55	25)	
	l 4.	55	30	- 11	l a	l
•	5	60	35	12	4	
10		65	40	15	5	
11	7	70	43	19	7	
12	•	73	46	22	10	
13	11	77	50	26	12	
14	12	80	25	30	141	
15	14	83	54	33	18	
18	18	85	57	36	18	
17	17	26	80	40	30	12
10	20	87	63	45	24	15
19	23	80	- 64	50	25	l to
20	36	99	76	53	27	20
21	26	90	72	54	30	22
22	31	91	74	54	35	24
23	34	92	76	50	30	20
24	37	92	78	60	40	29
25	39	93		62	43	32
26	41	93	91	84	40	36
27	43	94	83	88	48	40
28	45	95	83		50	42
29	40	95	84	71	53	44
30	50	94	87	73	54	47
30 4	50	97	91	75	40	50



Example: A site with 16 points has 3 charace in 10 of yielding at least 30 gallers per minute and 6 observes in 10 of yielding 10 gallers per minute.

or 4. —Probability of growing a contact yield from a well or

draw or slight eag in topography (18-point rating) having a moderately thick soil (12-point rating), has a total of 30 points, an average yield of 50 gpm, and a 73-percent chance of yielding 25 gpm. Referring to figure 4, we see that the 10-point site has less than 1 chance in 10 of yielding 40 gpm whereas the 30-point site has better than an even chance of yielding 40 gpm.

Some topographic conditions of the region and a few topographic ratings are shown in figure 5. Wells located on concave alopes are commonly more productive than wells an emvex alopes or straight slopes. Bread but slight concave alopes near saddles in gently railing upland areas are especially good after for petentially high-yielding wells. On the other hand, steep V-shaped valleys of the gully type may not be especially good after, and they should be avoided if surface drainings sear the well is so poor that contamination is possible.

More difficulty is likely to occur in rating character of soil and rock them in rating



Physic 6.—Countrylds in the Blue Major province develop approximate reduce for transport



Physics 6.—The end came in thirdy wary this many those stant engage

topography. Everyone should be able to determine by shoorvation if the sell in thin (lese then 7 self and reck points as shown in figure 4) and if the soil is fairly thick (more than 10 soil and rock points), but the intermediate ratings are difficult to make. If the observer is unsure of the soil and rack rating above the 6-point (this soil) value he may choose a 10point value for the cite with accurance that he is fairly correct. White quarts of flint, which occurs as veins and as reck fragments on the ground, is not considered a true rock in this report because it persists in the soil same; a quarts win in many cases is considered to be a slightly favorable indication of a good well site.

The memorical rating system is not intended to be precise. One person may rate a particular site at 18 points, whereas another person may rate it at 17 points; such a small difference in rating would set be enteleading. Atmost everyone's rating will be within 8 points of an average rating for a site.

The term "yield" is not definite but is the reported capacity of a well to produce water, generally dering a stort pumping test. The water level in a well will stabilize if a certain limited yield or withdrawal of water is meta-tained; however, a greater withdrawal or yield will cause the water level to fall. In upany cases the water level centimose to fall until the pumping stope or that centimose pumping would result in a smaller yield than that estimated earlier. The percentage of relative yield is not directly proportionate to the porcentage of drawdown of the water level, but the

greater percentage of yield is reached before the greater percentage of drawdown. Figure 7 shows an approximate relation of drawdown to yield for an average well in the region. Note that the yield-drawdown relationships of all wells lie within the shaded some and that average conditions occur on or sear the heavy line. As an example of the relation between yield and drawdown, we may consider a well 220 feet deep having a static water level of 30 feet below land surface. (See fig. 6.) This well yields 40 gen with a pumping level at a depth of nearly 230 feet; the pump might better be set at 130 feet (50 percent of drawdown or half the thickness of the water) where about 36 gem or 90 percent of the relative yield could be restived. R is unnecessary and unecessamical to lower the water level of a well to a position near the bottom unless the yield is so poor that the water stored in the well is needed.

There is no simple definition of the yield of a well—especially in the Blue Ridge and Piedmont provinces. Yields for various levels of the water in the pumped well are rarely known. The yields in this report are considered to be standard for wells about 300 feet deep which are pumped about 12 hours each day and in which drawdown of the water level is about 300 feet; it is assumed that there is no interference by pumping from other wells, which would increase drawdown.

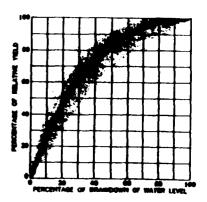


Figure 7.—The storm shows that an increase in plated of a well in and directly proposedness to an increase in demokers of the opner forest. A yield of casely 80 persons of the sate appeals of a well modile from forwards the water borst only 40 persons of the confident directions.

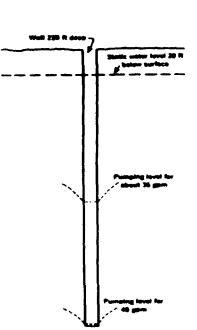


Figure 8, -- Tiebl of a well at two different proupling ment.

BEPTH OF WELLS

How deep should a well be drilled? This section to not easy to answer for an individual well. In most places fractures in the rock of analise and fewer with depth and deep rilling may not be economical. Figure 9 hows the percentage of total yield for certain eaths in an average well.

The following table shows the percentage of elle that reach their maximum yields at certain deaths below which drilling is useless. As

Repth (form)	Personal Pro-
	10 10 10 10

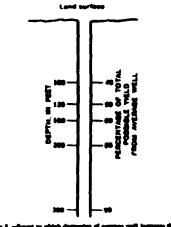
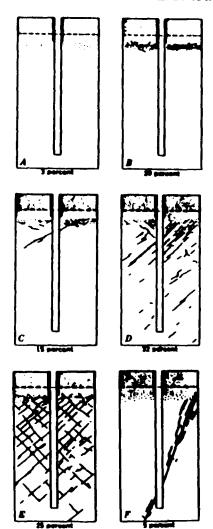


Figure 1.—Based to which despusing of everage well business in

most of the interconnecting fractures occur in a zone no deeper than 150 feet below the land ourface, it may be wise to drill no deeper than 150 feet if the yield is very poor, or no deeper than 300 feet in almost all cases.

PRACTURES IN THE ROCK

Pigere 10 Westrates six different fracture politerns in rects panetrated by wells. To simplify the illustrations the water table and sell thickness are considered uniform, and each well, cased to 80 feet, is 200 feet does. The approximate number of times each pureral pattern of fractures coours in 100 wells to shown in persentage beneath each type. Well A penetrates so tractures below the casing therefore, the well yields as water. Well 8 penetrates a fracture some in which two or more fractures eccur a few feet below the cooling. This type of well is common, it may yield so much so 10 to 20 mm for a period of several minutes until the fractures are drained. Then He yield will likely decline medien-Iv. and the amount of duction will descend man the amount of water transmitted to the well by the soil and the underlying this some of fractured rock. That part of the well below the fracture some contributes no water and acte only as a storage recorveir into which water drains. The yield of this well door not increase with increased drawdown. Well C penetrates only one fracture, a large one sear the CROSSO WATER OF THE PERMISST AND SLUE SECRET PROVINCES BY SOMMEASTERN STATES

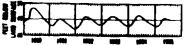


Piper 19.—"De spin of primed combition dearing distribution of hasterns that influence the yields of ordis. The approximate opinions will not ordis the dealed like to the other piles. The despit of frequency of the different types is done in percention.

top of the fresh rock. This well is similar to well 0. It may yield considerable water for a few minutes until the stored water in the fracture to drained. The personal yield, under continuous pumping, will depend on the permeability of the soil and weathered rock and on the amount of water that is released to the fracture. Well 0 penetrains several fractures, which contribute small amounts of water, and a large fracture at a depth of about 00 text. Well E penetrains several small - to medium-sized fractures. These fractures are larger and more closely spaced in the upper part of the bedrock. Well F penetraine only one fracture—a large one below a depth of 200 feet.

VATER TABLE

The water table, or unser surface of the underground reservair, cantimuously fluctuates and reflects changes in underground storage. Dering droughts we see evidence of a failing water table when many shallow wells go dry. We also can detect a lowering of the water table locally around wells from which water is pumped. There is a centinual discharge of ground water by seepage into streams, by evaporation, and by transpiration through vegetation. The discharge causes a gradual lowering of the water table except for periods during and immediately after significant precipitation when recharge to the underground reservoir exceeds the discharge from it and the water table rises. Figure 11 shows the trends of water-level fluctuation in a well at Chapel Hill, N.C. The water level in this well is controlled entirely by natural conditions. and its fluctuation is typical of that in the region. There is a characteristic sessonal change in the water table, which begins to decline in April or May owing to the increasing amount of evaporation and transpiration of plants. In November or December, when much of the regetation has become dormant, the procipitation first makes up the summertime sell-moisture deficiency and then again becomes effective in preducing recharge, and the water table begins to rice. In a year of normal rainfall the recharge to the underground reservoir is approximately equal to the discharge from it, so that the water table



Pigers 13.—The water table generally deathers in resource and fall has ripe to a high lovel to early geting, or alread by the record of of this well in Chapel 1886, N. C.

{Concentration in parts per million escapt as indicated. Occurrance, where noted, is given in parenthesis after concentrations?

Constituents	Concentration	Characteristic offests un unter use
Stites (NO _p)	Rerely less than 15 or more than 45, commonly 20 to 35,	Porum hard coals in pipes and believe but not normally a serious problem in the reston.
tren (Fe)	Commonly less than 0.3 in astural water, but corruptes of trea pipes from unter with pill tees than 0.8 causes a fairly common trea prob- lem.	More than 0.3 ppm status laundry, utomotio, and finteres raddish brown.
Caletum (Ca) and magnesium (Mg)	Rarely less than 5 or more than 60 (seemsonly 5 to 20 in water beneath light- culored soils and 15 to 30 in water beneath dark-colored soils).	Course most of the inrecess and essionary forming properties of vater, (fice hardness below.)
Bicarbanate (RCO ₂)	Rarely less than 15 or more than 150, commonly 30 to 100,	Concentrations in region are not gen- erally high enough to cause trouble.
Sulfate (SO ₄)	Rarely less than 1 or more than 100, commonly 1 to 40.	Concentrations in region are not gen- erally high enough to cause trouble.
Chloride (CI)	Rarely less than I or more than 40, commonly I to 20.	Salty taste to water having more than
Fluoride (F)	Rarely more than I .commonly 0.0 to 0.6. Rarely more than 20. com- monly less than 10.	Concentration between 0.0 and 1.7 ppm in water retards decay of teeth, but amounts in excess of 1.3 ppm may cause mattled anamed of teeth, Where concentration is greater than 30 ppm, contemination from sowage
Dissolved solids	Total of all mineral metter rarely encode 250, commanly	may be compacted. Water of can- castrations greater than 45 ppes may be bareafed to bables. Water containing more than 1,000 ppm of discoved collete to moultable for
Hardness as equivalent	76 to 150,	mest purposes,
CeCOs	Rarely less than 10 or more than 130 (commonly 10 to 90 in water beneath light- colored soils and 40 to 200 in water beneath dark- colored soils),	Campae consumption of any before lather will form, flord water forms each in botters and but under heaters. Water whose landaged to lose than 60 ppm to empidered soft; 61 to 130 ppm, anotherid; hard; 121 to 150 ppm, hard; asere than 150 ppm, very bard.
H	Rarely less than pH of 5,5 or more than 7.5 (commonly 5,5 to 6.6 in water beneath light-colored soils and 6.8 to 7,5 in water beneath dark-colored soils).	Values lone than 7.0 indicate scidity, and correctveness of water gen- orally increases with decreasing pit.

at the end of the year is at about the same level as at the beginning of the year. Wells drilled into rock may, when pumped at full capacity, yield elightly less during the drisest part of the year when the water table is level yet there appears to be no evidence to support the general belief that the mater table has been declining during recent years.

CHEMICAL GHALITY OF THE VATER

In comparison with ground water in widely decidered regions of the world, the water in the Piedment and Blue Ridge previnces ranks assung the best in chemical quality. One table 2.) Most of the water is low in total dissalved solids and is generally sell, but some is maderately hard.

from in water is the most common complaint. As little as 0.4 ppm (parts per million) will cause a red stain on plumbing flutures. About 5 of every 10 wells yield water with loss than 0.3 ppen of from. About 4 of 10 wells yield water with just enough iron to cause a slight state, and about I of 10 wells yields water that has considerable from Same from problems result when iron is disselved from rocks, and other problems result when water. moving through iron pipes, consequently picks up a brown iron stain by correcton. It is important to determine the source of the iron, whether disselved from the recks or from the pipes, before methods for its removal are supleyed. Most of the voter is satisfactory for use without any type of treatment (table 1). Yet an analysis of the water should be made as soon as a well is drilled to determine if treatment is necessary. It to not penaltie to determine the quality of valor before a well te drilled.

CONTABOLATION OF COCKED BATTER

In view of the many hundreds of theseands of wells that are interspersed with about an equal number of captic tunks and other waste offer, it is proper to give serious attention to the possibility of contaminating as individual water supply. The tendency for ground outcomed contaminants that might be in in—to move naturally from upland grean toward stream valleys offers help in planning wells and waste attent to avoid contamination. A well that is pumped may modify the natural servences of unter and drow contaminated water loward it; this condition is more likely where the said is thin or should than where it is thick. Care

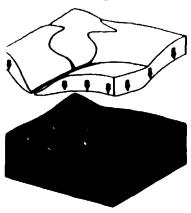
should be taken to see that no water from the land surface can seep easily into the well are cround the casing. Not only is the well site important but so is the waste atte. In most cases the chances of contaminated water from a waste site moving into a well are not easy to predict, but a few general eletenants can be made. For example, at a waste site (1) a deep water table is safer then a shallow water table, (3) thick soil is safer then thin soil or reck sufcrapa, (3) easily soil with some clay may be better than a clean pandy soil or a sticky clay soil, and (4) a slape of both the land earface and the water table away from a well is better than one toward it.

The soil and weathered rock are generally effective in preventing waste materials from pessing through to underlying rock fractures, but the combination of (1) certain types of wastes, (2) excessive quantities of disposed wastes, and (3) thin soils may result in contaminated water reaching bedrock fractures. Once in the bedrock fractures the contaminated water may move easily to water supplies. Only a small percentage of wells have been contaminated, but proper care to locating and constructing wells and waste after must be taken to minimize the risk of contamination. Minimum standards specified by health officials, such as those relating to permeabil-My of the soil, distance between a well and a waste site, and depth of the water table, must be followed.

GENERAL STATEMENTS ABOUT CROUND WATER

1. Ground water may be considered as occurring in as underground reservoir, the water being held in the open spaces of the rock materials. The water table, representing the tup of the reservoir, generally ties in the clay, or distributed rock materials. In the lower part of the reservoir, water occurs in intercursecting fractures in bedrock; the fractures distribute in member and size with increasing dapth. Water enters the fractures by seeping through the everlying clay, and drilled wells draw water from these fractures. The susces of this water is precipitation in the gueral area of a well and not in some reagets place.

2. A layer of residual soil and weathered rock lies on the fresh rock in most places; the thickness of the soil and weathered rock ranges from zero to slightly more than 156



gare 18.—Buy says fathers, were rather titled up to down water title or stellage of automoral same. Moreover, of water (orwest their to be dominated in the dry rays and leased proofs remain to the automoral game.

- 2. The water table has a hill and valley restion that approximately conforms with sursce tapagraphy, although the water table is
 emounts finiter. (See fig. 12.) For example,
 creat or river is the surface expression of
 is water table in a valley, but beneath a hill
 is water table may be 30 to 70 feet below the
 round starface. Ground water, like surface
 roker, has the teadency to drain away from
 he hills to the valleys. This tendency helps
 a planning the location of wells is relation to
 the wells and to sources of passible conanalysis.
- 4. A close network of streams prevails, and is most places on an upland area a personnial stream is less than I mile sway.
- 5. Toward the extreme to a continuous flow of ground water. Some of the autiliaring pround water in mood up by overpretten and by iranspiration of plants in the valley areas; the remainder of the water discharges as small springs and as bunk and channel scopage into the streams.
- 0. The material energement of ground water is religitively short and is almost everywhere restricted to the same underlying the gross topegraphic alone extending from a particular lead-methor divide to the adjacent streams.

- 7, in ideal cases the pumping of a well causes the water table to be decreased smoothly in the shape of an inverted come, the ones of the cone being to the well; however, the erratic distribution of rock fractures and the contracting nature of paramoubility between rock fractures and everlying soils cause the depressed part of the water table to extend unevenly around a well. Where two beavily suspend wells are within a few immered fact of each other, there is a strong Molificed of some interference of pumping level between the two but in most cases there is not say soacariable interference between few-yieldisc wells a few hundred feet sport. From a pumped well the depressed part of the water to rurely extends bounds a paramial stream or beneath a hillion to a steps on the opposite alde. Well interference to local, and there is no regional lowering of the water table because of summing.
- 8. The relation of the depth of a well to yield of the squiler is not simple. In spite of some beliefs, water already available to a well is rarely lost by drilling desper; therefore, there is always a chance of getting a larger supply by increasing the depth of the well. Yet this chance becomes powers as the well despens because the interconnecting fractures and the ability of the rectus to store and transmit water decrease significantly with depth. More than 60 percent of all ground water occurs in the first 100 feet below the water table. Generally two wells 200 feet deep each will yield more water than one well 600 feet deep.
- 9. The relationship of topography to yield in emphasized. The great majority of wells are located on hills or amount uplant alopse because of convenience and because these in-cations appear sele from sources of stationisation. Yet the percentage of low-yieldaments wells is stack greater exhibits and uplant convex alopse than in low-institu or draws features that load upward from a velley to a saddle or away-hasted position in a vidgel. Steep-sided depressions, such as gallion and ravinos, should not be considered acceptable sites for wells.
- 18. In general, wells are more productive and tend to have a more stable year-round yield where there is a thick mantle of soil then where have resk crops out. The presence of a soil cover and the shounce of resk outerup

suggest that water moves dewaward into the rock and is not readily shunted toward the adjacent valley; in fact, the soil cover suggests that interconnecting rock fractures are available to store water and to transmit it to wells. Where there is a good soil over, the water table generally lies in it; therefore, the storage capacity in the vicinity is much greater than where have rock is expessed and where the only water in storage is in the rock fractures that might be quickly drahoot.

- 11. Simple clear-out platements about the water-yielding properties of the various types of recht are not easy to make. There are many varieties of ignous and metamorphic rocks, but for a discussion of their groundweter proportion they may be grouped as follows: (1) Somewhat massive ignoral rocks, such as grante, and (3) metamorphic rocks, such as schists, gustoses, and states, which may show an alinement of minorals or an alinement of cleavage planes or spenings along which water may move. In some places a type of rock may have distinctive waterbearing characteristics, but, if so, it is also likely to show distinctive topographic and soilmantle features. Topography and soil-mantle features are readily shorved and may be used as criteria for predicting the wateryielding potential of a well site, whereas the water-bearing characteristics of a type of rock by Heelf may be absoure. At any rate, there are too many complex factors involved to justify generalisations about the yield of wells in individual types of rock,
- 12. Whenever water in pumped from a well, the water level is lowered in and around the well. The drowdown increases with an increase in the rate of pumping, although this relation is set simple. For enempin, a well yielding 30 gens with a drowdown of 50 feet will set deaths the yield by increasing the drawdown to 100 feet, instead, it will yield look than 40 gens with a drowdown or 100 feet.
- 13. Some wells that are pumped heavily tend to decibes gradually in yield. This first may be due to the following circumstament. The cise and esting of a pump are determined from a short baller or pumping test when the well is completed. Such a short test may set indicate the long-term yield of the well because the first water in withdrawn form storage in the rock meterials, and many hours, days, or even meetic may pass before there

is a stable adjustment between the amount of water that the fractures can feed into the well and the amount of water available to drain through the overlying clay into the fractures feeding the well. Pailure to have inswinding of water-level fluctuations as a result of pumping is the cause of many well problems and of the erroneous conclusion that well supplies are not dependable. If a well tands to have an anotable yield, it is probably overpumped. A reduction in the rate of pumping and cannequently a raising of the water level will result in a peremially safe yield. Comptant primping at a moderate rate does not desings a well.

- 14. There is a tendency for rects underlying a light-colored sail to yield water that is low in dissolved minoral matter and is saft. On the other hand, rects underlying darker soils (dark red, brown, and yallow) tend to yield water that is alightly hard, or hard, and that may contain objectionable amounts of iron.
- 15. Many people think that a shallow depth to the water table is an indication of a good yield of a potential well, but this is not a rule to follow. In fact, where the water table is only a few feet beneath the land surface on an upland area, the rock fractures may be so scarce that water may not be able to move downward in the rock; it is held near the ground surface and perhaps is shanted out to the land surface as a wet seepage apot on a steep alope.
- 16. There are many mistaken nations about the availability of ground water in the region. These notions arise from lack of impulsace of the occurrence and movement of ground water and of the behavior of wells. The common orrenows statement that a certain town in the region could not depend on well water stoms from the existence of a limited number of wells; sever has the underground recorveir beneath any town or city in the region been completely depleted of the vator. There has been a tendency for towns of about 2,000 people to convert from well pusplies to a ested surface-water supply; such conversion estimately occurs when the town requires more than 500,000 gallens of water per day. on amount which only a few wells in aggregate may not produce. Fow towns have the experienced sersons with diversified inswinder of wells and ground-water conditions to provide the good management comparable to that of municipal surface-water numbies.

GROUND WATER OF THE PERSONNEL AND BLUE REICE PROVINCES IN SONTHEASTERN STATES

11

SOMECES OF INFORMATION

There are many sources of information total ground-water conditions in specific iris of the region. At least one agency in ich State has cooperated financially with the S. Geological Survey, and these agencies

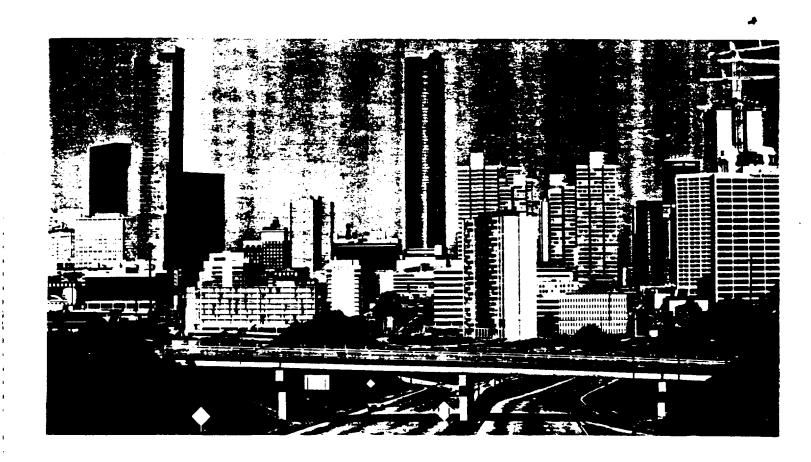
have contributed in some way to the results of this report. Parther information about reports published or work in progress may be obtained from the district offices of the Grological Survey is each State or from the respective State cooperating agencies.

*

Reference 14

GEOLOGY OF THE GREATER ATLANTA REGION

Keith I. McConnell and Charlotte E. Abrams



Department of Natural Resources J. Leonard Ledbetter, Commissioner Environmental Protection Division Harold F. Reheis, Assistant Director

Georgia Geologic Survey William H. McLemore, State Geologist

> Atlanta 1984

GEOLOGY OF THE GREATER ATLANTA REGION

Keith I. McConnell and Charlotte E. Abrams

ABSTRACT

The oldest runks present in the Greater Atlanta Region (i.e., Corbin Gneiss Complex) are exposed in the crest of the Salem Church anticlinorium, a major northeast trending fold in the Blue Ridge portion of the study area. Nonconformably overlying these 1 h.y.-old Grenville gneisses are metasedimentary rocks of the Pinelog and Wilhite Formations. These two formations are interpreted as lithostratigraphic equivalents of units within the late Precambrian Snowbird and Walden Creek Groups of the Ocoee Supergroup. Stratigraphically above the Wilhite Formation is a metamorphosed clastic sequence that is interpreted as a lithostratigraphic equivalent of the Great Smoky Group as defined to the northeast of the study area. Rocks of the Murphy belt group are exposed in the Murphy synclinorium conformably above the Great Smoky Group. The Murphy belt group is composed predominantly of a metamorphosed succession of clastic rocks and also includes the Murphy Marble. The Murphy belt group does not extend southwest of the Murphy synclinorium east of Cartersville; however, rocks of the Great Smoky Group trend around the reentrant in the Cartersville fault into what is referred to as the Talladega belt. Units of the Talladega belt in this area are at least partially equivalent to the Ocoee Supergroup and therefore are late Precambrian in age.

Lithologic units of the Blue Ridge are separated from the rocks of the northern Piedmont by the Allatoona fault. The northern Piedmont can be divided into two major lithologic units. New Georgia and Sandy Springs Groups. The New Georgia Group is interpreted to contain the oldest units in this portion of the northern Piedmont and is characterized by a metamorphosed sequence of predominantly felsic and mafic volcanic and plutonic lithologies. The Sandy Springs Group is interpreted to conformably overlie the New Georgia Group and is composed dominantly of interlayered metavolcanic and metasedimentary rocks with a decreasing metavolcanic component upward in the stratigraphic sequence. Eastern and western belts of the Sandy Springs Group are separated by the Chattahoochee fault, a major tectonic boundary in the northern Piedmont.

Northern Piedmont rocks are separated from similar lithologies and stratigraphic sequences in the southern Piedmont by the Brevard fault zone. In the Greater Atlanta Regional Map area, the Brevard zone is a zone of early ductile and late, brittle shearing that is interpreted to have formed, at least in part, as a result of high strain along the axial zone of a large \mathbf{F}_1 isocline. No major vertical displacement is apparent along this segment of the Brevard zone.

South of the Brevard fault zone, units defined as Atlanta Group by previous workers are interpreted in this report to be exposed in a large-scale synformal anticline. The Atlanta Group is characterized by metamorphosed sedimentary and volcanic rocks that have many similarities to lithologies north of the Brevard zone. Possible correlations between the Atlanta Group and the New Georgia and Sandy Springs Groups are presented in this report.

Paleozoic plutonic rocks present within the Greater Atlanta Regional Map area are divided into three major categories based upon chemical composition, depth of intrusion and time of intrusion relative to Paleozoic metamorphism. Earliest (category 1) intrusions were emplaced at shallow levels coincident with volcanism, are concordant to the regional trend, and are characterized by dacitic subvolcanic plutons and volcanics. Category 2 plutons were intruded syntectonically, at an intermediate level in the crust, and are characterized by moderately high concentrations of potassium, nearly concordant contacts with the country rocks and a lack of any association with volcanism. Both category 1 and 2 plutons have a metamorphic overprint. The final category of Paleozoic intrusive rocks present in the study area is dominantly granitic in composition, lacks a metamorphic overprint, is discordant to the regional trend and does not have a volcanic component. Plutons of category 3 are known to occur only south of the Brevard fault zone.

Two major regional progressive metamorphic events and seven deformational events have been recognized in the study area. The earliest deformation and metamorphism recognized occurred during the Grenville orogeny (approximately 1,000 m.y. ago) and is reflected only in basement gneisses of the Blue Ridge. The second metamorphic event is interpreted to have occurred approximately 365 m.y. ago and was associated with a major episode of isoclinal recumbent folding (F1). Axial planar foliation (S₁) associated with this fold event represents the dominant planar feature in crystalline rocks of the area. Folds related to this deformation have not been recognized within the Valley and Ridge west of the Cartersville fault, partially supporting the existence of the fault east of Cartersville. F₂ folding postdated Paleozoic metamorphism and is responsible for the geometry of outcrop patterns in the Greater Atlanta Region. Subsequent folding events (F₃ and F₄) interfere with earlier fold patterns and complicate outcrop patterns of map units.

Twenty-eight commodities have been mined or prospected within the boundaries of the Greater Atlanta Regional Map. Of these various commodities only barite, ocher, sand, granite (dimension stone and crushed), limestone, structural clays, and marble are still being mined. Areas of extensive mining and (or) prospecting include the limestone, bauxite, and shale deposits of Floyd and Polk Counties; barite, ocher, iron and manganese deposits of the Cartersville district; volcanogenic massive sulfide and gold deposits in the northern Piedmont: and crushed and dimension stone from quarries in the Stone Mountain, Panola, Palmetto, and Ben Hill Granites and Lithonia Gneiss south of the Brevard fault zone and in the Austell, Sand Hill, Kennesaw and Dallas gneisses north of the Brevard zone.

ACKNOWLEDGEMENTS

The Atlanta Regional Map project involved many former and present day members of the Georgia Geologic Survey. Special recognition should go to Samuel M. Pickering, Jr., former State Geologist, who originated the Atlanta Regional Map project and to Joseph B. Murray and David E. Lawton who supervised the initial stages of this investigation. Also, we would like to recognize several former members of the Georgia Survey who, since their departure, have given support and guidance in the various areas that they worked. These include John O. Costello, Falma J. Moye, and Robert E. Dooley. In addition, we sincerely appreciate the support and assistance given to us by representatives of the mineral industry. In particular, the efforts of Randy Slater of Tennessee Chemical Corporation in gaining access to core from western Georgia was particularly helpful. Other members of the mineral industry who have assisted us through discussions and chemical analyses will, at their own request, remain anonymous. Outside technical review of the manuscript was by Robert D. Hatcher, Jr., James F. Tull, and James A. Whitney, Stan D. Bearden reviewed the mineral location map for the Cartersville district. Finally, we would like to express our appreciation to Gilles O. Allard and Robert H. Carpenter for their reviews of the economic geology portion of the Greater Atlanta Regional Map report and for their assistance and guidance in our efforts to understand and promote the ore deposits of west Georgia.

INTRODUCTION

Purpose and Methods

This report presents results of the Greater Atlanta Regional Map project, an effort to develop a comprehensive geologic data base for the rapidly growing Atlanta metropolitan area. The primary objective of the Atlanta Regional Map project was to provide a compilation and synthesis of existing and newly derived geologic information for the Greater Atlanta Regional Map area for use by private industry, the general public, and the geological community. A secondary objective of this project was to compile a single-source listing and map of mines and prospects in the Atlanta area primarily for use by the mineral industry. When aspects of mapping related to the Greater Atlanta Regional Map project generated interest from within the mineral exploration community, the economic part of the project was expanded to include a detailed examination of the origin of base and precious metal deposits in the Atlanta area.

The base used for the above-mentioned compilations is the map of the Greater Atlanta Region. The Atlanta map was the first of a new series of 1:100,000 scale topographic maps produced by the U.S. Geological Survey. Unlike 1:100,000 scale maps that followed it, the Greater Atlanta Regional Map was not in the 1° of longitude format. The Greater Atlanta Regional Map encompasses 1 degree, 30 minutes longitude and 1 degree of latitude and is centered on the city of Atlanta (Fig. 1). Ninety-six 7.5-minute quadrangles are contained within the boundaries of the Greater Atlanta Regional Map (Fig. 1) as are portions of three major geologic provinces (i.e., Valley and Ridge, Blue Ridge, and Piedmont).

To produce a geologic map of an area as large as that contained within the Greater Atlanta Regional Map requires an enormous amount of time and money. For that reason, existing geologic literature was reviewed in an effort to find suitable geologic mapping for compilation. Some information used in compilation of the geologic map of the study area (Plate I) was available as open-file maps at the Georgia Geologic Survey. Geologic information also was available from various hydrologic reports and nearly all of the Valley and Ridge portion of the Greater Atlanta Regional Map was compiled from these hydrologic maps.

At the start of this project much of the Blue Ridge and Piedmont contained within the boundaries of the Greater Atlanta Regional Map lacked adequate geologic mapping. A major task of the Greater Atlanta Region project was to provide mapping for these areas. In a cooperative effort, members of the Georgia Geologic Survey, U.S. Geological Survey and the University System of Georgia performed detailed and reconnaissance geologic mapping on 7.5-minute base maps. Detailed mapping generally was reserved for those areas that were exceedingly complex structurally or were of potential economic significance. Detailed petrographic studies were limited to the formal definition of specific lithologic units. Many of these petrographic studies were included in derivative reports and investigations. Chemical analyses of rocks were restricted to selected units. Most of the analytical work reported in this investigation was performed in laboratories of the Georgia Geologic Survey and U.S. Geological Survey, although some analytical work on potentially economically significant units was provided by several mineral exploration companies.

Any compilation of data from multiple sources requires compromises in the handling of differing interpretations and mapping detail in adjacently mapped areas. Also, all areas could not be mapped to the degree that would provide a complete and solid data base for interpretation. This report contains examples of all of these compromises and constraints. In particular, all areas within the study area were not mapped to the same degree of detail (see Appendix D) and, therefore, some compromises regarding lithostratigraphic contacts were necessary. In addition, controversial areas for which more than one interpretation of the geology existed required a judgement as to which interpretation was to be used on the compilation. Justification for the interpretations used are included within the text of this report.

Belt Terminology

Any author of a regional report on the geology of crystalline rocks in the southeast almost immediately encounters the problems related to the "belt" terminology which is commonly used to define the major rock groupings as long, linear belts. Although there is almost universal dislike for the "belt" terminology, terms such as Blue Ridge, Inner Piedmont, Talladega, etc., have become entrenched in the literature and in the minds of Appalachian geologists. The use of these terms has almost become an obligatory part of any manuscript written on the southern Appalachian orogen. Faced with these entrenched terms, authors of reports on crystalline rocks in the southeast must select one of four alternatives when preparing a manuscript: 1) using the belt classification of either Crickmay (1952) or King (1955): 2) using a previously

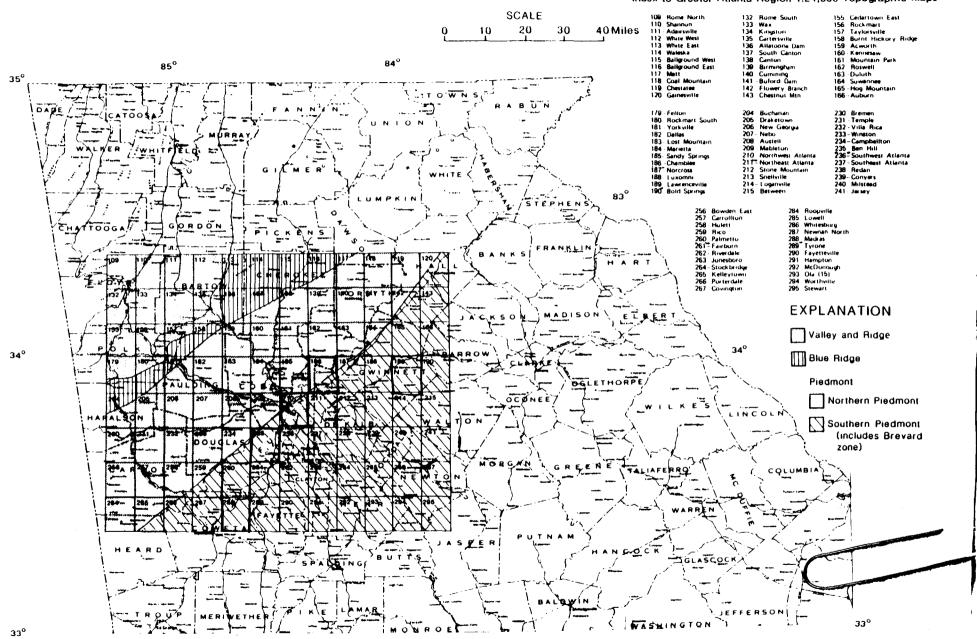


Figure 1. Greater Atlanta Regional Map area with geologic provinces and index to 1:24,000 U.S. Geological Survey topographic quadrangles.

his reports on the Valley and Ridge, Spencer (1893, p. 3) published a compendium on the "scientific, economic, and agricultural standpoints" of the Paleozoic Group in northwest Georgia. More specifically, Spencer (1893) described the geology and mineral resources of Polk, Floyd, Bartow, Gordon, Murray, Whitfield, Catoosa, Chattooga, Walker and Dade Counties.

For a short period of time following Hayes' and Spencer's work, advances in the knowledge of the geology of the Valley and Ridge followed the lines of individual economic mineral studies in a series of bulletins published by members of the Geological Survey of Georgia. Most of these reports covered the occurrence of economic minerals throughout the State with only a portion of the report covering northwest Georgia. Topics covered in these reports include: iron ores in Polk, Bartow. and Floyd Counties (McCallie, 1900); bauxite (Watson, 1904); ocher (Watson, 1906); fossil iron ore deposits (McCallie, 1908); limestones and cement materials (Maynard, 1912); slate (Shearer, 1918); and barite (Hull, 1920). In addition, two reports on manganese deposits of Georgia were produced (Watson, 1908; Hull and others, 1919) as well as a second report on iron ore deposits (Haseltine, 1924). Somewhat later, Smith (1931) published on shales and brick clays of Georgia and Furcron (1942) reported on dolomites and magnesium limestones.

In 1948, a revision of Valley and Ridge stratigraphy was published by Butts and Gildersleeve (1948). Much of these data were incorporated previously into the State Geologic Map of 1939 (Cooke and others, 1939). Butts and Gildersleeve (1948) provided some revisions to the 1939 map and included a section on the mineral resources of northwest Georgia. Kesler (1950) subsequently published his detailed report on the geology and mineral resources of the Cartersville area. In this report, Kesler disputed the existence of the Cartersville fault of Hayes (1901) and revised the Paleozoic stratigraphy in the Cartersville area. An important aspect of Kesler's stratigraphic revision is that he limited the Shady Dolomite to the stratigraphic zone containing interbedded hematite and dolomite. This aspect of Paleozoic stratigraphy will be discussed further in following paragraphs.

Croft (1963) produced the first of two reports on the hydrology of Bartow County in which he indicated that much of the Lower Cambrian sequence was overturned. Shortly after the publication of Croft's report, the Geological Society of Georgia made the Cartersville fault problem and associated Paleozoic stratigraphy the subject of a field trip. In the report published for the field trip, Bentley and others (1966) suggested that the Cartersville fault did not exist south of Bolivar and that quartzites unconformably overlying the Corbin gneiss are Weisner Formation (Chilhowee Group).

Cressler (1970) published a report on the hydrology of Floyd and Polk Counties and McLemore and Hurst (1970) reported on the carbonate rocks of the Coosa Valley area. Cressler and others (1979) published the second report on the geohydrology of Bartow County that also included the geohydrology of Cherokee and Forysth Counties, which lie east of the Cartersville fault. Cressler and others (1979) provided mapping in the Cartersville area and, like Butts and Gildersieeve (1948) and Croft (1963), expanded the limits of the Shady Dolomite to include dolomitic limestones that Kesler (1950) had placed in the Rome Formation. Included in the

report by Cressler and others (1979) were the results of mapping in southern Bartow County by Crawford (1977a, 1977b). This mapping outlined the trace of the Cartersville fault through southern Bartow County. Much of the information derived by Cressler and Crawford was presented on the Georgia Geological Society field trip in 1977 (Chowns, 1977).

The first detailed study of the stratigraphy and depositional environments of the lowermost Cambrian rocks in northwestern Georgia was carried out by Mack (1980). Mack's work established the internal stratigraphy for the Chilhowee Group just west of the Cartersville fault and related these findings to the better known Chilhowee Group in Tennessee.

Reade and others (1980) published the results of their investigation in the Emerson-Cartersville area. Most mapping done in that investigation took place in the barite pits of the Thompson-Weinman Corporation. In that report, usage of the term "Shady Formation" is restricted to a black dolostone directly above the ledge-forming quartzites of the Weisner Formation, whereas dolostones above this black carbonate are placed in the Rome Formation. Reade and others' (1980) definition of the Lower Cambrian stratigraphy, which is similar to that of Kesler's (1950) stratigraphy, is an indication of the problems involved with stratigraphic and structural interpretation in the Cartersville area.

BLUE RIDGE

In this report, the term Blue Ridge is limited to those rocks present between the Allatoona fault (McConnell and Costello, 1980b) and the Cartersville fault. As with the Valley and Ridge, the earliest work in the Blue Ridge was done by C.W. Hayes. In 1891. Hayes first reported on faulting in the Cartersville area and introduced the term "Cartersville fault." Hayes (1891) mapped the trace of the Cartersville fault directly through the city of Cartersville possibly coincident with what is now referred to as the White fault. In a subsequent publication Hayes (1901) relocated the fault a few miles to the east. Much of Hayes' work in the Blue Ridge remains unpublished. In his unpublished Cartersville folio. Hayes (1895) outlined the stratigraphy and structure of the Blue Ridge just east of the Cartersville fault and pointed out the nonconformity between the Corbin Gneiss and its cover sequence. In addition, Hayes' map implied equivalence between those rocks overlying the Corbin Gneiss Complex and rocks that were later to be termed Talladega belt rocks (Crickmay, 1952). Hayes' early work and relocation of the trace of the Cartersville fault set the stage for an 80-year controversy over the existence of the fault and the stratigraphy of the sedimentary and crystalline rocks in the Cartersville area. This controversy persists today.

Shortly after Hayes' work, the series of publications by the Geological Survey of Georgia regarding various mineral commodities began. These publications specifically related to Blue Ridge geology include McCallie's (1907) report on the marbles of Georgia, Hull's (1920) report on barite, Prindle's (1935) report on kyanite and vermiculite, and Furcron and Teague's (1945) report on sillimanite and kyanite deposits. During this same period, Bayley (1928) published the geology of the Tate quadrangle and described in detail the various types of Georgia marble. Also, Crickmay (1936) reported on the Talladega Series in the southern Appalachians including that portion of the Blue Ridge in the Greater Atlanta Regional

defined modification of these classifications (e.g., Hatcher, 1978a); 3) proposing a new modification of these classifications based upon local considerations; or 4) proposing an entirely new classification. All of the four alternatives listed above have drawbacks, and selection of any one alternative will not meet with universal acceptance. In the report on the Greater Atlanta Region, we have chosen to follow the third alternative and propose a modification of King's (1955) original classification. This modification of King's classification of geologic belts and the reasoning behind it are presented below.

In choosing the third alternative, we have eliminated the other three based on the following considerations. In the 30 years since Crickmay (1952) and King (1955) originally proposed their belt terminology, knowledge of the geology of the crystalline rocks in the southern Appalachians has increased substantially. Detailed mapping has shown that the belts as originally defined are too general, have little relation to physiographic provinces, and have poorly defined boundaries. Because of this, geologists in various parts of the orogen have modified the belt terminology to fit their own particular observations. Thus, Hatcher (1978a) modified King's Blue Ridge by separating it into three subdivisions: an eastern, a central and a western Blue Ridge belt, while Neathery and others (1974, 1975) termed part of what King called Blue Ridge as northern Piedmont. Belt modifications of neither Hatcher nor Neathery are appropriate when applied to major lithologic units of the Greater Atlanta Region. Lithologic units of the study area contain characteristics that lend support to both Hatcher and Neathery's belt modifications, but also do not completely fit either author's modification of King's belts. For the above reason we feel that alternatives 1 and 2 as presented above have more liabilities than good characteristics and therefore have not been used in this report.

The fourth alternative is to propose an entirely new classification based on local considerations. The problem with this alternative is that the terms Piedmont and Blue Ridge have become so entrenched in the literature that it is doubtful that any locally defined terminology proposed would ever reach any significant level of usage or recognition outside of the State of Georgia. An example of this is Crickmay's (1952) terminology which has been largely ignored outside of the state. We, therefore, conclude that the third alternative of proposing a new modification of preexisting terms based on local considerations is the most appropriate.

Rocks of the Atlanta Region in this report are divided into three major geologic provinces (Valley and Ridge. Blue Ridge. and Piedmont) as modified after King (1955). Physiographic terms used for the belt terminology are retained because they are so entrenched in the literature, but it must be emphasized that they have little or no relevance to the physiographic provinces.

In this report the Valley and Ridge geologic province is similar to the Valley and Ridge belt of King (1955). It is composed of the unmetamorphosed to weakly metamorphosed rocks of the foreland fold and thrust belt, but also includes the basal lower Cambrian clastic rocks of the Chilhowee Group (Unaka belt of King, 1955). The southern and eastern boundary of the Valley and Ridge geologic province is the Cartersviile fault that separates the relatively unmetamorphosed lower Cambrian lithologies from late Precambrian Ocoee Supergroup lithologies.

The Blue Ridge geologic province as defined in this repor bears little resemblance to the Blue Ridge belt as defined by King (1955). King (1955) recognized that the Blue Ridge belincluded portions of the Blue Ridge and Piedmont physio graphic provinces and generally defined it as comprising the area between the Unaka Mountains on the northwest and the Brevard fault zone to the southeast. King also recognized several less extensive belts in the Blue Ridge, namely the Dahlonega and Murphy belts. Other geologists have been troubled by the broadly defined Blue Ridge belt and have modified it into either several smaller belts (i.e., eastern central, and western Blue Ridge belts of Hatcher, 1978a) or termed part of King's Blue Ridge belt, northern Piedmont (Neathery and others, 1974, 1975). Hatcher's eastern Blue Ridge belt roughly corresponds with the northern Piedmont as defined in Alabama, with one notable exception: the inclusion of the Talladega belt in the northern Piedmont of

In this report on the Greater Atlanta Region we define the Blue Ridge geologic province as covering the area between the Cartersville and Allatoona faults, including rocks of the Talladega and Murphy belts. The Blue Ridge geologic province therefore coincides generally with the rifted continental margin where debris from the continent was deposited (miogeoclinal portion of the orogen).

Rocks lying between the Allatoona fault and Fall Line (Coastal Plain unconformity) are interpreted to lie in the Piedmont geologic province. Since the Brevard represents a prominent feature in this area and separates similar lithologies and stratigraphic sequences, the area north and west of the Brevard fault zone is termed northern Piedmont and that south and east of the Brevard is termed southern Piedmont. The northern Piedmont as defined in this report differs from the northern Piedmont as defined in Alabama in that the former does not include rocks of the Talladega belt. The boundary between Blue Ridge and Piedmont geologic provinces roughly corresponds to the transition from miogeoclinal to eugeoclinal deposition in the Appalachian orogen.

The southern Piedmont as defined in this report would cover the area between the Brevard fault zone and the Coastal Plain overlap. Rocks of the Charlotte and Carolina slate belts are interpreted as subdivisions of the southern Piedmont much as the Talladega and Murphy belts represent subdivisions of the Blue Ridge geologic province.

Previous Works

VALLEY AND RIDGE

As with most of northwest Georgia, earliest reports on the geology of that part of the Greater Atlanta Regional Map area underlain by Valley and Ridge rocks were done by C.W. Hayes (1891, 1901, 1902). In these early reports. Hayes outlined the stratigraphy and structure of a major portion of the Valley and Ridge in Georgia, named and defined the Coosa. Rome, and Cartersville faults in this same area (1891, 1902), and set the stage for numerous subsequent arguments over the position of the Cartersville fault by moving the trace eastward from his original interpretation (Hayes, 1901). Although much of Hayes' work was modified later, the primary contributions of this exceptional pioneer in Georgia geology still remain intact. At about the same time as Hayes was publishing

iron ore deposits (Haseltine, 1924), and aluminosilicate deposits (Prindle, 1935; Furcron and Teague, 1945).

In the years between 1945 and 1966, only two reports on the northern Piedmont were published: Crickmay's (1952) Geology of the crystalline rocks of Georgia and Hurst's (1955) geologic map of the Kennesaw Mountain-Sweat Mountain area. In his report, Crickmay coined the belt terminology for Georgia and included what in this report is termed northern Piedmont in his Wedowee-Ashland and Tallulah belts.

Publications relating to the geology of the northern Piedmont picked up again in the late 1960's with Higgins' (1966) report and map (Higgins, 1968) on the Brevard zone. In these publications. Higgins outlined the general stratigraphy north of the Brevard fault zone near Atlanta and introduced the term Sandy Springs Sequence, which was subsequently revised to the Sandy Springs Group by Higgins and McConnell (1978a, 1978b). In the early 1970's Hurst published two regional studies (1970, 1973) on crystalline rocks in Georgia. In the latter of these, Hurst (1973) used the term "Blue Ridge" for what in this report is referred to as northern Piedmont. In addition, Hurst (1973), using terms originally introduced in Alabama by Adams (1926), defined the Ashland Group and Wedowee Formation in Georgia. These terms, derived from rock units described in Alabama, were used to define rocks in the southwestern part of the northern Piedmont. The use of these terms and their applicability are discussed in detail in a later section.

Hurst and Crawford (1970) published a report on the sulfide deposits of the Coosa Valley area which included geochemical maps as well as reconnaissance mapping in Paulding and Haralson Counties and descriptions of cores from various sources. Similar compilations were published by Long (1971) and Hurst and Long (1971) for the Chattahoochee-Flint area. Crawford and Medlin (1970, 1971, 1973, 1974) and Medlin and Crawford (1973) described the stratigraphy and structure of the northern Piedmont in west-central Georgia. These reports presented interpretations regarding the stratigraphy and structure of the area between the Cartersville and Brevard fault zones. Additional publications from the mid-to-early 1970's are: the petrology and geochemistry of some of the felsic gneisses in west Georgia (Coleman and others, 1973; Bearden, 1976; Sanders, 1977); origin and strontium isotope composition of amphibolites in the Cartersville to Villa Rica area (Hurst and Jones, 1973; Jones and others, 1973); a geologic map of Forsyth and parts of Fulton Counties (Murray, 1973); open-file maps of an area along the northwestern border of the northern Piedmont (Crawford, 1976, 1977a. 1977b); and K-Ar dates of rocks on either side of the Brevard zone (Stonebraker, 1973).

In the late 1970's there was a revival of interest in publications regarding economic minerals and their occurrences. Cook (1978b, 1978c) reported on soil geochemistry in the area of the Franklin-Creighton gold mine and on several other massive sulfide deposits in western Georgia. Somewhat later Abrams and others (1981), Abrams and McConnell (1981a, 1982a, 1982b, 1982c) and McConnell and Abrams (1982b, 1983) interpreted the massive sulfide and gold deposits in west Georgia to be volcanogenic in origin and showed the genetic and geographic relationship between banded iron formation and most of the major massive sulfide and gold deposits in west Georgia.

During the late 1970's and early 1980's the results of studies on stratigraphic and structural problems in the northern Piedmont on both local and regional scales were published. Higgins and McConnell (1978a; 1978b) revised and formalized the terminology of the Sandy Springs Group; Kline (1980, 1981) indicated that rocks of the Sandy Springs Group are present south of the Brevard fault zone: McConnell (1980a) described a metabasaltic unit with back-arc basin affinities (i.e., Pumpkinvine Creek Formation) on the northwestern border of the northern Piedmont; and Abrams and McConnell (1981a, 1981b) and McConnell and Abrams (1978) revised the stratigraphy and structural interpretations in the Austell-Villa Rica area emphasizing the influence of multiple deformation in this area. Two regional studies were completed in this period. McConnell and Costello (1980b) led a field trip across the northern Piedmont and southwestern Blue Ridge and defined the major rock units and structural features in those two areas, and McConnell and Abrams (1982a) compiled the available data for the northern Piedmont onto one map.

SOUTHERN PIEDMONT AND BREVARD FAULT ZONE

The term southern Piedmont, as used in this report, consists of rocks southeast of the Brevard fault zone. This usage would include parts of King's (1955) Inner Piedmont belt and Crickmay's (1952) Dadeville belt.

As with all of the aforementioned geographic areas, some of the earliest work performed in the southern Piedmont was published in the form of bulletins describing economic mineral occurrences. Economic minerals and rocks that were discussed in this area include corundum (King, 1894); gold (Yeates and others, 1896; Jones, 1909); asbestos, soapstone and talc deposits (Hopkins, 1914); granites and gneisses (Watson, 1902); kyanite and vermiculite (Prindle, 1935); sillimanite and kyanite (Furcron and Teague, 1945); and pyrite deposits (Shearer and Hull, 1918).

The first significant study of the geology of the southern Piedmont outside of economic reports was that done by Crickmay (1952) in his study of the crystalline rocks in Georgia. Crickmay (1952) termed rocks of the Brevard fault zone the Brevard belt and rocks southeast of the Brevard the Dadeville belt. Two observations in Crickmay's report are interesting in light of the current ideas regarding the nature of the Brevard fault zone. Crickmay commented on the "button" schist, suggesting that it resulted from the formation of a second cleavage, and also noted that rocks of the Dadeville belt were "essentially a repetition of the rocks of the Tallulah belt . . ." (i.e., northern Piedmont) (Crickmay, 1952, p. 6).

Following the work of Crickmay, interest turned to the major post-metamorphic granite intrusives which are so prominent in the Piedmont southeast of the Brevard zone. Herrmann (1954) provided the first detailed mapping in the southern Piedmont in the Stone Mountain-Lithonia district. Herrmann (1954) described in detail the structure and petrography in this area as well as the aggregate industry that had developed. Beginning in 1957, a series of abstracts and articles was published regarding the age of some of the aforementioned granite intrusives. Pinson and others (1957) reported ages of approximately 280 m.y. for the Stone Mountain Granite, 290 m.y. for the Lithonia Gneiss, and 340 m.y. for the Ben Hill Granite. Subsequent publications by Pinson and others (1957a, 1958) and Grunenfelder and Silver

Map. Crickmay (1936) indicated that the Talladega Series, originally defined in Alabama, extends across western Georgia to near Cartersville and then turns northward toward North Carolina and Tennessee. In that interpretation rocks of the Murphy belt group and parts of the Ocoee Supergroup were considered part of the Talladega series. With the publication of Crickmay's report, the controversy over the Cartersville fault problem began in earnest. In 1950, Kesler indicated that the Cartersville fault did not exist east of Cartersville and that the Corbin Gneiss was a "static emplacement." Rocks overlying the Corbin were included in the Lower Cambrian Valley and Ridge sequence and amphibolites south of the Allatoona fault were considered to be para-amphibolites (i.e., metamorphosed Rome shale) Kesler (1950).

In 1964, Sever published a report on the geology and ground water in Dawson County in the extreme northeastern part of the study area, and Fairley (1965) revised the work of Bayley (1928) in the Tate Quadrangle. Smith and others (1969) published a listing of previous and new isotopic age dates and an isograd map of Georgia which included the Blue Ridge. Shortly before Smith and others' (1969) report, the Cartersville fault problem was addressed at the annual meeting of the Georgia Geological Society (Bentley and others, 1966). Bentley and others (1966) extended the Cartersville fault southward to near Bolivar, but questioned its existence east of Cartersville. They reassigned rocks defined by Hayes as Ocoee to the Weisner Formation of the Chilhowee Group (Bentley and others, 1966).

In 1970, Crawford and Medlin suggested that graphitic phyllites of the Talladega belt were equivalent to those in the Sandy Springs Group and Cressler (1970) described parts of the Talladega belt in his study of the geology and hydrology of Polk County. Hurst (1970, 1973) published regional reports that included what is here termed "Blue Ridge." Hurst (1970) outlined metamorphic isograds and indicated that the Cartersville fault was present east of Cartersville. Hurst (1973) interpreted the Cartersville fault to be absent east of Cartersville and equated rocks overlying the Corbin Gneiss with the Weisner Formation and Shady Dolomite. Crawford and Medlin (1973) suggested that Talladega belt rocks are equivalent to rocks exposed in the Austell-Frolona antiform to the southeast; Fairley (1973) equated members of the Murphy belt group with rocks south of the Allatoona fault (i.e., New Georgia Group of this report); and Power and Forrest (1973, p. 698) described the stratigraphy and paleogeography of the Murphy belt group suggesting it represented an "ancient transgressive linear shoreline."

During 1973, information regarding relative ages of rocks in the Blue Ridge also was published. McLaughlin and Hathaway (1973) described the occurrence of fossils in the Murphy Marble that suggested an early Paleozoic age for the marble, but Chapman and Klatt (1983) cast doubt on this interpretation by showing that fossils associated with the Murphy marble are within Quaternary sinkhole deposits. Odom and others (1973) reported a Pb-Pb age of 1000 m.y. from zircons extracted from the Corbin Gneiss. Dallmeyer (1975) confirmed a Grenville or Proterozoic Y age for the Corbin Gneiss using 40 Ar/ 39 Ar techniques.

Since 1973, published work on Blue Ridge geology was related primarily to problems of the Cartersville fault east of Cartersville and the stratigraphy and structure of the rocks

southeast of Emerson (Plate I). Crawford (1976, 1977a, 1977b). in several open-file maps, outlined the lithologic characteristics of the northeastern portion of the Talladega belt. Crawford's interpretation of the western portion of the Cartersville fault was reported in the Georgia Geological Society guidebook prepared by Chowns (1977). Crickmay (1933) and Costello (1978) reported on ductile shear zones in the Corbin Gneiss: O'Connor and others (1978) reported on the stratigraphy and structure of the Salem Church anticlinorium; and McConnell and Costello (1979) indicated that large-scale crustal shortening had occurred in the southwestern Blue Ridge. Cressler and others (1979) and Crawford and Cressler (1981, 1982) suggested that the Talladega "Group" and associated lithologies overthrust the Great Smoky fault (an extension of the Cartersville fault in this report) and the southwestern terminus of the Salem Church anticlinorium along a low-angle fault termed the "Emerson (Cartersville) fault." McConnell and Costello (1980b, 1982a) disputed this interpretation and suggested that rock units of the Talladega belt bend around the Emerson reentrant in the Cartersville-Great Smoky fault (Cartersville fault in this report) and merge with rocks of the Ocoee Supergroup. McConnell and Costello (1980b) and Costello and McConnell (1980) outlined the basic stratigraphy of rocks nonconformably overlying the Corbin Gneiss equating them to the Ocoee Supergroup. Some of these units were later formalized (McConnell and Costello, 1984).

Other recent publications on the geology of the Blue Ridge include "Economic geology of the Georgia Marble District" (Power, 1978), a report on uranium in graphitic phyllites in this area (McConnell and Costello, 1980a), and an abstract on recumbent folding in rocks nonconformably overlying the Corbin Gneiss (Costello and McConnell, 1981). In 1982, a preliminary compilation of the geology in the Greater Atlanta Regional Map area was published (McConnell and Abrams, 1982a).

NORTHERN PIEDMONT

The term northern Piedmont as used in this report includes those rocks northwest of the Brevard fault zone and southeast of the Allatoona fault. Although the problem of regional "belt" terminology was discussed in a previous section, it can be said here that rocks and stratigraphic successions of the northern Piedmont strongly resemble those south of the Brevard fault zone and differ from Ocoee Supergroup, Murphy belt group and Talladega "Group" rocks north of the Allatoona fault. These relationships as well as the fact that the area between the Brevard and Allatoona faults is physiographically Piedmont are the factors related to terming this area northern Piedmont.

Previous works on the geology of the northern Piedmont are bimodally split with regard to time. During the late 1800's and early 1900's, bulletins published by the Geological Survey of Georgia dealt with many economic minerals known to occur in the northern Piedmont. Early publications relating to economic mineral and rock occurrences present in the northern Piedmont include reports on corundum deposits (King, 1894), gold deposits (Yeates and others, 1896; Jones, 1909), granites and gneisses (Watson, 1902), manganese (Watson, 1908), asbestos, talc and soapstone (Hopkins, 1914), pyrite deposits (Shearer and Hull, 1918) manganese (Hull and others, 1919),

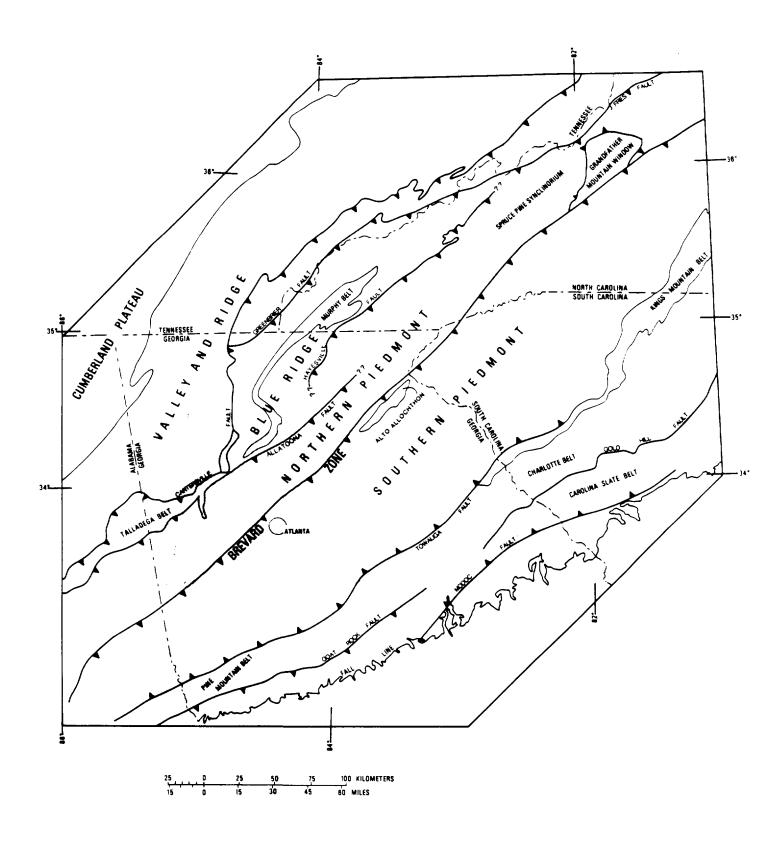


Figure 2. Regional location map showing boundaries of the Greater Atlanta Regional Map and regional setting of map area (modified after McConnell and Costello, 1982).

(1958) redefined the ages for the previously mentioned rock units and gave an age of approximately 295 m.y. for the Panola Granite. Interest in the age of these post-metamorphic intrusive rocks continued into the 1960's, 1970's and 1980's as the methodology of isotopic dating improved and the precision of the age determinations was refined. Although the exact ages for these intrusive bodies varied, the succeeding reports (i.e., Long and others, 1959; Whitney and others, 1976; Dallmeyer, 1978; Atkins and Higgins, 1980; Higgins and Atkins, 1981) essentially confirmed late Paleozoic ages for the postmetamorphic intrusive rocks. The results of investigations into the timing of metamorphism were being reported at the same time as ages for post-metamorphic intrusives. Initial K-Ar work on schists and gneisses in the southern Piedmont by Pinson and others (1957), Kulp and Eckelmann (1961) and Long and others (1959) indicated ages from approximately 350 m.y. to 250 m.y. with a distinct "younging" trend to the southeast from Atlanta. Kulp and Eckelmann (1961) suggested that these ages indicated two periods of regional metamorphism; one at approximately 350 m.y. and the second near 250 m.y. ago. Using the above ages, Hurst (1970) coined the term "hot belt" for the area containing the younger ages. Stonebraker (1973) provided additional K-Ar analyses on samples from traverses across the Brevard zone near Atlanta. Finally, Dallmeyer (1975) indicated that ${}^{40}\mathrm{Ar}/{}^{39}\mathrm{Ar}$ ages suggested that the younger age-dates obtained by K-Ar methods are the result of differences in cooling and uplift rates. He suggested an age of 365 m.y. for peak metamorphism of the region described here as southern Piedmont (Dallmeyer. 1975).

Outside of isotopic dating efforts, geologic interest in the southern Piedmont during the late 1950's and 1960's was concentrated around the Stone Mountain Granite. Reports regarding mineralogical variation (Wright, 1966), weathering (Grant, 1963), and intrusion mechanics (Grant, 1969) of the Stone Mountain Granite were published during this time period. Grant (1962) also led a field trip into the Stone Mountain-Lithonia district. The 1970's and early 1980's saw a continuation of geologic interest in the Stone Mountain Granite. Reports on the origin (Whitney and others, 1976) and geochemistry (Atkins and others, 1980b) of the Stone Mountain Granite as well as another field trip guidebook for the area (Grant and others, 1980) were published.

After a gap of over a decade, publication on the stratigraphy and structure of the southern Piedmont resumed in the mid-1960's with the publications on the Brevard zone by Higgins (1966, 1968). In the recent past, reports regarding the various aspects of stratigraphy and structure were published (i.e., Atkins and Higgins, 1978, 1980; Atkins and others, 1980a; Higgins and others, 1980a, 1980b; Higgins and Atkins, 1981; Kline, 1980, 1981).

Much of the preceding geologic information from all of the aforementioned geographic areas was included in the compilation of the 1976 State Geologic Map of Georgia. This map also included unpublished reconnaissance mapping by various geologists (Georgia Geologic Survey, 1976).

STRATIGRAPHY

Introduction

Detailed and reconnaissance geologic mapping has formed the basis on which stratigraphic successions for the Blue Ridge, northern Piedmont and southern Piedmont were developed. Much of this mapping expanded upon earlier reconnaissance mapping by many authors.

In the Blue Ridge, the proposed stratigraphic terminology and correlations are, to some degree, a return to those of C.W. Hayes (1895) in his unpublished report on the Cartersville 30-minute sheet. Although written nearly 100 years ago, Hayes' report on the Cartersville area, particularly the stratigraphic correlations and his interpretation of the relationship between the Corbin Gneiss Complex and its cover rocks, is consistent with our interpretations.

South of the Allatoona fault and north of the Brevard zone, imprecise and over-extended terms such as Ashland and Wedowee are abandoned in favor of two major groups (i.e., New Georgia and Sandy Springs Groups) that are distinguished on the basis of lithology, protolith, and depositional environment. Resolution of a recognizable stratigraphy in the northern Piedmont also has led to the recognition of stratigraphic indicators for massive sulfide and gold deposits (Abrams and McConnell, 1982a).

Southeast of the Brevard fault zone, Higgins and Atkins (1981) defined the Atlanta Group. In this report, we use units defined by Higgins and Atkins, but reinterpret the structural setting, redefining the major structural feature, the Newnan-Tucker synform, as a synformal anticline rather than a synformal syncline as originally proposed (Higgins and Atkins, 1981). The stratigraphic succession used in the Valley and Ridge is after Cressler (1970) and Cressler and others (1979), which were modified from Hayes (1902) and Butts and Gildersleeve (1948).

The following discussion describes in detail only those rock units that are in areas which have undergone substantial revision during this investigation. In this report capitalization of previously defined stratigraphic units follows the original author's usage unless otherwise defined in this text. For a description of all stratigraphic units within the Greater Atlanta Regional area see Appendix A of this report.

Stratigraphy of the Valley and Ridge

Rocks ranging in age from Lower Cambrian(?) to Pennsylvanian are present in the Valley and Ridge portion of the Greater Atlanta Regional Map. Our work in the Valley and Ridge portion of the Greater Atlanta Region was directed at an area in the immediate vicinity of Cartersville (Fig. 2). For this reason we have limited our discussion of Valley and Ridge stratigraphy to rocks in that area. This means that only Lower Cambrian rocks (Chilhowee through Rome Formations) are discussed. The reader is referred to Appendix A for detailed descriptions of the Middle Cambrian through Pennsylvanian section in this area.

Overlying the Chilhowee Group is the Shady Dolomite. The boundaries of the Shady Dolomite in the Cartersville area are subject to some disagreement (Table 1). Kesler (1950) and Reade and others (1980) believe that the Shady Dolomite should be restricted to a basal, thin, black or dark-gray, finegrained dolostone having paper-thin shale lamellae. In their interpretation, Reade and others (1980) place the overlying gray dolostone and interlayered dolostone and shale in the Rome Formation. In contrast, Cressler and others (1979) place all of the dolostones above the Chilhowee and below the Rome shales in the Shady Dolomite. Archaeocyathids were found in both the lower dark-gray unit and upper light-gray unit (Stan Bearden, personal commun., October, 1982). Costello and others (1982) note that the light-gray dolostones interfinger with shales that generally are assigned to the Rome Formation and indicate that they are time equivalents of the Rome Formation. This report follows the definition of the Shady Dolomite as reported by Cressler and others (1979) (Table 1).

The Rome Formation is composed of fine-grained, slightly calcareous, green to red sandstone (Butts and Gildersleeve, 1948). Sandstone is interlayered with greenish shale that weathers to a gray, pinkish or yellowish shale. Thin layers of limestone also are present.

Stratigraphy of the Blue Ridge

The Blue Ridge portion of the Greater Atlanta Regional Map is dominated by two major structural features which lie adjacent to each other (Fig. 3), the Salem Church anticlinorium and Murphy synclinorium. The determination of a stratigraphic succession in these two structures is complicated by 1) lack of continuous exposures, 2) multiple fold events, 3) both brittle and ductile faulting, 4) sedimentary facies changes, and 5) internal unconformities. The combination of the five above-mentioned factors has resulted in numerous, often conflicting, interpretations regarding the stratigraphic sequence. Generally, interpretations of the stratigraphic sequence in this area were dependent on whether or not the Corbin Gneiss Complex was considered as intrusive into the Blue Ridge sequence and if the Cartersville fault was interpreted to be present east of Cartersville. A brief summary of the various interpretations was presented in the Previous Works section of this report and will not be repeated here, but investigations related to this report (McConnell and Costello, 1980b, 1982a) have shown that Hayes' original work in the area, with minor modifications, is correct. Hayes' observations regarding the presence of a nonconformity between the

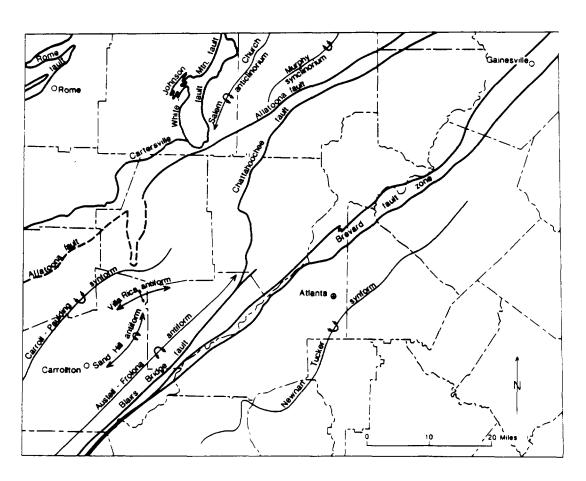


Figure 3. Major structural features of the Greater Atlanta Regional Map.

Chilhowee Group rocks are the oldest rocks present in the Valley and Ridge. The base of the Chilhowee is not exposed in this area because the Chilhowee occurs as the oldest unit in a series of imbricate thrust sheets along the trace of the Cartersville fault. Mack (1980) divided the Chilhowee Group in Georgia and Alabama into four formations, i.e., Cochran, Nichols, Wilson Ridge and Weisner Formations (Table 1). Of these, only the two uppermost units (i.e., Wilson Ridge and Weisner) are known to be present in the Greater Atlanta Region. Mack (1980) formalized the Wilson Ridge Formation and described it as fine- to coarse-grained, moderately wellsorted orthoguartzite. Overlying the Wilson Ridge Formation is the Weisner Formation (Mack, 1980). The Weisner is composed of very fine- to fine-grained orthoguartzite, varying to cross-bedded fine- to coarse-grained orthoquartzite, conglomerate, and greenish-gray mudstone (Mack, 1980). In light of the controversy over the existence of the Cartersville fault in

the vicinity of Cartersville and the equivalence of the Pinelog Formation and Chilhowee Group, it is interesting to note the lithologic differences between the two units. Mack (1980) suggested that the Wilson Ridge Formation was deposited in a nearshore, high-energy environment and the Weisner Formation was deposited in a beach or barrier-island environment. This differs sharply from the characteristics of the Pinelog Formation east of the Cartersville fault where the Pinelog consists of locally, poorly sorted, graded conglomerates, diamictites, and black shales (graphitic phyllites) interlayered with fine- to medium-grained quartzites. These lithologies and textures in the Pinelog Formation are indicative, at least in part, of a high-energy deep-water environment in a rapidly subsiding basin. Previous attempts to equate the Pinelog with the Chilhowee and to deny the existence of the Cartersville fault are discussed in the Blue Ridge section.

Table 1. Stratigraphic successions in the Valley and Ridge. Capitalization of units follows original author's usage.

Hayes, 1902	Butts and Gildersleeve,	Kesier, 1950	ressier, 1970; and Cressi and others, 1979		his Report (after Cressler 1970; and Cressler and others, 1979)
Lookout sandstone	Pottsville formation		Pennsylvanian (undivided)		Pennsylvanian (undivided)
Bangor limestone	"Bangor" limestone		Bangor Limestone		Bangor Limestone
Oxmoor sandstone	Floyd shale Rockmart slate		Hartselle Sandstone Member		Hartselle Sandstone Member
Floyd shale			Floyd Shale		Floyd Shale
Fort Payne chart	Fort Payne chert	ED	Fort Payne Fort Payne Chert Chert		Fort Payne Chert
		DEFINE	Lavender Shale Shale Member Member		(Includes Lavender Shale Member)
Chattanooga shale	Chattanoogs shale \	111			
rog Armuchee Mountain sandstone chert	Armuchee chert	- - - - - -	Armuchee Chert	Z ~~ **	Armuchee Chert
Rockwood formation	Red Mountain formation Sequatchie formation	TC	Red Mountain Formation	DEFINED	Rad Mountain Formation
Rockmart slate	Maysville limestone Trenton limestone Lowville limestone Ottosee shale	ON N	Upper and Rockmart Slate		Upper and Middle Ordovician
Chickamauca	Tellico formation Athens shale Holston marble Labanon limestone Lanoir limestone		Ordovician Lenoir (undivided) Limestone	HON	(undivided) Rockmart Slate
limestone	Mosheim limestone Murfreesboro limestone Newala limestone		Newala Limestone		Newala Limestone
Knox dolomite	Knox dolomite		Knox Group	i	Knox Group
Conasauga formation	Conasauga shale	Conasauga formation	Conasauga Formation		Conasauga Group
Rome formation	Rome formation	Rome formation	Rome Formation		Rome Formation
Beaver limestone	Shady dolomite	Shady dolomite	Shady Dolomite		Shady Dolomite
Weisner quartzite	Weisner quartzite	Weisner formation	Chilhowee Group	Weisner Formation Wilson Ridge Formation Nichols Formation	Chilhowee Group
				Cochran Formation	

ag

Austell Gneiss (Abrams and McConnell, 1981a; Abrams, 1983): fine-to coarse-grained blastoporphyritic to nonporphyritic orthogneiss composed of muscovite, biotite, oligoclase, quartz and microcline.

shg

Sand Hill Gneiss (this report): fine- to coarse-grained blastoporphyritic to nonporphyritic orthogneiss composed of muscovite, biotite, oligoclase, quartz and microcline. Generally contains more muscovite, quartz and plagioclase and less microcline than Austell Gneiss.

mrg

Mulberry Rock Gneiss (this report): medium-grained, equigranular muscovite-quartz-microcline-plagioclase orthogneiss.

d

Diabase dikes

SOUTHERN PIEDMONT PROVINCE AND BREVARD FAULT ZONE

Atlanta Group (late Precambrian to early Paleozoic) (stratigraphic order revised after Higgins and Atkins, 1981):

cc

Camp Creek Formation (Higgins and Atkins, 1981): massive granite gneiss interlayered with thin, fine-grained, dark-green hornblende-plagioclase amphibolite.

ica

Intrenchment Creek Quartzite (Higgins and Atkins, 1981): spessartine quartzite and spessartine-mica schist interpreted in this report to be banded iron formation.

bci

Big Cotton Indian Formation (Higgins and Atkins, 1981): intercalated biotite-plagioclase gneiss (locally porphyritic), hornblendeplagioclase amphibolite, and biotite-muscovite schist.

ca tc f Clarkston Formation (Higgins and Atkins, 1981): sillimanite-garnet-quartz-plagioclase-biotite-muscovite schist interlayered with hornblende-plagioclase amphibolite (ca). Includes a unit composed only of schist termed the Fairburn Member (f); and a unit similar to Clarkston undifferentiated termed the Tar Creek Member (tc).

st

Stonewall Formation (Higgins and Atkins, 1981): intercalated fine-grained biotite gneiss, hornblende-plagioclase amphibolite and sillimanite-biotite schist.

wac

Wahoo Creek Formation (Higgins and Atkins, 1981): includes slabby, medium-grained muscovite-plagioclase-quartz gneiss, amphibolite, mica schist and epidote-calcite-diopside gneiss (calc-silicate).

se

Senoia Formation (Atkins and Higgins, 1981): garnet-biotite-muscovite schist interlayered with fine-grained amphibolite, local thin layers of spessartine quartzite (iron formation?), sillimanite schist and biotite gneiss.

cl

Clairmont Formation (Higgins and Atkins, 1981): interlayered medium-grained biotite-plagioclase gneiss and fine- to medium-grained hornblende-plagioclase amphibolite.

pi h Promised Land Formation (Higgins and Atkins, 1981): includes massive to thinly layered, medium-grained, gray, banded biotite granite gneiss interlayered with fine-grained, dark-green to greenish black, blocky amphibolite. A thin quartzite and muscovite quartz schist unit near top of the Promised Land Formation is termed the Hannah Member (h).

wc

Wolf Creek Formation (Higgins and Atkins, 1981): thinly laminated, fine-grained amphibolite interlayered with lustrous, silvery, gray, biotite-muscovite schist.

Sandy Springs Group (late Precambrian to early Paleozoic): includes an eastern and western belt.

Western belt:

Dog River Formation (this report: includes undifferentiated muscovite-biotite-quartz-feldspar gneiss (metagraywacke), garnet-muscovite schist, and amphibolite (dru), with mappable units of garnet-muscovite schist (drs), amphibolite (dra) and thin (1 to 3 in.) layers of banded iron formation (bif).

Andy Mountain Formation (Crawford and Medlin, 1974; Abrams and McConnell, 1981a): biotite-garnet-plagioclase-muscovite-quartz schist ± graphite, staurolite, and kyanite, and feldspathic, micaceous garnet quartzite of the Andy Mountain Formation undifferentiated (amu); and clean, sugary quartzite ± garnet (amq).

Bill Arp Formation (Crawford and Medlin, 1974; Abrams and McConnell, 1981a): interlayered garnet-biotite-muscovite-plagio-clase-quartz schist; muscovite schist; quartz-muscovite-biotite schist; muscovite-biotite-quartz-plagioclase schist; and metagraywacke (ba). Locally calcareous concretions, possibly limey lenses, occur as elongate features parallel to foliation.

Eastern belt:

Powers Ferry Formation (Higgins and McConnell, 1978a; this report): undifferentiated biotite-quartz-plagioclase gneiss (metagraywacke), mica schist and amphibolite (pfu); a mappable mica schist unit (pfs); and banded iron formation (bif). One continuous amphibolite was termed the Mableton amphibolite (ma).

Chattahoochee Palisades Quartzite (Higgins and McConnell, 1978a; this report): massive, white, yellowish, or bluish, sugary to vitreous quartzite locally containing accessory mica, feldspar, and elongate garnets (cpq). Graded bedding is apparent locally.

Factory Shoals Formation (Higgins and McConnell, 1978a): intercalated light-gray, lustrous, garnet-biotite-oligoclase or muscovite-biotite-plagioclase metagraywacke, kyanite-quartz schist, and staurolite-muscovite quartz schist (fs). Locally, schist grades to a garnet-graphite schist.

Unnamed Rock Units: includes chlorite schist and chlorite-anthophyllite schist interpreted to represent relict magnesium-aluminum hydrothermal alteration zone (cs); sulfide, magnetite or manganese-bearing quartzites interpreted as banded iron formation (bif); coarse-grained kyanite-quartz granofels interpreted to represent relict aluminosilicate hydrothermal alteration zones (kq); interlayered sericite schist and micaceous quartzite (ss); garnet-muscovite schist (gms); biotite-garnet-muscovite schist (bgms); amphibolite and hornblende gneiss (amp/hgn); blastoporphyritic to nonporphyritic biotite muscovite-quartz-plagioclase-microcline gneiss (ggn), and meta-ultramafic rock (um).

Laura Lake Mafic Complex (McConnell and Costello, 1980b; this report): migmatitic garnet amphibolite of the Laura Lake Mafic Complex undifferentiated llu) with smaller amounts of pyroxene (relict)-bearing metagabbro (llg), meta-quartz diorite (lld), meta-ultramafic rock and banded iron formation. Magnetite occurs as common porphyroblasts in amphibolite and coarse-grained amphibole-quartz-plagioclase rock is common neosome.

amu amq

dru

drs dra

bif

ba.

pfu pfs bif

ma

cpq

fs

cs bif kq ss gms bgms ggms amp/hgm ggn um

llu lld llg iy

Inman Yard Formation (Higgins and Atkins, 1981): porphyroblastic biotite-plagioclase gneiss porphyroblastic granite gneiss and sillimanite-muscovite schist.

ng

Norcross Gneiss (Higgins and Atkins, 1981): light-gray epidote-biotite-muscovite-plagioclase gneiss locally containing amphibolite.

n l Snellville Formation (Higgins and Atkins, 1981): includes two members, a lower member of interlayered garnet-biotite-muscovite schist, biotite-muscovite schist, thin amphibolites and minor biotite gneiss and quartzite termed the Norris Lake Schist (n) and an upper member composed of quartzite variably containing muscovite, garnet and sillimanite termed the Lanier Mountain Quartzite (l).

pfu cpq fs Sandy Springs Group (Higgins and McConnell, 1978a: Kline, 1980; this report): Similar to sequence observed in northern Piedmont and at least partially equivalent to Atlanta Group (see text). Includes a lower unit of intercalated biotite gneiss, mica schist and amphibolite (pfu); a middle unit composed of micaceous quartzite, mica schist and graphitic schist (cpq); and an upper unit of graphite-garnet-mica schist with lesser amounts of biotite gneiss and amphibolite (fs).

um
amp
bgn
ggn
sg
bgn/amp/sch
q
bms

Unnamed or unassigned units (after Grant, unpublished data; this report): includes meta-ultramafic rocks (um); amphibolite (amp); mica schist and biotite gneiss (bgn); granitic gneiss (ggn); interlayered sillimanite-graphite schist and graphitic, feldspathic quartzite (sg); graphitic, micaceous, feldspathic quartzite (q); intercalated biotite gneiss, amphibolite and mica schist (bgn/amp/sch); garnet-mica schist ± staurolite and garnet-biotite gneiss (bms); and marble (m).

Pzss Pzum Pzsa Pzsas

m

Soapstone Ridge Complex (Higgins and Atkins, 1981): includes an actinolite-chlorite-talc schist (Pzss); fine-grained amphibolite (Pzsa), intermixed amphibolite and actinolite-chlorite-talc schist (Pzsas); and coarse-grained ultramafic rock (Pzum). Also present but not defined on Plate I is a mixed amphibolite-metagabbro-ultramafic unit and a sillimanite-quartz blastomylonite and epidosite near the base of the complex.

lig

Lithonia Gneiss (Herrmann, 1954): includes evenly banded biotitequartz-feldspar gneiss, quartz-rich garnetiferous layers and migmatitic muscovite-biotite-plagioclase-microcline-quartz gneiss termed the Mt. Arabia Migmatite (Grant and others, 1980; not outline on Plate I).

Сp

Palmetto Granite (<u>Dooley</u>, in Atkins and others, 1980a): coarse-grained porphyritic granite composed of microcline, quartz and plagioclase with accessory biotite, muscovite, perthite, sphene, apatite, epidote, and zircon.

Cb

Ben Hill Granite (Higgins and Atkins, 1981): coarse-grained, porphyritic muscovite-biotite quartz-plagioclase-microcline granite.

Cpa

Panola Granite (Higgins and Atkins, 1981): homogenous, medium-grained biotite-oligoclase-quartz-microcline granite.

Cs

Stone Mountain Granite (Herrmann, 1954): fine- to medium-grained granite composed of biotite, muscovite, microcline, quartz and oligoclase with characteristic rosettes of tourmaline.

my bz bzm Ductilely sheared rocks: includes undifferentiated ductilely sheared rocks in the Brevard zone including button schists (bz), mylonites in the Brevard zone (bzm), and mylonite in other areas (my).

d

Diabase dikes.

CHEROKEE

ORSYTH

GROUND WATER IN THE "GREATER ATLANTA REGION,

GEORGIA

C. W. Cressler, C. J. Thurmond

and W. G. Henter

Prepared in cooperation with the

U. S. Geological Survey

Department of Natural Resources

Environmental Protection Division

Georgia Geologic Survey

GROUND WATER

IN THE GREATER ATLANTA REGION, GEORGIA

Ву

C. W. Cressler, C. J. Thurmond, and W. G. Hester

Georgia Department of Natural Resources

Joe D. Tanner, Commissioner

Environmental Protection Division

J. Leonard Ledbetter, Director

Georgia Geologic Survey
William H. McLemore, State Geologist

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Atlanta

1983

ABSTRACT

The Greater Atlanta Region encompasses about 6,000 square miles in the Piedmont physiographic province of west-central Georgia. Municipal and industrial water supplies in the area are derived mainly from surface water taken from rivers, streams, and impoundments. Large withdrawals now and predicted for the future are causing concern about surface-water sources being able to meet the rising demands. This study was conducted to assess the availability of ground water in the crystalline rocks of the area, and to devise methods for locating sites for high-yielding wells that could provide alternative sources of supply.

The Greater Atlanta Region is roughly divided in half by the Chattahoochee River, which follows a comparatively straight southwesterly course for nearly 110 miles across the area. Streams in the north half of the area, including the Chattahoochee River basin, mainly have rectangular and trellis drainage styles and clearly show the influence of geologic control. The topography and drainage are closely related to bedrock permeability and conventional methods for locating high-yielding well sites apply In contrast, the to most of the area. south half of the area has a superimposed dendritic drainage style in which streams developed more or less independently of the underlying geology. There, the topography and drainage are poorly related to bedrock permeability; many highyielding wells occupy ridge crests, steep slopes, and bare-rock areas normally considered to be sites of low yield potential.

To better understand the occurrence of ground water in the area, detailed geologic studies were made of 1,051 high-yielding well sites. The results showed that large well yields are available only where aquifers have localized increases in permeability. This occurs mainly in

association with certain structural and stratigraphic features, including: (1) contact zones between rocks of contrasting character and also within multilayered rock units, (2) fault zones, (3) stress relief fractures, (4) zones of fracture concentration, (5) small-scale geologic structures that localize drainage development, (6) folds that produce concentrated jointing, and (7) shear zones. Methods for selecting high-yielding well sites using these structural and stratigraphic features are outlined in the report.

Borehole geophysical techniques were used to study the nature of water-bearing openings. Sonic televiewer logs revealed that in several wells the water-bearing openings consist of horizontal or nearly horizontal fractures 1 to 8 inches in vertical dimension. The fractures were observed in granitic gneiss, biotite gneiss, gneiss interlayered with schist, and in quartz-mica schist. The writers believe the openings are stress relief fractures formed by the upward expansion of the rock column in response to erosional unloading. Core drilling at two well sites confirmed the horizontal nature of the fractures and showed no indication of lateral movement that would associate the openings with faulting.

Wells that derive water from horizontal fractures characteristically remain essentially dry during drilling until they penetrate one or two high-yielding fractures. The fractures are at or near the bottom of the wells. The hig -yielding fractures are at or near the mottom of wells because: (1) the larg were in excess of the desired STILLA and, therefore, drilling cease -(2)in deep wells yielding 50 to 1. . min irom or more, the large volume of ~ the fracture(s) "drowned out" neumatic hammers in the drill biztectively preventing deeper dr 113. Twenty-five wells in the report : are known to derive water from bot -nole

fractures, all of which are believed to be horizontal stress relief fractures. Other wells in the area are reported to derive water from bottom-hole fractures, which also are believed to be stress relief fractures. These wells occupy a variety of topographic settings, including broad valleys, ridge crests, steep slopes, and bare-rock areas, indicating that stress relief fractures are present beneath uplands and lowlands alike.

Wells deriving water from stress relief fractures have much greater average depths than wells reported from other crystalline rock areas. Many of the wells are 400 to 550 feet or more deep and derive water from a single fracture at the bottom of the hole. In one area, 62 percent of the wells that supply 50 gallons per minute or more are from 400 to more than 600 feet deep. The chance of obtaining large well yields from stress relief fractures is significantly increased by drilling to about 620 feet.

In general, moderate quantities of ground water presently are available in the report area. Most of the 1,165 highyielding wells that were inventoried during this study supply from 40 to more than 200 gallons per minute. The distribution of these wells with respect to topography and geology indicates that most were located for the convenience of the users and that the large yields resulted mainly from chance, rather than from thoughtful site selection. By employing the site selection methods outlined in this report, it should be possible to develop large supplemental ground-water supplies in most of the area from comparatively few wells.

Coweta, Fayette, Henry, and Clayton Counties in the south part of the area that include the communities of Newman, Shenandoah, Peachtree City, and Fayette-ville are expected to grow rapidly during the next 25 years. Because of unfavorable quality conditions in the Chattahoochee River, these communities and surrounding areas are being forced to turn

to small, marginal streams as watersupply sources. These streams are vulnerable to pollution from nonpoint sources and are seriously affected by prolonged drought. For these reasons, the southern Atlanta area is one that can benefit greatly from supplemental groundwater supplies. At present, all of Coweta County outside the city of Newman uses ground water exclusively, and much of the four-county area soon may require ground water for supplemental or primary sources of supply. Large quantities of ground water are available in the four counties, as indicated by the presence of 168 wells that supply 40 to more than 200 gallons per minute.

Contrary to popular belief, many wells in the Greater Atlanta Region are highly dependable and have records of sustaining large yields for many years. Sixty-six mainly industrial and municipal wells have been in use for periods of 12 to more than 30 years without experiencing declining yields.

Well water in the area generally is of good chemical quality and is suitable for drinking and most other uses. Concentrations of dissolved constituents are fairly consistent throughout the area, and except for iron, rarely exceed drinking water standards.

INTRODUCTION

Municipal and industrial water supplies in the Greater Atlanta Region (GAR) are derived almost exclusively from surface water taken from rivers, streams, and impoundments. Large withdrawals now and predictions for future needs are causing concern about the present metropolitan area systems being able to meet the anticipated demand. Public pressure is mounting against drawing down recreation and power generation reservoirs to obtain additional water. Thus, there is a great need to assess the availability of ground water in the crystalline rocks of the GAR as a possible alternative

source of supply for communities and potential industry outside the existing surface systems.

Because of generally low permeability, crystalline rocks have the reputation for furnishing only small quantities of ground water, generally 2 to 30 gal/min, suitable mainly for domestic and farm purposes. As a result, many engineering firms and consultants no longer consider ground water a practical source of supply. This has severely limited the economic development of vast areas not served by municipal or county water systems.

There are, however, a significant number of wells in the GAR that produce 100 to almost 500 gal/min. The fact that most of these wells were located without regard to topography or geology indicates that other high-yielding wells could be developed at numerous selected sites in the GAR. A study was needed that would provide methods for locating wells in the GAR that could be expected to supply large quantities of ground water for supplementing the existing surface-water sources.

This project was part of a long-range plan to appraise the ground-water resources of Georgia, with particular emphasis on high-growth areas. The data collected and used will be entered into the U.S. Geological Survey computerstored data bank and, along with the published report, will be available to answer information requests and help municipal, industrial, and other planning agencies.

Area of Study

The GAR as used in this report includes an area of about 6,000 mi² in west-central Georgia (fig. 1). The study initially was limited to the area covered by the U.S. Geological Survey "Greater Atlanta Region" (1974), 1:100,000-scale topographic map, but later was expanded to include counties along the southern

border of the map. As the study is concerned only with metamorphic and igneous rocks of the Piedmont physiographic province, it excludes the northwestern part of the mapped area, which is in the Valley and Ridge physiographic province. All or parts of 27 counties comprise the study area: Barrow, Bartow, Butts, Carroll, Cherokee, Clayton, Cobb, Coweta, Dawson, DeKalb, Douglas, Fayette, Forsyth, Fulton, Gwinnett, Hall, Haralson, Heard, Henry, Jasper, Newton, Paulding, Pickens, Polk, Rockdale, Spalding, and Walton Counties. The 1980 population of the GAR was about 2,000,000.

Objectives and Scope

The objectives of the study were to assess the quantity and chemical quality of ground water available in the GAR, and to develop methods for locating high-yielding well sites in various geologic and topographic settings throughout the area.

In the GAR, more than 1,165 highyielding wells (yielding a minimum of 20 gal/min) were inventoried and accurately located on topographic maps by field checking. All of the well sites were analyzed to evaluate the correlation between well yield and topographic setting.

Detailed field studies were conducted on 1,051 well sites to learn the types of geologic and topographic settings that supply large well yields. These studies assessed (1) the local geology and structure of each site to identify the wells that derive water from fault zones, contact zones, and similar features; (2) the relation between topographic setting and geology, to detect sites where the large yields result from a relation of topography to small-scale structures in the rocks; and (3) the relation of the highyielding wells to the depth and yield if nearby wells to define and delineate i e water-bearing openings that supply the large yields. These determinations and a used to develop methods for select.

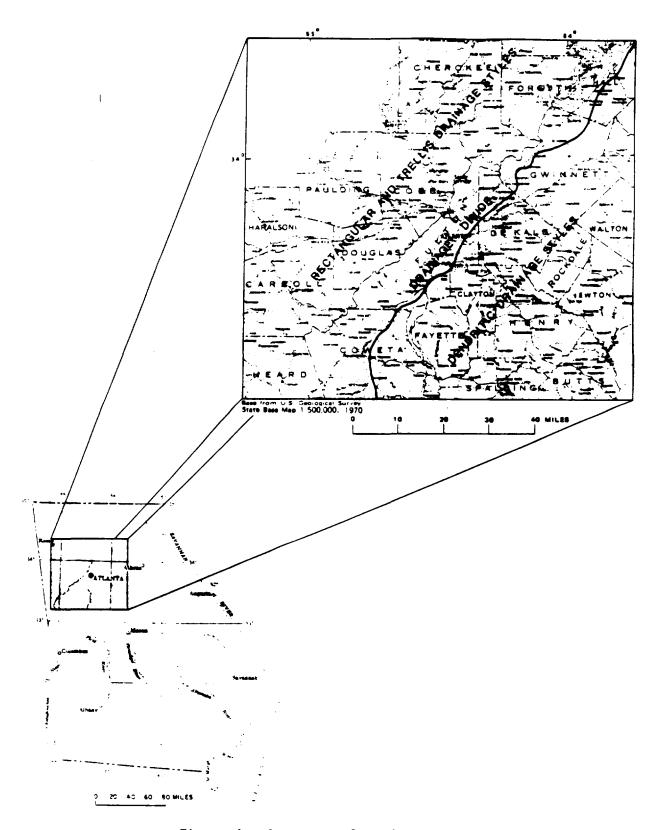


Figure 1. Location of study area.

high-yielding well sites in a variety of geologic and topographic settings throughout the GAR.

The nature and occurrence of water-bearing openings in various rock types were studied by using borehole geophysical techniques. Sonic televiewer logs of well bores were the best available means of learning the character of deep-seated fractures that supply large well yields in places of seemingly low yield potential.

Three test wells were drilled to investigate the yield potential of different geologic settings and to learn the nature of water-bearing openings. Pumping tests were run on two of the test wells to provide drawdown and recovery data needed to estimate yields. Core drilling was done beside two wells to confirm the horizontal nature of water-bearing fractures observed by borehole geophysical logs. A fourth test well was drilled to learn whether a linear feature was underlain by a zone of fracture concentration.

High-yielding well sites and water-bearing units were studied in detail in Coweta, Fayette, Clayton, and Henry Counties in an attempt to discover methods for locating sites capable of supplying large quantities of well water. Large quantities of well water soon may be needed in these counties for supplemental supply.

Physiography and Climate

Most of the report area is a broad rolling upland or plateau that, as a whole, is topographically homogeneous. Almost all of the cities and larger towns are on uplands, away from the rivers and broad valleys (LaForge and others, 1925). The plateau is inclined to the southeast, having average altitudes of 1,000 to 1,200 ft in the northwest and about 700 ft in the southeast. The maximum altitude is 2,300 ft on Pinelog Mountain in Cherokee County; the minimum altitude is

527 ft at Jackson Lake in Newton County. The average altitude of the report area is about 1,000 ft.

The northwestern part of the area is drained by the Chattahoochee and Coosa Rivers. The southeastern part is drained by the Flint and Ocmulgee Rivers.

Major cities in the area include Atlanta, Gainesville, Marietta, Decatur, Newman, Carrollton, Conyers, Covington, Canton, Cumming, and Lawrenceville.

The area has a mild climate with slightly cooler temperatues and a little less rainfall than the State averages. In Fulton County, the average January temperature is 44°F and the average July temperature is 78°F. Average annual rainfall is 47 to 48 inches, compared to a State average of 54 inches. There are two peak-rainfall periods: late winter and midsummer.

Previous Investigations

One of the earliest reports on ground water in the GAR appeared in McCallie's "Underground Waters of Georgia" (1908). A report by Herrick and LeGrand (1949) discussed the geology and ground-water resources of the Atlanta area. Their report covered 2,055 mi² of the "Atlanta area" and included data on dug, bored, and drilled wells.

A 1951 report by Carter and Herrick on water resources of the Atlanta Metropolitan Area summarized ground-water data from the Herrick and LeGrand (1949) report, and also discussed availability and quality of surface water in the area. Thomson and others (1956) reported on "The Availability and Use of Water in Georgia," in which the occurrence of ground water in the Piedmont was bristly discussed. Stewart and Herrick (. . . .) reported on emergency water supplies the Atlanta area. McCollum (1965) vestigated the ground-water resource geology of Rockdale County, one of counties included in the present star

Cressler (1970) reported on the geology and ground-water resources of Floyd and Polk Counties. Cressler and others (1979) presented results of a study on geohydrology in Cherokee, Forsyth, and eastern Bartow Counties.

Laforge and others (1925) discussed the drainage systems of the Georgia Piedmont. Staheli (1976) reported on drainage styles of the area's streams that have a bearing on the distribution of ground water in the GAR.

Acknowledgments

This study was made by the U.S. Geological Survey in cooperation with the Georgia Department of Natural Resources, Geologic Survey Branch. The authors wish to acknowledge the many people who gave assistance during this study. Hundreds of property owners throughout the study area willingly supplied information about their wells and permitted access to their property. The following companies and personnel furnished construction and yield data on large-yielding wells:

Mr. W. A. Martin and Mrs. Mary Dutton, Virginia Supply and Well Co., Atlanta

Mr. Jim Adams and Mrs. Willie A. Massey, Adams-Massey Well Drilling Co., Carrollton

Mr. and Mrs. Ed Livingston, Explora Contractors, Inc., Conyers

Mr. and Mrs. Hoyt W. Waller, Waller Well Co., Griffin

Mr. Ray Ward of Ward Drilling Co., Inc., Powder Springs

Mr. and Mrs. H. G. Holder, Holder Well Co., Covington

Mr. Jimmy Fowler, Fowler Well Co., Cumming

Mr. P. T. Price, Price Well Co., Dallas

Weisner Drilling Co., Inc., Riverdale Askew Water Systems, Griffin

Thomas J. Crawford of West Georgia College devoted long hours to discussing the occurrence and availability of ground water in the western part of the report

area, especially Carroll County. Many of his observations and methods for selecting well sites are included in this report. He also provided construction, yield, geologic, and location data for hundreds of wells in the Carroll County area.

City clerks and water department personnel provided information on locations, histories, and use of wells in numerous towns and cities of the GAR. These included the cities of Conyers, Hampton, Clarkston, Acworth, Lawrenceville, Flowery Branch, Senoia, Milstead, Riverdale, Jonesboro, Grayson, Brooks, Peachtree City, and Turin.

Appreciation is extended to Janet K. Groseclose for assistance in preparation of this manuscript.

Well-Numbering System

The GAR is covered by 111 7.5-minute topographic quadrangles and parts of quadrangles. Wells in this report are numbered according to a system based on the 7.5-minute topographic quadrangle maps of the U.S. Geological Survey. Each 7.5-minute quadrangle in Georgia has been given a number and a letter designation according to its location. The numbers begin in the southwest corner of the State and increase numerically eastward. The letters begin in the same place, but progress alphabetically to the north, following the rule of "read right up." Because the alphabet contains fewer letters than there are quadrangles, those in the northern part of the State have double letter designations, as in 9HH. (Refer to fig. 37.)

Wells in each quadrangle are numbered consecutively, beginning with number 1, as in 8CC1. Complete well numbers, is in 5CC11, are used in well tables is nost illustrations. On plate 1 the way numbers lack quadrangle designations assessed imitations. The quality gle designations for these wells call the table on plate 1.

In table 7, which lists chemical analyses of well water, some wells retain numbers used in previous reports.

WATER-BEARING UNITS AND THEIR HYDROLOGIC PROPERTIES

The part of the GAR included in this study lies wholly within the Piedmont physiographic province (Clark and Zisa, 1976; Fenneman, 1938). The area is underlain by a complex of metamorphic and igneous rocks that have been divided by various workers into more than 50 named formations and unnamed mappable units. Individual rock units range in thickness from less than 10 ft to possibly more than 10,000 ft.

Regional stresses have warped the rocks into complex folds and refolded folds, and the sequence has been injected by igneous plutons and dikes and broken by faults. Erosion of these folded and faulted rocks produced the complex outcrop patterns that exist today. The large number of rock types in the area

and their varied outcrop patterns greatly complicate the occurrence and availability of ground water in the area. Nevertheless, many of the more than 50 named formations and unnamed mappable units in the GAR are made up of rocks that have similar physical properties and yield water of comparable quantity and chemical quality. Thus, for convenience, the rocks in the report area have been grouped into nine principal water-bearing units and assigned letter designations. The areal distribution of the waterbearing units and their lithologies are shown on plate 1. Data on wells in the water-bearing units are summarized in tables 1-3.

OCCURRENCE AND AVAILABILITY OF GROUND WATER

Ground water in the GAR occupies joints, fractures, and other secondary openings in bedrock and pore spaces in the overlying mantle of residual material. Water recharges the underground

Table 1. - Summary of well data for the Greater Azianta Region

		Yield		Depth		Casing depth		Topography (percent of walls in each setting)							
bearing	Number of wells	(ge	l/min)	(ft)		(ft)			Broad	Uplands- ridge	Draw, bollow	Stream		Other	
aure	4111	renge	watre	MANGE	Matria	-cardia	watele	Slope	loviands	creets	ļ	lake	Saddle	UENET	
A Amphibolite- gneiss- schist	385	20- 275	56	35- 2,175	294	0 200	60	22	35	22	•	11	2	4	
5 Granitic gneise	166	20- 348	72	40- 825	271	3- 266	54	33	45	2	14	6	o	ú	
C Schist	185	20- 150	47	67 - 700	.95	1-4	53	19	19	27	20	11	4	٠,	
D Biotite gneise	70	20 - 351	56	82~ 710	<u>.</u>	. •u	56	20	27	36	6	11	0	, ,	
E wafic	32	20- 471	79	67- 386		3- 1.2	-6	17	35	28	3	L7	o	:	
f Granice	43	20 - 150	43	43- 422	.92		57	30	30	15	15	ιo	a		
G Cataclastic	55	20- 225	74	800 110~	323	3 -	34	4	75	15	4	2)		
H Quartzite	12	20- 200	72	122~ 500	297	3-2- 55	, 38	-5	9	27	18	o	J		
J Carbonate	5	31-	76	24U- 505	376	28-	i 38	v	100	o	0	0	١		

Table 2. - Summary of wall data for the morth half of the Greater Atlanta Region

	Yield			Depch		Casing depth		Topography (percent of walls in each setting						
Water- bearing	Master		l/min)	(ft)		(ft)			Broad	Uplande- ridge	Draw, hollow	Streen		
unit	walls	laage	Avetage	Range	Average	Range	Average	Slope	loviende	Crests		Lake	Saddle	Other
A Amphibolite- gneiss- schist	107	20- 200	53	55- 675	220	12- 187	52	25	28	23	•	12	2	1
B Granitic gneiss	6	20 - 200	81	170- 337	235	31- 140	68	50	0	33	0	17	0	0
C Schist	127	20 - 150	46	67 - 600	183	4- 144	53	16	14	26	26	12	6	0
D Biotite gneiss	16	25- 110	54	98- 500	252	14	65	is	9	36	18	19	0	0
E Mafic	11	20- 100	47	67- 375	148	10- 80	43	22	45	33	0	o	0	0
7 Granite	17	20 - 75	39	43 396	152	11- 72	38	20	33	7	27	13	0	0
G Cataclastic	0			-		-		_	1	_	-	-	-	-
M Quertzite	10	20- 200	71	122- 500	280	30- 85	57	56	0	12	22	0	0	0
J Carbonate	•	31- 85	50	240- 505	399	28+ 314	164	0	100	0	0	0	0	0

Table 3. - Summary of well data for the south half of the Greater Atlanta Region

Water- bearing of unit wells		·		Dapth (ft)		Casing depth (ft)		Topography (percent of walls in each setting)							
									Broad	Uplande- ridge	Draw, hollow	Stream or			
	wells	Range	Average	lange	Perage	Range	merage	Slope	loviande	crests		lake	Saddle	Other	
A Amphibolite- gneiss- schist	278	20- 275	×	35- 2, 179	320	0- 200	63	20	36	22	3	ΙQ	2	5	
S Granitic gneiss	160	20- 348	72	40- 825	273	3- 266	54	23	33	30	10	4	0	0	
C Schiet	56	20- 150	48	72- 700	243	19 125	56	24	32	26	•	•	6	0	
D Biotite gneise	34	20- 351	36	82- 710	275	7 1-0	. 53	21	32	36	2	,	o	o	
E Mafic	21	25 <u>-</u> 471	116	83- 386	214	3- 	4 7	15	30	25	5	25	0	0	
F Granite	26	20- 150	45	77- 422	21 a		24	36	28	20	8	8	0	o	
C Cataclastic	55	20 - 225	74	800 800	323	;-	5-	•	75	15	•	Z	0	J	
N Quartzice	2	50- 100	75	240- 500	370		-1)	50	50	0	0	0	·	
l Carbonate		150		285	-	34		: ,	100	0	0	0	0)	

openings by seeping through this material or by flowing directly into openings in exposed rock. This recharge is from precipitation that falls in the area.

Unweathered and unfractured bedrock in the report area has very low porosity and permeability. Thus, the quantity of water that a rock unit can store is determined by the capacity and distribution of joints, fractures, and other types of secondary openings. The quantity of stored water that can be withdrawn by wells depends largely on the extent to which the rock openings are interconnected.

The size, spacing, and interconnection of openings differ greatly from one type of rock to another and with depth below land surface. Open joints and fractures tend to become tighter and more widely spaced with increasing depth. Joints and other openings in soft rocks such as phyllite tend to be tight and poorly connected; wells in rocks of this character generally have small yields. On the other hand, openings in more brittle rocks such as quartzite and graywacke tend to be larger and are better connected; wells in these rocks normally supply greater yields. Other rocks, including amphibolite, schist, and gneiss, are variable in the size and connection of secondary openings and generally yield small to moderate quantities of water to wells. Carbonate rocks, which include marble, can contain such larger and more extensively interconnected fracture systems. Openings in carbonate rocks commonly are enlarged by solution, and are capable of transmitting large quantities of water.

Effects of Drainage Style

The GAR is divided nearly in half by the Chattahoochee River, which follows a comparatively straight southwesterly course for nearly 110 miles across the area (fig. 1). Streams in the north half of the area, including the Chattahoochee River and its tributaries, mainly have rectangular and trellis drainage styles. In contrast, streams in the south half of the area, beginning at about the south edge of the Chattahoochee River basin, have a dendritic drainage style (Staheli, 1976).

Streams having rectangular drainage style flow in strongly angular courses that follow the rectangular pattern of the joints that break up the rocks. Areas having trellis drainage style are characterized by strongly folded and dipping rocks; the larger streams follow the outcrops of less resistant rocks and tributaries enter at right angles across the dip of the strata (Lobeck, 1939, p. 175). All of the streams in the north half of the area show the influence of geologic control, their drainage styles reflecting the varied outcrop pattern, the different lithologies present, and the geologic structure.

In the south half of the area, the dendritic drainage style is indicative of streams that developed independently of the underlying geology (LaForge and others, 1925; Staheli, 1976). According to Staheli (1976, p. 451), dendritic drainage, in which streams run in all directions like the branches of a tree, probably was established on some preexisting surface and later superimposed on the underlying crystalline rocks. Such streams are said to be superimposed when they acquire a course on nearly flat-lying material that covered the rocks beneath. Streams flowing on the veneer of material that covers the bedrock are superimposed above the concealed rocks. When rejuvenated by uplift, they become incised and develop courses without.regard to the structure or lithology of the underlying rocks. Eventually, the cover material may be entirely removed and then only the physiographic pattern of the streams will suggest their having been let down from a superimposed tion (Lobeck, 1939, p. 173).

According to Staheli (1976, p. to explain the different drainage in regions underlain by similar roots

= 3

structures, it is suggested that an earlier Coastal Plain sedimentary cover buried the Piedmont and extended inland at least to the Chattahoochee River valley. Thus, according to Staheli, drainage to the north developed originally on Piedmont rocks and so reflects their structural orientations. believes that streams south of the Chattahoochee River valley developed as consequent streams on a flat Coastal Plain cover. These streams extended headward as sea levels lowered, developed dendritic drainage, and eventually became superimposed across regional Piedmont structures. Thus, the general area of the Chattahoochee River valley might well coincide with a fossil Fall Line in Georgia (Staheli, 1976, p. 451). As Staheli points out, in areas near the Chattahoochee River, the drainage pattern suggests that higher, more resistant rocks could have existed as islands that locally controlled stream development even though the lower areas were covered by Coastal Plain sediment. For example, drainage obviously has been diverted by such prominences as Stone Mountain.

Observations made during the present study indicate that in the south half of the GAR, many of the smaller elements of the drainages, such as draws, hollows, and intermittent streams in the uppermost headwaters areas seem to have developed under geologic control. The presence of geologic control is indicated by smaller drainages that parallel prominent joint sets or that are alined with bedrock foliation. Presumably these late-forming drainages were established after removal of a preexisting cover and, therefore, developed under geologic control. The fact that the smaller drainages may reflect bedrock weaknesses, whereas the larger streams generally may not, has a profound influence on the occurrence of ground water in the south half of the GAR and on the methods that can be used successfully to locate large ground-water supplies. The relations between drainage styles and the occurrence of ground water, and the effects that drainage styles have on the methods that can be used to locate sites for high-yielding wells, are discussed in later sections of this report.

AVAILABILITY OF LARGE GROUND-WATER SUPPLIES

The quantity of ground water available in the GAR varies greatly with the location, rock type, topographic setting, drainage style, and the geologic structure. In some areas, most wells yield less than 3 gal/min, which generally is considered a minimum requirement for domestic and stock supplies. In more favorable areas, yields commonly range between 3 and 10 gal/min. It should be pointed out, however, that obtaining this quantity may require drilling in more than one site.

High-yielding wells-ones that supply 20 gal/min or more-generally can be developed only where the rocks possess localized increases in permeability. This occurs mainly in association with certain structural and stratigraphic features, including: (1) contact zones between rock units of contrasting character, (2) contact zones within multilayered rock units, (3) fault zones, (4) stress relief fractures, (5) zones of fracture concentration, (6) small-scale structures, including joints, foliation planes, and fold axes, that localize drainage development, (7) folds that produce concentrated jointing, and (8) shear zones. Other factors, such as topographic setting, drainage style, rock type, depth of weathering, thickness of soil cover, and the pervasiveness and orientation of foliation can interact to increase or decrease the availability of ground water. The nature and occurrence of structural and stratigraphic features known to increase bedrock permeability, and the relation of these features to insinage style, topography, and other factors, are discussed in the following secti-

Contact Zones

Yields of 50 to 200 gal/min may be obtained from contact zones between rock units of contrasting character. largest yields generally are obtained where massive homogeneous rocks such as granite, which are very resistant to weathering, are in contact with foliated rocks of high feldspar content that weather rapidly and deeply. The most productive contacts generally are ones in which a resistant rock is overlain by a rapidly weathering rock (T. J. Crawford, West Georgia College, oral commun., 1979). Examples of rock types and certain physical characteristics of rocks that form productive contact zones are shown below:

- Granite or granitic gnelss overlain by schist low in quartz content.
- Granite overlain by hornblende, feldspar (50 percent) gneiss.
- 3. Granite overlain by feldspar gneiss.
- 4. Massive granite overlain by foliated gneias.
- 5. Massive, homogeneous rocks, poorly jointed and foliated and resistant to weathering, overlain by foliated, well-jointed, deeply weathering rocks (feldspar-rich and foliated rocks weather most rapidly and deeply).

To produce the highest yields, the rocks overlying the massive homogeneous rock should be: (1) foliated, (2) have a high feldspar content, the higher the better, (3) differ mineralogically, and (4) occupy a topographic position favorable to recharge.

Contact zones occur throughout the GAR. Many potentially high-yielding contacts are shown on plate 1, and on detailed geologic maps that are available for parts of the area. (See references.)

Contact zones between rock units of contrasting character generally may be recognized in road cuts, quarries, and freshly scraped areas, and their presence also may be indicated by changes in the character of the saprolite and by changes in topography. For example, the contact between granite or granitic gneiss and a feldspathic schist may be indicated by sandy soil or saprolite containing small mica flakes derived from the granite or gneiss, that abruptly changes to a clay soil containing large mica flakes derived from the schist. Also, the area underlain by granite or gneiss may be characterized by numerous exposures of fresh rock, whereas the schist area may have no rock exposed. Contact zones between resistant and less resistant rocks also may be indicated by subtle changes in topography. The terrain over the weaker rocks may be slightly lower and flatter than that over the resistant rocks. Valleys and draws may trend parallel to the contact zone.

In the north half of the GAR, wells derive large yields from several types of contact zones. Well 12H46 furnishes 150 gal/min to the city of Cumming, Forsyth County, from quartzite of Unit H at the contact with schist of Unit C. Well 5CC-39 in Carroll County supplies a subdivision with 100 gal/min from a contact zone between "granite" of Unit F and schist of Unit C.

In the south half of the area, comparatively few wells supply water from contact zones between rock units of contrasting character. This probably is because in an area dominated by dendritic drainage, the contacts rarely occupy topographic settings that favor increased ground-water circulation. Large wields are, however, supplied by wells that tap contact zones between mafic rocks of Sait E and various types of country Well 14002, near Milstead in Ro County, supplies 100 gal/min from tact between a diabase dike (Unit . n. d granitic gneiss of Unit B. Contain between differing rock units ar -spread in the south half of the are

may be productive where they underlie draws, stream valleys, and other low areas that favor increased ground-water circulation and provide adequate recharge.

Other potentially permeable contact zones occur between rock layers of different character within multilayered rock units such as Unit A. Areas underlain by Unit A are shown on plate 1. Although individual contact zones cannot be shown on maps of the scale used in this report, they may be located by field surveys. Contact zones of this type supply water to wells in both the north and south halves of the area. Well 12HH7 in Forsyth County derives 90 gal/min from contact zones within the multilayered rock of Unit A.

The yield potential of individual contact zones may be estimated from their topographic settings, especially their relation to local drainages. The largest yields generally can be expected from contacts that lie in and trend parallel to draws and stream valleys that are downgradient from sizable catchment areas overlain by deep soil. Contacts that cross such drainages at various angles also may be productive. Contact zones in multilayered rock units generally supply the largest yields to wells drilled on the downdip side of draws and stream valleys that parallel the contacts.

Construction of the "people mover" tunnel at Hartsfield-Atlanta International Airport provided an opportunity to observe firsthand the effects that topographic setting, catchment area size, and quantity of available recharge have on the long-term yield potential of contact zones in multilayered rocks. The tunnel site, which extended in an east-west direction for nearly a mile (fig. 2) over interlayered schist, gneiss, and amphibolite of Unit A and gneiss of Unit B, was being dewatered along the north and south sides by wells drilled at intervals of about 100 ft. The dewatering wells were 110 ft deep, gravel packed to the top of rock, and lined with slotted casing to total depth. Observation wells 60 ft or more deep and gravel packed to total depth were spaced every 200 ft along both sides of the tunnel site to permit the monitoring of water levels.

The initial yields of the dewatering wells reportedly ranged from near 0 to about 70 gal/min, averaging about 10 gal/min. Submersible pumps installed in each well discharged water at the rate of about 17 gal/min, cycling on and off as needed to prevent excessive drawdown. As the dewatering operation progressed, many pumps were off most of the time; only the highest yielding wells pumped steadily.

Because new groups of wells were intermittently completed and brought on line, and older wells were pumping less often, the most practical means of determining the total pumpage of the dewatering wells was to measure the flow in discharge ditches that collected water from wells on the north and south sides of the tunnel site. The first measurement, made February 2, 1977, showed the total pumpage to be about 100 gal/min (not accounting for evapotranspiration or seepage). With the addition of more pumping wells, the discharge increased to about 1,000 gal/min on August 1. By October 10, many wells had stopped pumping and the total discharge declined to about 500 gal/min. On January 11, 1978, the flow was reduced to about 100 gal/min and by March 31 the flow, which was too small to measure with a pigmy current meter, was estimated to be less than 50 gal/min. The flow in the discharge ditches remained too low to measure for the remainder of the dewatering operation. By June 28, 1978, most wells had stopped pumping and the highest yielding wells were cycling irregularly.

The dewatering operation proved successful for the intended purpose of lowering the water table below the bottom of the construction ditch. Ground-water levels at the beginning of the operation ranged from about 4 to 12 ft below land surface. With the start of pumping, the



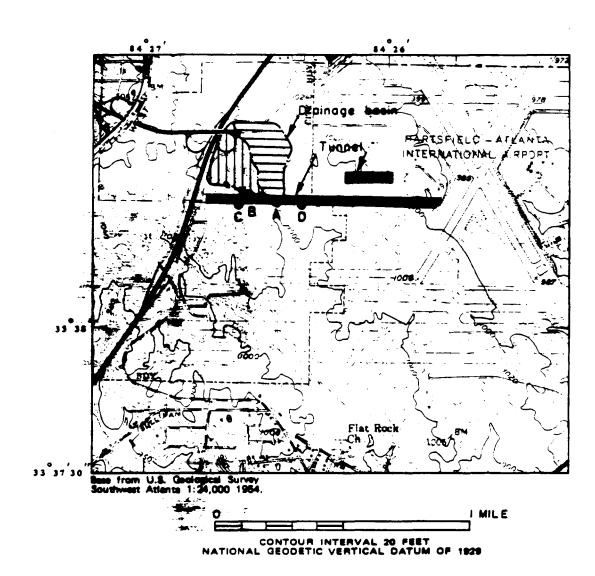


Figure 2. Well sites in the "people mover" tunnel area, Harts-field-Atlanta International Airport. Sites A and B are downgradient from catchment areas supplying recharge; sites C and D are in interstream areas receiving little recharge.

water level in some observation wells declined more than a foot per day. Other wells responded slowly and showed little change in water level after 4 days of pumping. With continued pumping, however, the water levels in all observation wells declined, and by May 25, 1978, were drawn down to depths of 16 to 38 ft below land surface. By August 1978 the water level was generally in the range of 27 to 39 ft below land surface, well below the bottom of the construction ditch. low water level kept the ditch free of seepage except immediately following heavy rains. This decline in water levels and the reduced yield of the few active wells, clearly indicated that ground-water storage in the saprolite largely had been depleted.

The monitoring of water levels also revealed that saprolite of layered rocks at the site (amphibolite, gneiss, and schist) has strong preferential permeability. Observation wells that had shown little response to nearby pumping wells located across the strike of the rocks immediately began drawing down with the start-up of wells along the strike. Preferential permeability in the saprolite of layered rocks (documented by Stewart, 1964) accounts for differing rates of drawdown that occurred during the dewatering operation.

The highest yielding well (70 gal/min at site A, fig. 2) penetrated interlayered schist, gneiss, and amphibolite and probably derived water from more than one interformational contact zone. Other wells in the 20-30 gal/min yield range (sites B, C, and D, fig. 2) penetrated interlayered schist, granite gneiss, and some amphibolite.

The dewatering operation demonstrated the importance of locating high-yielding wells in topographic settings that can supply recharge in quantities large enough to balance intended withdrawals. After months of pumping, only the wells in stream valleys downgradient from sizable catchment areas (sites A and B, fig. 2) continued to supply significant

yields. Wells in interstream areas (sites C and D, fig. 2), on the other hand, where the quantity of recharge is limited, declined in yield and eventually were pumped dry.

The response of this well field to pumping was much the same as others in the GAR and adjacent areas of the Georgia Piedmont. Over the long term, wells tapping permeable contact zones or other types of permeable zones, no matter how large the initial yield, can supply water only at the rate it is replaced by recharge. Normally, the recharge needed to sustain high well yields for extended periods, and especially through prolonged droughts, is available only in stream valleys, drainages, and draws that receive constant recharge from large catchment areas, or in broad flat areas covered by deep saturated soil. A leading cause of declining well yields in the report area is the practice of locating wells without regard to the adequacy of available recharge. For this reason, successful methods for locating highyielding well sites emphasize the importance of considering the adequacy of available recharge.

Fault Zones

Faults in the report area consist of two types: (1) large fault zones, such as the Brevard Zone (Unit G, plate 1), that have extensive rock deformation (cataclasis) and numerous small faults within the zones, and (2) faults that displace rock units without extensive deformation around the fault zone.

In large fault zones, shearing and deformation within the zone may reduce the overall permeability of some types of rock and increase the permeability of others. Limited data indicate that wells in broad lowland settings may be within productive in the Brevard Zone. The the small number of wells and to the small number of wells and to the posures in lowland areas, however, and are not available to indicate which the ologies within the Brevard Zone are most productive.

Faults that displace rock units without extensive deformation may be highly permeable and supply large well yields. The largest yields generally are available from faults that involve both resistant rocks such as massive gneiss or granite (Units B and F) and less resistant rocks such as feldspathic schist (Unit C). Increases in permeability along these faults result from differential weathering of the contrasting rock types, much the same as occurs in permeable contact zones. Although fractures produced by movement on the faults typically have been healed by mineralization and no longer are fully open, the shearing and mixing of rock types contribute to increasing the permeability along the faults. A good example of a permeable fault zone is the one that extends from eastern Carrollton, Carroll County, southwestward more than 5 miles, involving schist (Unit C) and granite (Unit F). Several wells in the fault zone yield 20 to 80 gal/min.

Work in crystalline rocks in eastern Georgia by David C. Prowell (U.S. Geological Survey, oral commun., 1980) has shown that relatively recent faults are unmineralized and contain open fractures. The faults consist of one or more zones 10 to 30 ft wide in which the rock is broken by numerous vertical or nearly vertical fractures 1 to 4 inches apart. Between the individual fractures, the rock commonly is brecciated and the pieces are rotated at various angles. A 4- to 6-inch wide zone of fault gouge (rock flour) generally occurs no r the middle of each fracture zone. The fractures in the fault zone are open and should be capable of storing and transmitting large volumes of ground water. Although no recent faults were recognized during the present study, they may be present in the GAR. Where they project into topographically low areas favoring increased recharge, recent faults should supply large well yields.

According to Prowell (U.S. Geological Survey, oral commun., 1980), except in fresh-rock exposures such as in deep road

cuts and quarries, these recent faults are difficult to recognize. Their presence cannot be detected in the soil horizon, but relicts of breccia or variously oriented rock fragments may remain visible in saprolite. It is not known whether the faults would produce a surface trace recognizable as a topographic feature such as a lineament, but it seems likely that they might bring about noticeable changes in vegetative vigor. The likelihood of their producing lineaments probably would be greater in the north half of the area than in the south half.

Stress Relief Fractures

Water-bearing openings in crystalline rocks traditionally have been described as steeply inclined and "X"-shaped fractures and joints similar to those pictured in figure 3 (LeGrand, 1967, p. 6). These openings are reported to be most numerous and to have the largest water-bearing capacity near the surface and to become tighter and more widely spaced with increasing depth.

According to LeGrand (1967, p. 5), most of the interconnecting openings occur less than 150 ft below land surface and few extend deeper than 300 ft. Tradition also has held, as stated by LeGrand (1967, p. 1-2), that high-yielding wells are common where relatively low topographic areas and thick residual soils are combined, and low-yielding wells are common where hilltops and thin soils are combined. Accordingly, sites having the largest yield potential are assumed to be draws and valleys in or downgradient from large catchment areas having a deep soil cover. Sites having the lowest yield potential are marrow ridge tops and upland steep slopes wring little, if any, soil cover.

From the beginning of this still is was apparent that many high-yields wells, particularly in the south of the GAR, occupy topographic setting and dicated by previous workers to have to

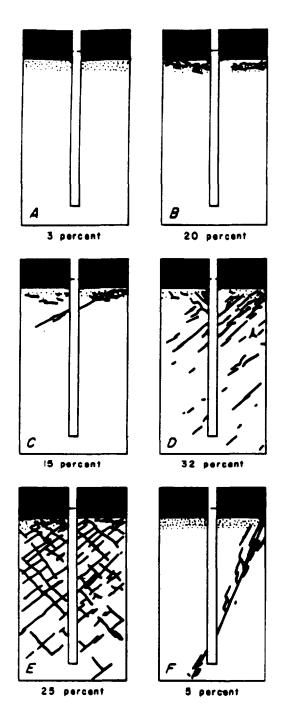


Figure 3. Six types of ground conditions showing distribution of fractures that influence the yields of wells. The stippled pattern represents soils and soft rock; the dashed line is the water table. The degree of frequency of the different types is shown in percentage. (LeGrand, 1967).

yield potential. These wells are on hilltops, ridge crests, and steep slopes, and many are in areas that have extensive rock outcrops and little or no soil cover. According to the statistical data presented by LeGrand (1967, p. 3), such sites should have only a slight chance of supplying large well yields. Moreover, about 14 percent of the high-yielding wells throughout the report area derive water from depths of 400 ft or more (table 9). Thus in the GAR, particularly in the south half of the area, a large percentage of the high-yielding wells derive water from bedrock openings more than 400 ft deep, which is a significant departure from the findings presented by LeGrand for wells in other crystalline rock areas.

Because of the inconsistancies between the occurrence of ground water in the GAR, especially in the south half of the area, and those reported from other crystalline rock areas, the authors decided to investigate the nature of water-bearing openings that supply large well yields. The intent was to identify whatever differences might exist between water-bearing openings in the GAR and those in other areas that could explain these inconsistencies.

Borehole Geophysical Logs

The most practical means available to study the nature of water-bearing openings in wells was borehole geophysical logs. A complete set of geophysical logs was run by the U.S. Geological Survey Southeast Region logger on test Well 2 (8CC8) and 3 (9DD1). Logs also were run on high-yielding municipal wells in Turin, Coweta County, and Demorest in Habersham County and Blairsville in Union County northeast of the GAR. The mosalts showed that the nature of bedrous ings could best be studied by us: iliper and sonic televiewer logs. .per and sonic televiewer logs were \circ n five additional wells in differe pes of crystalline rocks and different topographic settings to learn more about the character of water-bearing openings.

The caliper log is a graph of well-bore diameter, and it is useful because it indicates fractures and other bedrock openings, and gives a general indication of the vertical dimension of each opening (fig. 4). By matching the caliper log with driller's records of where water entered the well, it generally is possible to identify water-bearing openings. However, the caliper log is unable to reveal details about the nature of the openings.

The sonic televiewer log makes possible the visual inspection of the entire well bore, providing detailed information about rock texture, foliation, and bedrock openings. The log is made by a geophysical probe transmitting a rotating sonic beam that reflects off the inside of the well bore and the walls of fractures and other openings. The reflected signal is electronically converted into visual images of the well bore, projected on a video screen, and photographed to provide a permanent record of the image. The photographs show variations in rock texture, layering, and foliation as shades of gray; and open fractures, deep voids, and eroded zones as areas of black (figs. 5 and 6). The images on the photographs are at a known vertical scale and are oriented with respect to north, providing a means for measuring the approximate height of openings, determining whether they are flat lying or inclined, and measuring the strike and dip of inclined features.

Televiewer logs revealed that water-bearing openings in high-yielding wells supplying 40 gal/min or more differed from what had been reported for crystal-line rocks. The logs showed that in granitic gneiss and biotite gneiss and in quartz-mica schist, water-bearing openings consist of horizontal or nearly horizontal fractures 1 to 8 inches in vertical dimension and range in depth

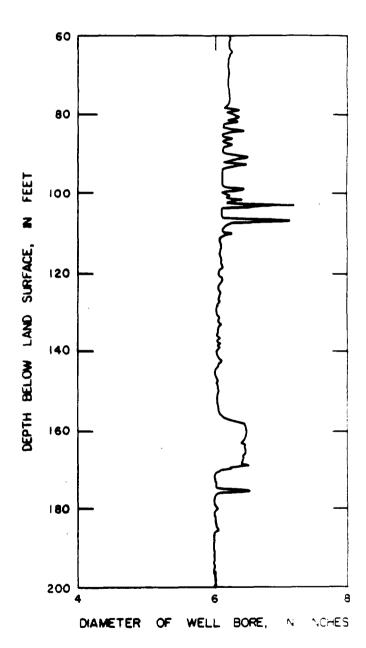


Figure 4. Caliper log of test well 2 (8CC8), Fulton County.

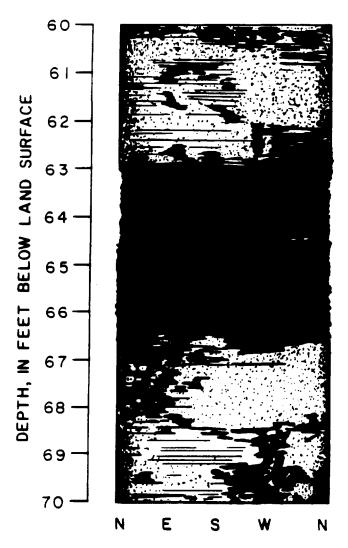


Figure 5. Televiewer image of waterbearing fracture and weathered zone eroded by drill, test well 3 (9DD1). Letters at bottom of image refer to compass quadrants.

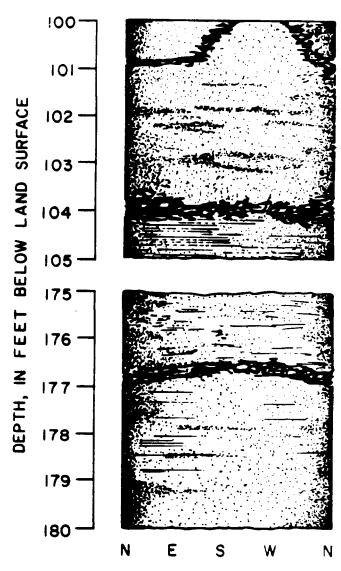


Figure 6. Televiewer image of non-water-bearing high-angle fracture at 100 feet, water-bearing horizontal fracture at 104 feet, and nearly horizontal water-bearing fracture at 176.5 feet, test well 2 (8005).

Letters at bottom of inage refer to compass quadratis.

from 28 to 440 ft. Water-bearing openings in multilayered rock units consisting of granitic and biotite gneiss interlayered with schist were shown to be horizontal fractures 1 to 3 inches in vertical dimension occurring in the gneiss layers.

Drill Cores

To verify that the televiewer logs were being correctly interpreted and to examine the surfaces of horizontal fractures for possible slickensides or other evidence of horizontal movement, the bedrock was core drilled at two well sites. The core drilling was done by the U.S. Geological Survey using a special triple tube core barrel to insure that all of the core would remain intact so that the extent of fracturing and the weathering of fracture surfaces could be properly evaluated.

During the coring process, changes in drilling rate, rotation pressure, and water pressure, which indicated the presence of openings in the rock, were precisely recorded relative to hole depth so that the exact vertical dimension of the void could be calculated. Accordingly, coring runs were exactly 10 ft in length and the amount of void space indicated by measuring the actual rock core was compared with the drilling records about the voids. These measurements of the void spaces were within 10 to 20 percent of each other.

One core, from the site of well 13DD-90, Rockdale County, penetrated granitic gneiss and confirmed that the horizontal fractures and the enlarged soft zones had been correctly identified and measured (fig. 7). The other core, from the site of test well 2 (8CC8), Fulton County, penetrated interlayered gneiss and schist and confirmed correct identification and measurements of horizontal fractures in that well. The core also revealed weathered foliation-plane openings, mostly at the contacts of schist and gneiss layers,

that had not been recognized as openings in the televiewer pictures (fig. 8). No evidence of horizontal displacement was found on any surfaces of the openings.

The horizontal nature of the observed water-bearing fractures, the range of depths at which they occur, the types of topographic settings they underlie, and the rock types in which they are present, all suggest that the openings may be stress relief fractures (Wyrick and Borchers, 1981). The mechanism for forming horizontal stress relief fractures seems to be the upward expansion of the rock column in response to erosional unloading (Billings, 1955, p. 93; Wyrick and Borchers, 1981, p. 12), as shown in figure 9. The formation of stress relief fractures seems to be dependent on the volume of overburden removed relative to the area being eroded, as in a broad stream valley (fig. 28), or from the area adjacent to a ridge or upland area, as commonly occurs with divide ridges.

Stress relief fractures probably do not lie entirely along a horizontal plane, but are very low dome-shaped structures that in cross section would appear as low arches (fig. 10). fractures probably are circular or elliptical in plan view, are slightly inclined near the outer edges, and have the maximum void space near the center. Televiewer pictures indicate that stress relief fractures an inch or so high (which could be near the outer edge of the fracture) are inclined about 5 degrees. The arching may produce vertical fractures that extend toward the surface, providing avenues of recharge. They also may serve to connect two or more stress relief fractures, thereby forming a network of interconnected fractures.

Horizontal stress relief fractures seem to occur mainly in large bodies of granitic and biotite gneiss (water-bearing Units B and D), but they als the important in units consisting of the interlayered with schist (Unit A) and schist (Unit C) and amphibolite (Unit A).

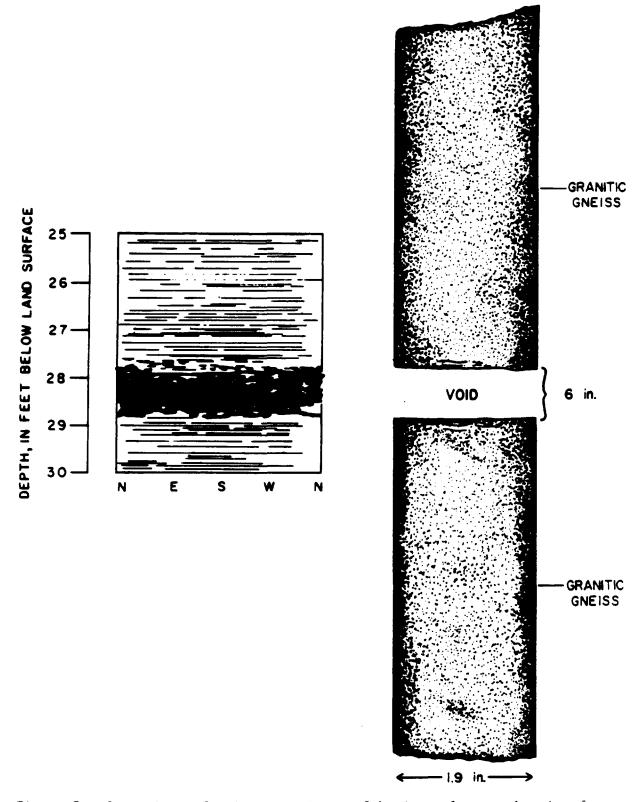


Figure 7. Comparison of televiewer image of horizontal water-bearing frature with diagram of drill core, well 13DD90, Rockdale County.

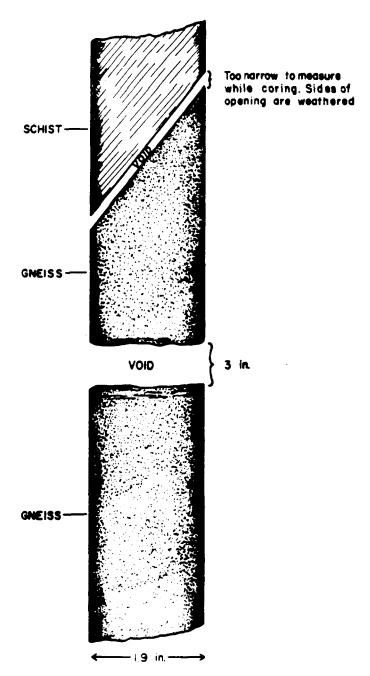


Figure 8. Diagram of drill core from test well 2 (8CC8), Fulton County, showing horizontal fracture in gneiss and opening parallel to foliation between schist and gneiss.

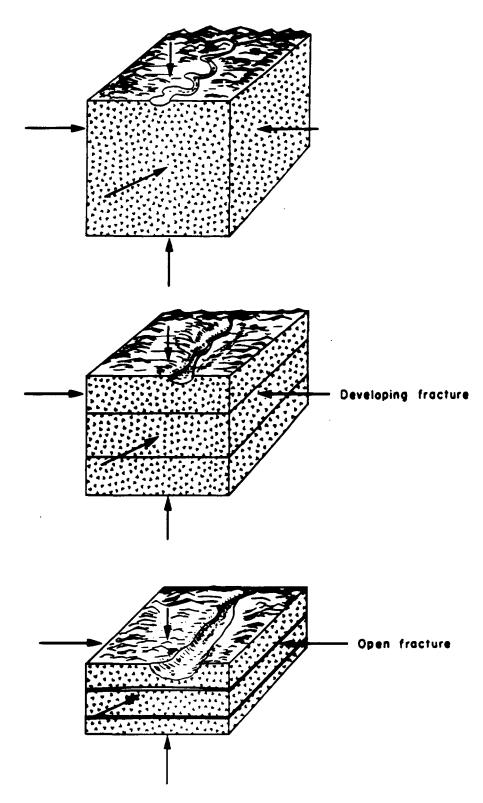


Figure 9. Stress relief fractures are believed to be caused by the upward expansion of the rock column in response to erosional unloading. Arrows represent the direction and their length represents strength of compressional stress.

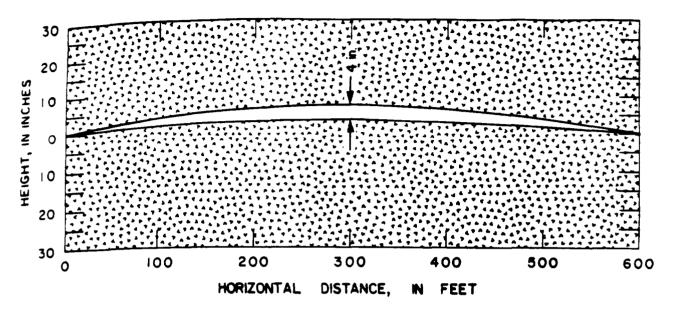


Figure 10. Hypothetical cross section of a stress relief fracture. The fractures probably are low arches that have the largest opening near the center.

Horizontal fractures probably form significant water-bearing openings in large bodies of gneiss in the south half of the area and possibly area-wide. Horizontal fractures were observed in one well (at Demorest, Habersham County, northeast of the GAR) in quartz-mica schist, and they may be a common occurrence in schist units having a high quartz content. Water-bearing stress relief fractures also may occur in granites, although none were identified during this study.

Bottom-Hole Fracture Wells

Driller's records show 25 wells in the report area that unquestionably derive large yields from openings at or near the bottom of the well. All of the wells share the characteristic of remaining dry, or essentially dry, during drilling until they penetrated one or two high-yielding fractures. The high-yielding fractures are at or near the bottom of wells because: (1) the large yields were in excess of the desired quantity and,

therefore, drilling ceased, or (2) in deep wells yielding 50 to 100 gal/min or more the large volume of water from the fracture(s) "drowned out" the pneumatic hammers in the drill bits, effectively preventing deeper drilling. Four wells having identical characteristics were shown by sonic televiewer logs to derive water from horizontal fractures. Therefore, the writers believe that the bottom-hole fracture wells derive water from horizontal stress relief fractures.

Bottom-hole fracture wells are of particular interest because they include the highest-yielding wells in the study area. Construction data, topographic settings, and geology for 25 wells that derive water from bottom-hole fractures are given in table 4. The general locations of the wells are shown in figure 11.

In addition to the 25 wells listed table 4, several other wells in the share the characteristic of remainearly dry during drilling until

Table 4.--Construction data, topographic setting, and water-bearing units of bottom-hole fracture walls

Well number	Water- bearing unit	Yield (gal/min)	Depth (ft)	Casing depth (ft)	Depth of water- bearing fracture (ft)	Topography
4CC2	С	100	328	-	325	Near head of large draw on slope of divide ridge.
78842	ם	87	330	52	330	Near head of draw on divide ridge.
8AA10	A	200	352	85	320	Divide ridge surrounded by streem heads.
90018	A	30	405	50	110	Point of land.
9HH5	A	200	526	12	526	Do.
10449	A	200	175	-	-	Point of land projecting into stream valley and shear zone.
100011	3	100	160	18	150	Saddle on ridge at head of two draws.
10CC12	3	50	150	30	140	Point of land.
10005	D	110	450	27	443	Head of draw on ridge slope.
100229	G	100	430	50	430	Point of land projecting into flood plain.
10MH2	A,C	150	346	92	330	Broad point of land; at head of draw on ridge slope.
11008	A	40	345	56	335	Head of draw on ridge slope.
12385	A	100	105	55	65	Crest of broad ridge.
12CC14	8	150	146	126	140	Head of draw mear crest of narrow ridge.
13CC58	A	10 0+	340		335	Point of land.
130055		120	550	34	540	Crest of divide ridge sur- rounded by steam heads.
130056	B	348	410	103	400	Head of draw on divide ridge surrounded by stream heads.
1 30069	8	172	→35	25	430	Crest of divide ridge sur- rounded by stream heads.
13DD89	3	150	230	12	220	Do.
140014	A .	34	200	10	173	Do.
14223	3	100	398	46	395	Ridge crest.
14227	E	254	265	54	250	Draw on ridge slope.
14FF8	£	471	302	30	290	Near head of draw on slope of divide ridge.
14779	E	400	352	40	340	Base of ridge in stream valley.
14FF10	E	270	386	20	330	Stream valley.

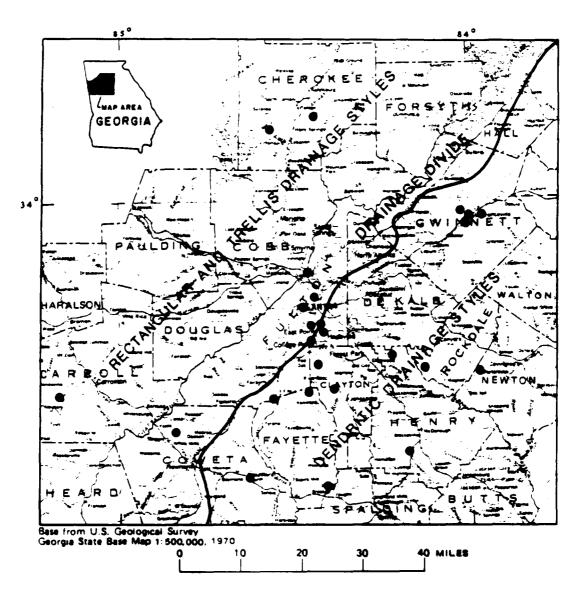


Figure 11. Locations of bottom-hole fracture wells.

obtained a large yield from one or two openings at depth. According to the memories of their owners and drillers, these wells derived their entire yields from one or two openings at or very near the bottom of the holes. The writers believe these wells also are bottom-hole fracture wells that derive water from stress relief fractures, but they were omitted from the table because no written records of the wells were available.

Areal Extent of Stress Relief Fractures

No practical means was found to measure the areal extent of stress relief fractures. Conyers well 13DD56, which is 410 ft deep and supplies 348 gal/min, is known to be connected with a 470-foot deep residential well about 400 ft to the north-northeast. The connection between the two wells was discovered when compressed air used to drill the residential well began escaping from the Conyers well.

Well 13DD90, about 2 miles southwest of Conyers, which derives water from horizontal fractures, is affected by wells 300 and 600 ft to the south, and seems to interfere with a well about 1,000 ft to the west. Conyers wells 13DD54 and 13DD55, on the other hand, are about 1,500 ft apart and tap separate horizontal fractures.

The spacing of these and other wells indicates that horizontal stress relief fractures probably range from as little as 100 ft to more than 1,000 ft across. The areal extent of individual fractures may be controlled by rock type, the size of the rock body, the geologic structure, and the amount of overburden removed relative to the area of the fracture.

Locating Horizontal Stress Relief Fractures

Because of their horizontal nature and the fact that they occur mainly at depths of 150 to more than 600 ft, stress relie: fractures are not revealed by structura and stratigraphic features normall; associated with increased bedrock permeability. The only clue to their presence, recognized thus far, is topographi setting. Although wells tapping horizon tal fractures occupy a variety of topo graphic settings ranging from ridg crests to broad stream valleys, a larg percentage of the wells occur in thre rather distinct types of topographic set tings. A knowledge of these settings ma aid in selecting sites for high-yieldin wells in areas having horizonta fractures.

The types of topographic settings are

- A. Points of land formed by (1) tw streams converging at acute angles (fig 12B, C), (2) two subparallel tributarie entering a large stream (fig. 12A, D) and (3) land protruding into the wid flood plains of large streams (fig. 12E) In 1 and 2, the points of land generall are less than 2,000 ft across.
- B. Broad, relatively flat ridg areas, commonly on divide ridges, tha are surrounded by stream heads (figs. 1 and 14). The wells are on the ridg crests and in the upper reaches c streams flowing off the ridges. Sucareas are the sites of many towns are communities and, therefore, are center of municipal and industrial pumpage.
- C. Broad valleys formed by the r moval of large volumes of material rel tive to the land on either size (fi 28).

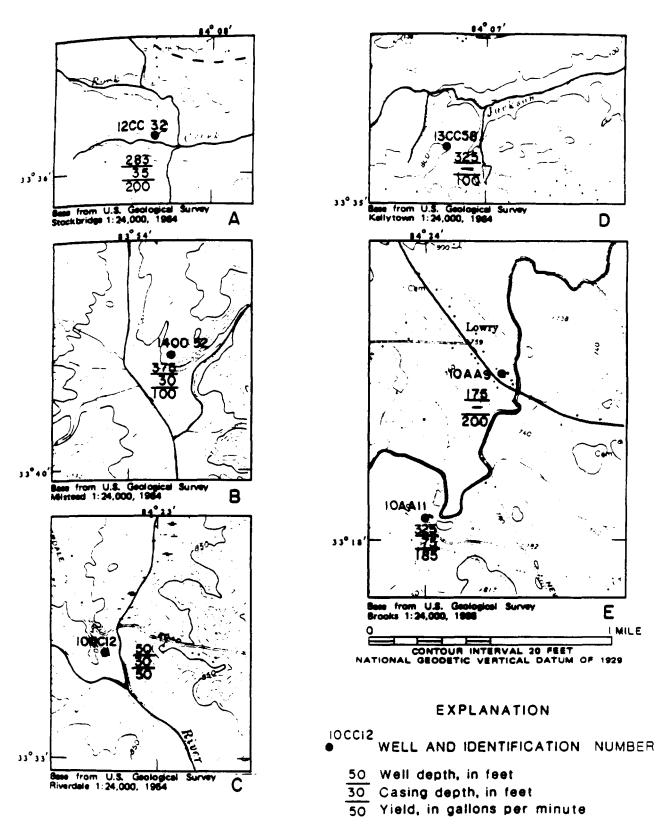


Figure 12. Wells tapping horizontal fractures commonly occupy points of land formed by confluent streams or projections of land that form constrictions in the broad flood plains of large streams.

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The types of topographic settings are:

- A. Points of land formed by (1) two streams converging at acute angles (fig. 12B, C), (2) two subparallel tributaries entering a large stream (fig. 12A, D), and (3) land protruding into the wide flood plains of large streams (fig. 12E). In 1 and 2, the points of land generally are less than 2,000 ft across.
- B. Broad, relatively flat ridge areas, commonly on divide ridges, that are surrounded by stream heads (figs. 13 and 14). The wells are on the ridge crests and in the upper reaches of streams flowing off the ridges. Such areas are the sites of many towns and communities and, therefore, are centers of municipal and industrial pumpage.
- C. Broad valleys formed by the removal of large volumes of material relative to the land on either side (fig. 28).

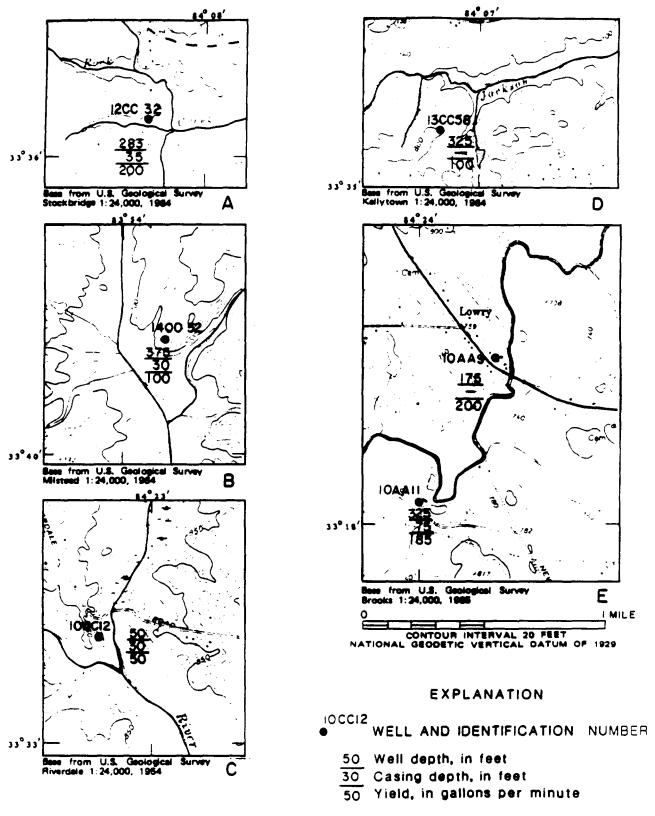
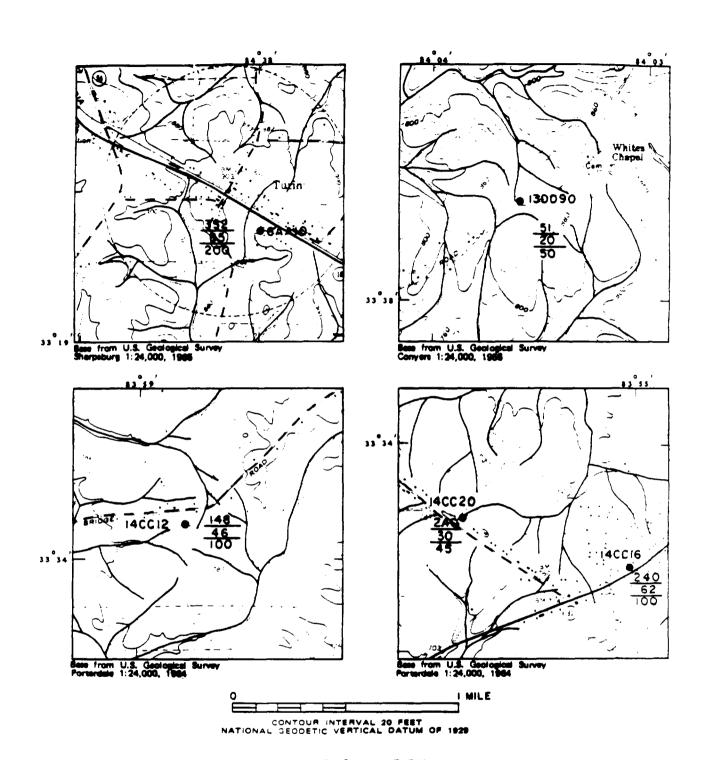


Figure 12. Wells tapping horizontal fractures commonly occupy points of land formed by confluent streams or projections of land that form constrictions in the broad flood plains of large streams.



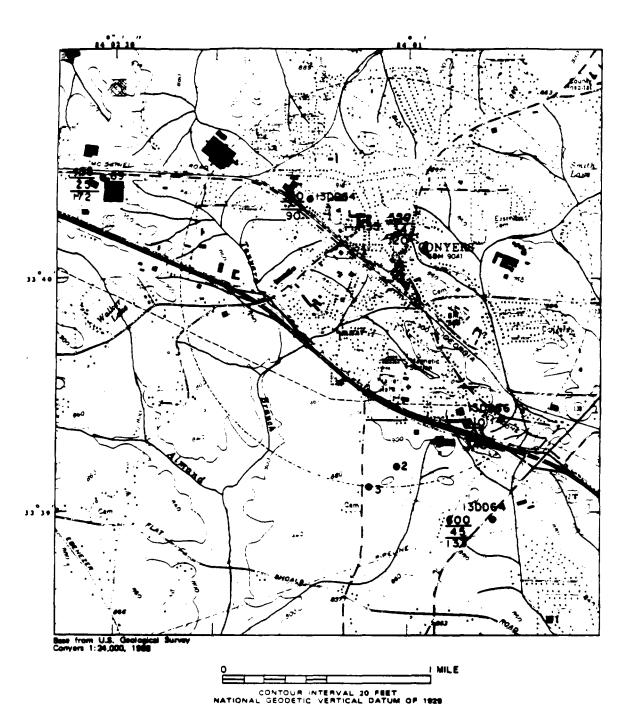
EXPLANATION

•14CC16 WELL AND IDENTIFICATION NUMBER

240 Well depth, in feet

62 Casing depth, in feet

100 Yield, in gallons per minute



EXPLANATION

• WELL AND IDENTIFICATION NUMBER

600 Well depth, in feet

45 Casing depth, in feet

133 Yield, in gallons per minute

Figure 14. Wells tapping horizontal fractures commonly are on divide ridges sometime rounded by stream heads or in the upper reaches of streams flowing divide ridges, as in the Conyers area, Rockdale County. Wells 1, and 3, each 600 feet deep, are dry.

Zones of Fracture Concentration

Aguifers of low to moderate productivity may yield large quantities of water to wells from localized zones of increased porosity and permeability created by the concentration of fractures. These zones of fracture concentration generally are between 30 and 200 ft wide, along which the bedrock is shattered to an indefinite depth by numerous, nearly vertical, closely spaced fractures or faults of small displacement that are alined approximately parallel to the long axis of the fracture zone (fig. 15). zones of fracture concentration extend in straight or slightly curved lines that range in length from a few hundred feet to several miles. Straight or slightly curved linear features a mile or more long, associated with these fracture zones, are visible on aerial photographs and topographic maps and are known as lineaments; shorter features are called linears.

Zones of fracture concentration tend to localize valley development. Rock

weathering is greatest along these fracture zones because they transmit larguantities of moving water. The increased chemical weathering, coupled with the erosive action of surface water localizes the valleys over these fracture zones (fig. 16). The chances of obtaining a high-yielding well are good in the floors of valleys developed over a fracture zone (Parizek, 1971, p. 28-56).

Valleys developed over fracture zone commonly possess distinctive characteristics that make them recognizable on top graphic maps, aerial photographs, an satellite imagery. Among the feature most easily recognized are: (1) straig stream and valley segments, (2) abrupt angular changes in valley alinement, and (3) alinement of gullies, small depressions, or sinkholes (in marble).

In the GAR, zones of fracture concetration have localized valley developme mainly in the north part of the arwhere topographic features develope

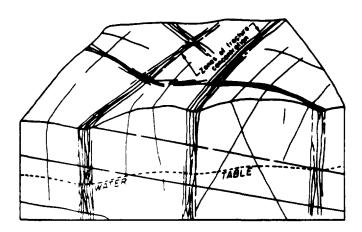


Figure 15. Zones of fracture concentration consist of nearly vertical closely spaced fractures. Modified from Parizek (1971).

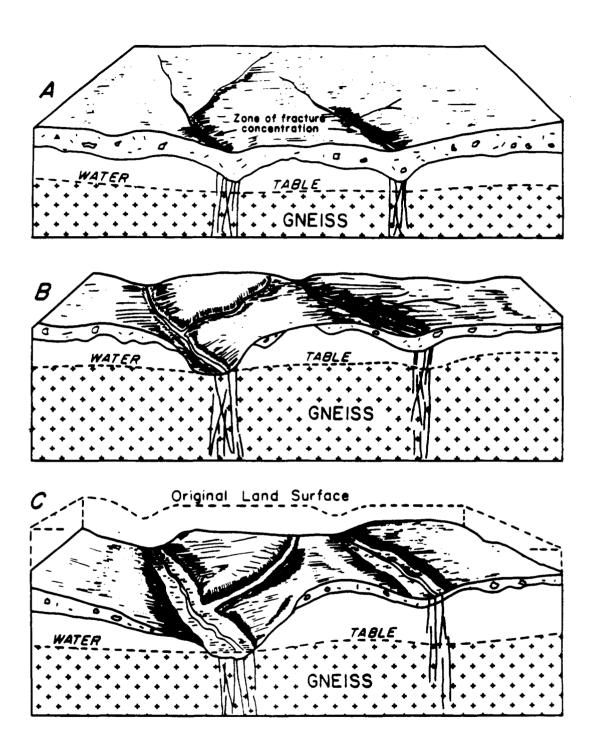


Figure 16. Valley development localized along zones of fracture concentration. Modified from Parizek (1971).

under geologic control. Several highyielding wells in the north part of the area occupy sites on the floors of straight stream valleys that seem to have developed over fracture zones.

For example, the water supply for the Lake Arrowhead resort community, in northwest Cherokee County, was successfully developed in rugged terrain characterized by generally low-yielding wells, by drilling into zones of fracture concentration. Six production wells that penetrate zones of fracture concentration supply a combined total yield of about 560 gal/min. Driller's logs revealed that all of the wells having yields between 50 and 200 gal/min penetrated sizable fracture systems consisting of one or more large fractures or zones of closely spaced fractures. The largest yields came from zones of closely spaced fractures.

All the high-yielding wells occupy sites along straight stream segments, or where valleys make abrupt, angular changes in direction. Figure 17 is a map of part of the Lake Arrowhead area showing the locations of high-yielding and low-yielding wells, to illustrate how yields relate to topographic settings. All of the high-yielding wells are in settings that strongly suggest the presence of zones of fracture concentration.

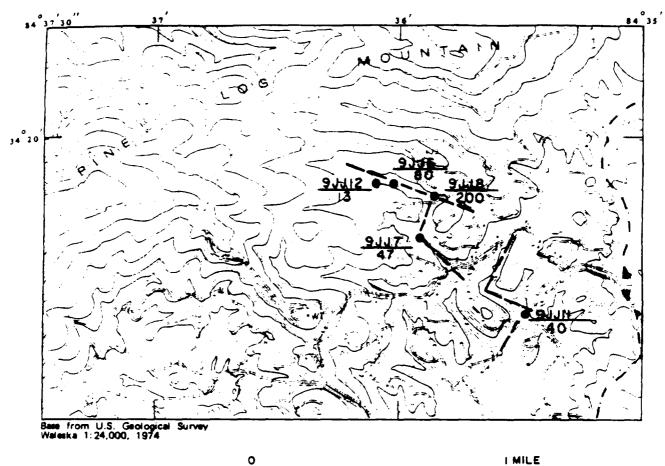
As most zones of fracture concentration are rather narrow—30 to 200 ft wide—precision in locating wells was required to insure penetration of the water-bearing fractures. For example, wells 9JJ6 and 9JJ8 penetrated a fracture zone and yielded 80 and 200 gal/min, whereas well 9JJ12, which is situated slightly off the fracture zone, penetrated mainly solid rock and yielded only 13 gal/min.

Valleys possessing the distinctive characteristics of those developed over zones of fracture concentration—straight stream and valley segments; abrupt, angular changes in valley alinement; and

alinement of gulleys, small depression and gaps in ridges -- are common in t north part of the GAR. Many of the features overlie permeable fracture zon and may be capable of supplying lar yields to wells. For example, wel 11GG11 and 11GG12 in Forsyth County ea supply 200 gal/min from a fracture zo in amphibolite of water-bearing Unit The fracture zone, which runs at near right angles to the strike of the roc underlies two straight stream segmen that are alined with a gap in the inte vening ridge (fig. 18). straight stream segments of similar cha acter occur in the north part of the ar and may supply large quantities of wat to wells.

Field investigations showed, howeve that not all linear features in the nor part of the area overlie permeable fra ture zones. Several straight stream a valley segments in the Sweetwater Cre area of Douglas County were found to on rock having an average spacing joints and fractures. None of the va leys was found to be associated with zone of fracture concentration. Poss bly, these valleys were localized ov fracture zones that subsequently erod away, leaving rock of average permeabi ity. Depending on the depth of so: cover and the amount of rock exposed, may not be possible to verify the pres ence of concentrated fractures by fie. examination.

Zones of fracture concentration al occur in the south half of the area, b all that were identified in the fie occupied hills and ridges and were n associated with valley development. I superimposed dendritic drainage in th part of the area seems to have great limited the localization of valleys zones of fracture concentration. Valle localized over fracture zones may be li ited to the headwaters areas in inainag where stream courses, draws, ·al depressions were formed after any preexisting cover and dra established under geologic c.



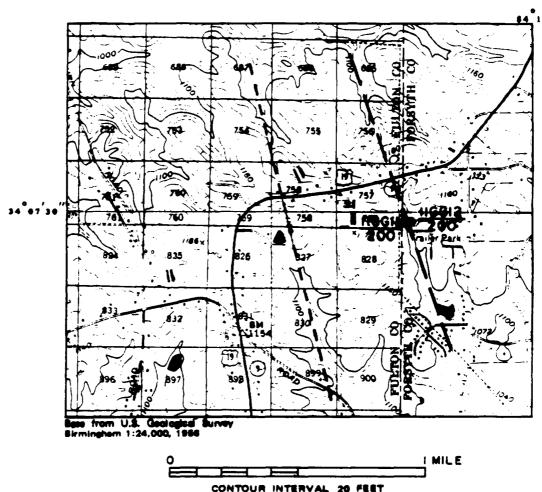


EXPLANATION

- - ZONE OF FRACTURE CONCENTRATION

WELL-Top number is well identification. Bottom number indicates yield, in gallons per minute.

Figure 17. Relation of zones of fracture concentration to well yields, Lake Arrowhead area, Cherokee County. Modified from Cressler and others (1979).



CONTOUR INTERVAL 20 FEET NATIONAL GEODETIC VERTICAL DATUM OF 1929

EXPLANATION

- ZONE OF FRACTURE CONCENTRATION - - PROBABLE ZONE OF FRACTURE CONCENTRATION
 - IIGGII WELL-Top number is well identification. Bottom number indicates yield, in gallons per minute.

Figure 18. Permeable zones of fracture concentration commonly lie along straight valley segments that aline with gaps in ridges.

may explain why most high-yielding wells in the south part of the area that occupy valley settings are in headwaters areas.

Early in the study the writers observed that many straight stream and valley segments in the south half of the area have a persistent strike of N. 35°-40° W. Near Milstead in Rockdale County, several linear valleys having this strike are coincident with or closely associated with diabase dikes. Southwest of Atlanta, between Forest Park and Newman. several straight stream and valley segments also strike N. 35°-40° W., but are not associated with diabase dikes. Because of their nearly identical strike with the dikes, the writers considered the possibility that these valley segments could have developed along the same system of tension joints that was intruded by the diabase to the east and, therefore, could overlie zones of increased permeability. A test well was drilled in a linear valley formed by a segment of Camp Creek south of Riverdale, Clayton County (fig. 19), to check bedrock permeability. The well, which is 600 ft deep, penetrated nearly solid gneiss and schist (Unit A) and yielded less than 10 gal/min. The results of this test provided the first hard evidence that these linear valleys were not localized over zones of fracture concentration and that their common strike was not a product of geologic control. This raised the question: could the parallel streams in the area having a common strike be a product of dendritic drainage?

In an attempt to answer this question, topographic maps of parts of the Georgia Coastal Plain were examined to see whether in other areas of dendritic drainage, streams assume parallel courses and maintain a similar strike over large areas. The maps showed that in the Coastal Plain, streams have a common tendency to form several straight valley segments that follow essentially parallel courses.

Thus, the parallelism of several straight valley segments in the south half of the GAR seems to be a normal development of dentritic drainage style and may not be related to bedrock permeability.

Small-Scale Structures that Localize Drainage Development

Small-scale structures that localize drainage development play a major role in determining the availability of ground water. The structures include joints, bedding or compositional layering, foliation, cleavage, and the axial planes of small folds. Such structures represent inhomogeneity in rocks and form planes of weakness that enhance the rapidity and depth of weathering, bringing about increases in permeability.

Rocks generally are more permeable in directions parallel to these structures than across them. Preferential permeability in weathered schists and foliated rocks has been documented by Stewart (1964) and was observed during this study. (See section on contact zones under "Availability", this report.) As rocks weather, water moves through planar openings and establishes paths of circulation that increase the rate and depth of weathering. Weathering progresses rapidly and deeply along planes of bedrock weakness, tending to localize drainage development in much the same way as discussed leg loss of fracture concentration:

Where small-scale structures underlie and trend parallel to stream valleys, drainages, and draws that concentrate the flow of water, they can be avenues of greatly increased permeability. Wells drilled into drainages that flow parallel to structural features in the underlying bedrock commonly supply large yields. Relating small-scale structures to the topography and drainage is a very cessful method of selecting high-yields well sites.

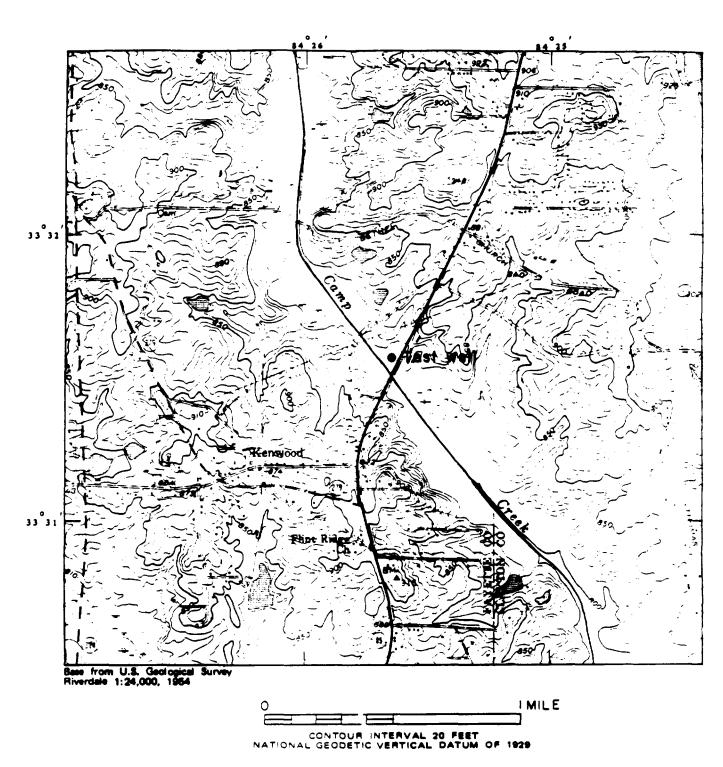


Figure 19. Topographic setting of the test well drilled in the linear valley formed by a segment of Camp Creek south of Riverdale, Clayton County.

Because small-scale structural features must localize drainage development in order to bring about significant increases in permeability, they are most useful in the north half of the report area where streams have developed under geologic control. They also may be useful in headwaters areas in the south.

In the south half of the report area, some high-yielding wells are obtained by drilling in small draws and drainages in the headwaters areas of large streams. Commonly, where wells on hilltops and ridge crests furnished insufficient yields, successful wells resulted from moving to sites in the nearest draw or headwater drainage. Because these uppermost drainages formed after removal of any preexisting cover, their locations have been influenced by the underlying bedrock structure and, therefore, they occupy relatively permeable zones.

Folds

Rocks in the GAR were too ductile during periods of major deformation to develop open joints. The latest two fold sets, however, occurred after the rocks cooled and were under less pressure, producing open joints that are concentrated along the fold axes (Michael W. Higgins, U.S. Geological Survey, oral commun., 1981). The folds, which are east-west and north-south trending open folds ranging from less than 75 to more than 600 ft across, are recognizable in road cuts and quarries (fig. 20), from where they can be projected into low areas favoring deep weathering and increased recharge. In the absence of more productive features, concentrations of joints along fold axes in the right topographic settings may be capable of supplying large well yields.

Shear Zones

The Geologic Map of Georgia (Georgia Geological Survey, 1976) shows a number of major shear zones south and southeast of Atlanta, in northern Spalding County

and in Rockdale, Newton, and Walton Counties (plate 1). In relating well locations and yields to geology and structure, some of the highest yielding wells (100 gal/min to more than 200 gal/min) were found to be in these and other shear zones. Driller's logs of some of these wells report "broken rock" and "flint rock" in the wells, indicating that the wells penetrate shear zones. Other high-yielding wells are near shear zones and also penetrate permeable rock, although details about the type of rock penetrated were unavailable.

Many of the shear zones strike northeast and dip steeply to the southeast. They vary in length from less than I mile to about 7 miles. Although the geologic map shows shear zones to be continuous, field observations indicate that the longer shears may consist of a series of discontinuous zones that trend nearly parallel. The shear zones form prominent topographic lineaments and linears, generally consisting of low, narrow ridges flanking long, fairly straight valleys. The lineaments can be traced for miles in the field and are readily visible on topographic maps. Thicknesses of the shear zones are unknown, but the width of the associated valleys indicates that they may be as much as several hundred feet thick.

The shear zones occur in a variety of rock types, though most are in granitic gneiss (Unit B). The sheared rock consists of two types: flinty crush rock and sheared country rock.

The flinty crush rock is light-tan or buff colored, is very fine grained to cryptocrystalline, and breaks into small angular blocks. In hand samples it is easily distinguished from vein quartz. The more intensely sheared flinty crush rock weathers to small, flat, diamond-shaped pieces produced by intersecting shear planes. This is the single most consistent feature found in nearly and of the shear zones. Buff-colored in the crush rock most commonly is assumed with felsic granites and granites

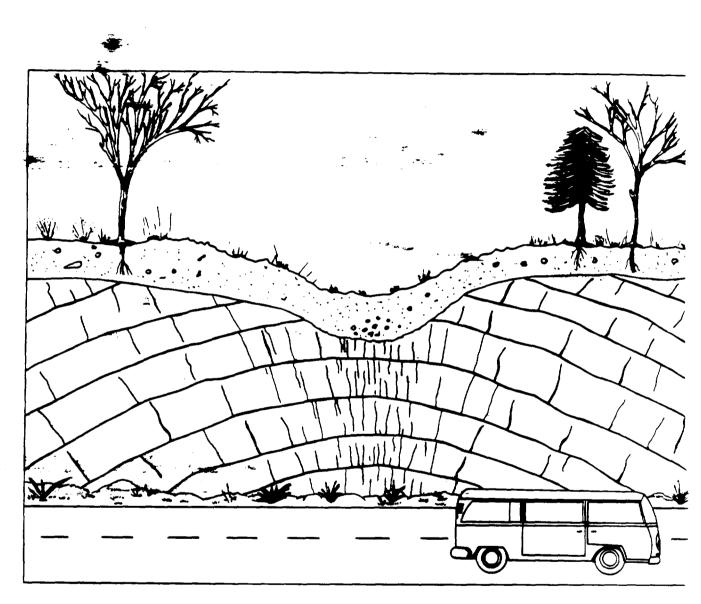


Figure 20. Concentrated jointing along the axis of a late fold.

gneisses. Dark-gray to black flinty crush rock occurs in association with more mafic rocks, such as diabase.

The sheared country rock generally shows little or no replacement mineralization. Shearing of biotite-rich gneisses commonly results in a rock having a schistose texture containing a large proportion of platy minerals (muscovite or biotite). Sheared amphibolites retain the same mineralogy but undergo abrupt textural changes that produce the previously mentioned diamond-shaped fragments. Schist that has been sheared may weather into small disk-shaped pieces and is referred to as "button schist."

HIGH-YIELDING WELLS

In this report, the term "high-yielding wells" refers to ones that supply a minimum of 20 gal/min, except in the belt extending from College Park through Atlanta, where the minimum yield is 50 gal/min. The maximum yields of the wells range from 35 to 470 gal/min, the wide range in yields resulting from differences in rock type, geologic structure, and topographic settings. The distribution of high-yielding wells in the report area is shown on plate 1.

Data on more than 1,500 high-yielding wells in the GAR were obtained from files of the U.S. Geological Survey, local drilling contractors, and ground-water hydrologists, and from previous publications. The location of each high-yielding well used in this report was confirmed by field checking and plotted on topographic maps for determination of latitude, longitude, and topographic setting. Construction and yield data were confirmed, where possible, by interviews with well owners. About 400 reportedly high-yielding wells were excluded from use in this report because the wells could not be located within the alloted time or significant questions remained about the accuracy of yield or construction data.

SELECTING SITES FOR HIGH-YIELDING WELLS

Selecting sites for high-yielding wells requires a knowledge of the character of the underlying bedrock, the structural and stratigraphic features present, and the relation of these features to the topography and drainage. This knowledge generally is obtained by a foot traverse of the area, during which structural and stratigraphic features such as fault zones, contact zones, zones of fracture concentration, the dip and strike of foliation and layering, the strike and plunge of fold axes; and other clues to localized increases in bedrock permeability are plotted on a topographic map. Locating observed features on a topographic map is a good way to understand their relation to the topography and drainage.

The appropriate method(s) to use for selecting high-yielding well sites depends on (1) the quantity of water needed, (2) the topography and the drainage style of the area, (3) the rock type, (4) the types and character of structural and stratigraphic features present in the rock, and (5) imposed constraints, such as being limited to a small area or to specific pieces of property, or the requirement that the sites be near pipelines or other facilities. Site selection methods that can be applied to most combinations of geology, topography, and drainage are presented below.

The reader also should understand that the successful siting of high-yielding wells in the GAR is not particularly good. Drilling of multiple wells to obtain required yields is common. 180, it should be recognized that some 18, for practical purposes, are virially "barren" of ground water.

Topography and Soil Thicknes

Because the yields of individual in the GAR vary greatly within shances, estimating the potential prospective sites can be very different to the prospective sites and the prospective sites are the prospective sites and the prospective sites are the prospec

Most methods for selecting well sites require a knowledge of geology and structure, which restricts their use primarily to hydrologists. A method was developed by LeGrand (1967) that utilizes only topography and soil thickness, and is suitable for use by nonhydrologists. The method provides a means for estimating, on a percentage basis, the chances of obtaining certain yields from prospective well sites in a variety of settings.

The LeGrand Method

"Although many factors determine the yield of a well, two ground conditions when used together serve as a good index for rating a well site. These conditions are topography and soil thickness. ratings are based on the following statement: High-yielding wells are common where thick residual soils and relatively low topographic areas are combined, and low-yielding wells are common where thin soils and hilltops are combined. By comparing conditions of a site according to the topographic and soil conditions one gets a relative rating value. For example, the following topographic conditions are assigned point values:

	-1-017					
0	Steep ridge top					
2	Upland steep slope					
4	Pronounced rounded upland					
5	Midpoint ridge slope					
7	Gentle upland slope					
8	Broad flat upland					
9	Lower part of upland slope					
12	Valley bottom or flood plain					
15	Draw in narrow catchment area					
18	Draw in large catchment area					
	-					

Topography

Points

"Figure 21 shows values for certain topographic conditions. Figure 22 shows rating values for soil thickness. The soil zone in this report includes the normal soils and also the relatively soft or weathered rock. The topographic and soil conditions are separately rated, and the points for each are added to get the total points which may be used in table 5 to rate a site.

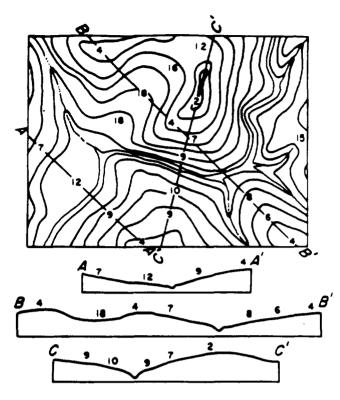


Figure 21. Topographic map and profiles of ground surface showing rating in points for various topographic positions.

(LeGrand, 1967).

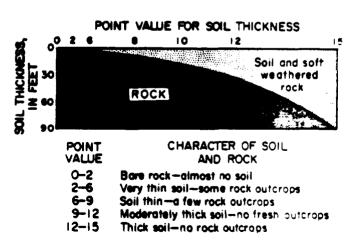


Figure 22. Rating in points for rarious conditions of soil thinkness (LeGrand, 1967).

Table 5.—Use of numerical rating of well site to estimate the percent chance of success of a well (LeGrand, 1967)

[Data are based on maximum depth of 300 feet or maximum drawdown of water level of about 200 feet. No interference is assumed. Numberical rating is obtained by adding rating in points for topography and soil thickness; gpm, gallons per minute.]

Total points	Average yield (gpm)	Chance of success, in percent, for a well to yield at least—				
of a site		3 gpm	10 gpm	25 gpm	50 gpm	75 gpm
5	2	48	18	6	2	
6	.3	50	20	6 7	3	
7	3	55	25	8	3	
8	2 3 3 4 5 6 7	55	30	11	2 3 3 3	_
9	5	60	35	12	4	_
10	6	65	40	15	5	_
11	7	70	43	19	7	
12	9	73	46	22	10	
13	11	77	50	26	12	
14	12	80	52	30	14	
15	14	83	54	33	16	-
16	16	85	57	36	18	
17	17	86	60	40	20	12
18	20	87	63	45	24	15
19	23	88	66	50	25	18
20	· 26	89	70	52	27	20
21	28	90	72	54	30	22
22	31	91	74	56	35	24
23	34	92	76	58	38	26
24	37	92	78	60	40	29
25	39	93	80	62	43	32
26	41	93	81	64	46	36
27	43	94	82	66	48	40
28	45	95	83	68	50	42
29	46	95	84	71	53	44
30	50	96	87	73	56	47
30+	50	97	91	75	60	50
						L

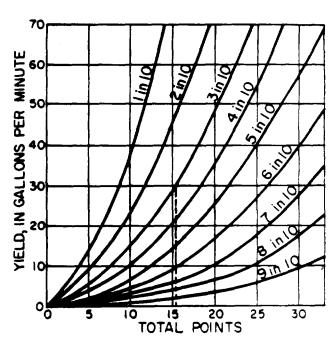
"Using two wells sites, A and B as examples, we can evaluate each as to the potential yield of a well. Site A, a pronounced rounded upland (4-point rating for topography in fig. 21) having a relatively thin soil (6-point rating for soil characteristics in fig. 22), has a total of 10 points. In table 5 the average yield for site A is 6 gal/min. This site has a 65-percent chance of yielding 3 gal/min and a 40-percent chance of yielding 10 gal/min. Site B, a draw or slight sag in topography (18-point rating) having a moderately thick soil (12-point rating), has a total of 30 points, an average yield of 50 gal/min, and a 73percent chance of yielding 25 gal/min. Referring to figure 23, we see that the 10-point site has less than I chance in 10 of yielding 40 gal/min, whereas the 30-point site has better than an even chance of yielding 40 gal/min.

"Some topographic conditions of the region and a few topographic ratings are shown in figure 24. Wells located on concave slopes are commonly more productive than wells on convex slopes or straight slopes. Broad but slightly concave slopes near saddles in gently rolling upland areas are especially good sites for potentially high-yielding wells. On the other hand, steep V-shaped valleys of the gully type may not be especially good sites, and they should be avoided if surface drainage near the well is so poor that contamination is possible.

"More difficulty is likely to occur in rating character of soil and rock than in rating topography. Everyone should be able to determine by observation if the soil is thin and if the soil is fairly thick (more than 10 soil and rock points), but the intermediate ratings are difficult to make. If the observer is unsure of the soil and rock rating above the 6-point (thin-soil) value, he may choose a 10-point value for the site with assurance that he is fairly correct. White quartz or flint is not considered a true rock in this report, because it persists in the soil zone; a quartz vein, in many cases, is considered to be a slightly favorable indication of a good well site.

"The numerical rating system is not intended to be precise. One person marate a particular site at 15 points whereas another person may rate it at 1 points; such a small difference in ratin would not be misleading. Almost every one's rating will be within 5 points o an average rating for a site."

Limitations.—LeGrand's method is especially well suited to the north half of the report area, where the topography and geology are closely related and the topographic setting and soil thickness ar indicative of bedrock permeability. It can be applied there in every type of topographic setting, from the smalless draws and drainages to the larger streat valleys. The use of LeGrand's methos should bring about a substantial increasing the percentage of high-yielding wells



EXAMPLE: A site with 16 points has 3 chances in 10 of yielding at least 30 gallons per minute and 6 chances in 10 of yielding 10 gallons per minute.

Figure 23. Probability of getting cartain yield from a real at different sites have various total-point rate (LeGrand, 1967).



From LeGrand, 1967

Figure 24. Countryside showing approximate ratings for topography. Numbers refer to figure 22.

In the south half of the area, the method probably will be most reliable in the uppermost headwaters areas of streams and along draws and drainages that flow down ridge slopes. In these areas, high-yielding wells commonly result when a dry hole on a hilltop or ridge crest is abandoned in favor of a site in the nearest draw or saddle, or downslope midway between the hilltop and the draw. The larger superimposed streams and drainages are not necessarily located over zones of bedrock weakness and, therefore, the method may not be applicable in those areas.

Contact Zones Between Rock Units of Contrasting Character

Potentially permeable contact thes between rock units of contrasting the cocur in the GAR wherever Units and, and F are in contact with Units and E and in some areas with Unit G. The contact zones between Unit C and the contact zones between Unit C and the contacts between these units are and the contacts between the contacts are and the contacts between the contacts are and the contacts are an and the contacts are an area.

plate 1. Additional contact zones between different rock types within individual units can be found on detailed geologic maps that are available for parts of the area. (See References.) Field surveys also may reveal contact zones between individual rock layers not shown on the geologic maps.

Identifying Contact Zones

Permeable contact zones form between rock units that respond differently to weathering, such as granite and schist, gneiss and feldspathic schist, and massive homogeneous rock and highly foliated rock. The greatest permeability may occur where resistant rock (massive granite or gneiss) is overlain by rapidly and deeply weathering rock (feldspathic schist). The more resistant rock may be characterized by fresh rock exposures and thin soil and may be somewhat higher topographically. The area underlain by the less resistant rock may lack exposures, have very deep soil, and be somewhat lower. Some contact zones occupy small linear depressions or show up as slight changes in slope between the two rock units. The contacts may follow small drainages or even streams, or they may cross drainages at various angles. Other contacts, particularly in the south half of the report area, have little if any surface expression and are visible mainly in road cuts and similar exposures.

Selecting Well Sites

High-yielding well sites should be selected so that the wells will penetrate contact zones at a depth of about 100 to 150 ft. Proper placement of the wells with respect to the dip of the contact zones is essential to avoid missing the zones completely or penetrating them at too great or too shallow a depth to obtain a large yield (fig. 25).

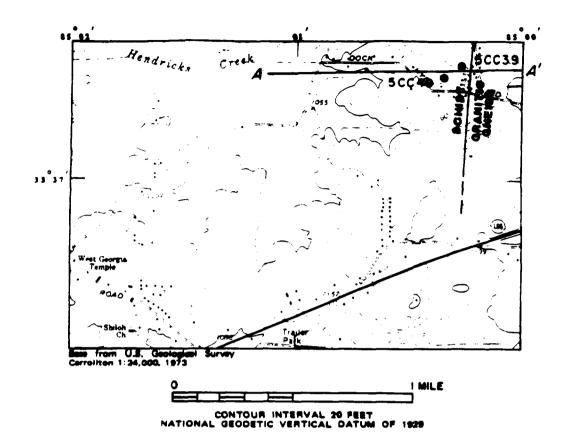
The largest yields to wells can expected where contact zones trend paralel to and underlie draws or drainag that are downgradient from sizable catchent areas. Contact zones crossi broad, low areas covered by deep so also can supply large well yields. areas of poor exposure, it may be nece sary to project contact zones into sui able topographic settings in order select high-yielding well sites.

Area of Application

This method can be applied in most the north half of the report area whe drainage development and bedrock perm ability are related. In the south ha of the area, the method can best applied to headwaters areas and to drai ages and draws on the slopes of diviridges. The development of these lat forming drainages probably followed tremoval of any preexisting cover at thus, contact zones are more likely have influenced drainage development.

Contact Zones in Multilayered Rock Units

Permeable contact zones in multila; ered rock units are most likely to occu where different rock types alternate layers a few feet to no more than a fe tens of feet thick. Rock layers of suit able type and thickness are present : most areas underlain by Unit A and i some areas of Units C, D, E, and G. How ever, because the individual rock layer in these units are not shown on plate and generally are not shown on geologi maps, they must be located and checke for suitability by field surveys. areas of poor exposure, it may neces sary to determine the char ter an thickness of the rock layer : roa cuts, quarries, and similar en ces at project them along strike int _rabl topographic settings.



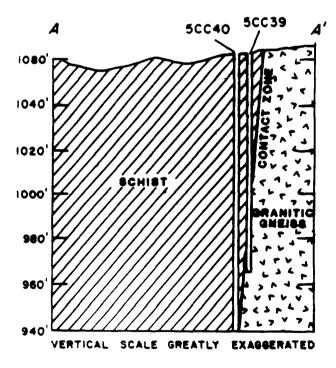


Figure 25. Well in contact zone between schist and granitic gneiss.
Well 5CC39 yields 100 gallons per minute from the contact zone. Well 5CC40, which missed the contact zone, supplied about I gallon per minute.

Identifying Contact Zones

Contact zones capable of supplying large well yields generally form between rock layers that respond differently to weathering, such as gneiss, schist, and amphibolite (Unit A). Permeable contact zones also may form between layers of feldspathic schist and graywacke or quartzite in Unit C, between layers of schist or amphibolite and biotite gneiss in Unit D, and between different lithologies in Unit E. Increases in permeability generally are greatest in contacts that occupy topographic settings which concentrate the flow of ground water, such as in draws, drainages, and stream valleys.

Selecting Well Sites

Well sites should be located so that at a depth of 100 to 150 ft the wells will penetrate whatever contact zones project updip into the nearest streambed, draw, or area of deep soil (fig. 26). The best locations are those that increase ground-water circulation along the contact zones, as where rock layers strike parallel to local drainages. In such areas deep soil normally obscures the bedrock, requiring that the dip and strike of the rock layers be determined at nearby roadcuts or similar exposures. The largest well yields generally are obtained by drilling on the downdip side of streams or other drainages where the rock layers and drainage courses are parallel (fig. 26). It is important that well sites be placed downgradient from catchment areas large enough to supply adequate recharge.

Area of Application

This method is applicable mainly to the north half of the report area where bedrock weakness and drainage patterns are closely related. In the south half of the area, the method probably will be successful mainly in headwaters areas and in draws and drainages that flow off divide ridges, especially where the strike of the rock layers and drainage courses are parallel.

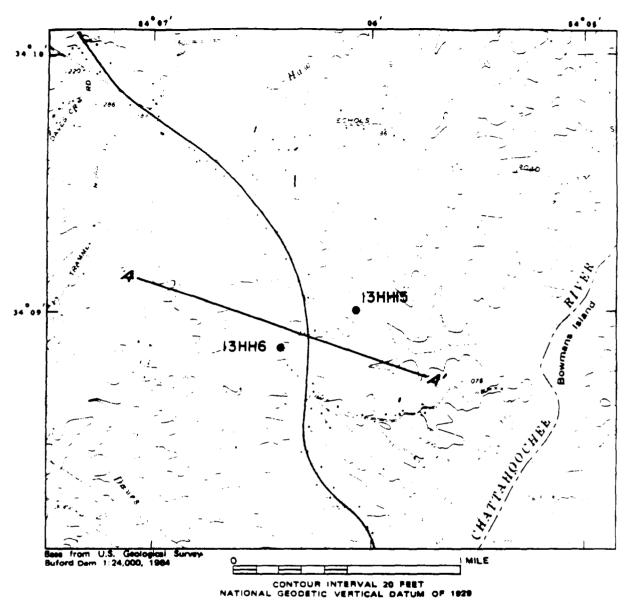
Fault Zones

Fault zones become permeable mainly where they bring into contact two or more rock types that respond differently to weathering, much the same as with contact zones. Examples would be faults that displace schist (Unit C) against granite (Unit F), amphibolite (Unit E) against schist (Unit C), or a highly foliated rock against a massive rock. Several faults are visible on detailed geologic maps available for parts of the report area. (See References.)

Identifying Fault Zones

Most fault zones possess characteristic features that aid field identification. These features include: (1) angular rock fragments in fresh exposures, or preserved as relicts in saprolite, (2) zones of intense shearing, (3) terminated rock units or layers, offset beds or layers, and abrupt changes in lithology, either parallel to or across the strike, (4) abrupt offsets of drainages or valleys and abrupt changes in linear topography, (5) haphazard mixing of two or more rock types in zones less than 10 ft to more than 100 ft wide, and (6) pegmatites and vein fillings such as quartz and halloysite (clay) concentrated in bedrock or saprolite.

Recent faults may be recognized by the presence of vertical or near-vertical open fractures spaced 1 to 4 inches spart throughout a zone 10 ft to 30 ft wide. A 3- to 6-inch wide layer of fault spage (rock flour or clay) may occur the middle of the fault zone.



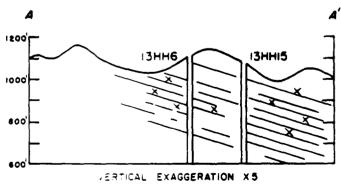


Figure 26. Wells tapping contact zones within multilayered rock unit. Well 13HH6 on downdip side of stream is 401 feet deep and yields 2-gallons per minute. Well 13HH15 is 660 feet deep and yields a gallons per minute.

Selecting Well Sites

High-yielding well sites in fault zones are selected in much the same way as they are in contact zones. The sites should be located so the wells will penetrate inclined fault zones at a depth of about 100 to 150 ft. In broad fault zones, wells can be sited in low-lying areas within the zone, preferably in draws or drainages that parallel the fault. All well sites should be downgradient from catchment areas large enough to provide adequate recharge.

Area of Application

The method is most effective in the north half of the report area where there is a strong correlation between drainage development and bedrock resistance. In the south half of the area, the method may be successful in headwaters areas, especially where faults underlie and parallel drainage courses.

Stress Relief Fractures

Stress relief fractures seem to occur mainly in large bodies of granitic and biotite gneiss (Units B and D), but they also are important in units consisting of gneiss interlayered with schist (Unit A), schist interlayered with amphibolite (Unit A) and amphibolite-hornblende gneiss (Unit E). Stress relief fractures have been observed in quartz-mica schist and they may be a common occurrence in schist units having a high quartz content. Stress relief fractures also may occur at depth in granites (Unit F), although none were identified during this study.

Identifying Stress Relief Fractures

Because of their horizontal nature and depth of occurrence, the presence of stress relief fractures is not indicated by structural and stratigraphic features normally associated with increased bedrock permeability. The only clue to their presence recognized thus far is topographic setting. Areas considered favorable for stress relief fractures include:

- A. Points of land formed by (1) two streams converging at acute angles (fig. 12B, C), (2) two subparallel tributaries entering a large stream (fig. 12A, D), and (3) land protruding into the wide flood plains of large streams (fig. 12E). In 1 and 2, the points of land generally are less than 2,000 ft across.
- B. Broad, relatively flat ridge areas, commonly on divide ridges, that are surrounded by stream heads (figs. 13 and 14). The wells are on the ridge crests and in the upper reaches of streams flowing off the ridges. Such areas are the sites of many towns and communities and, therefore, are centers of municipal and industrial pumpage.
- C. Broad valleys formed by the removal of large volumes of material relative to the land on either side (fig. 28).

Selecting Well Sites

Topographic settings considered to be favorable areas for stress relief fractures can be identified on topographic maps. On broad, relatively flat ridge areas and in wide places on divide ridges, both of which are surrounded by stream heads, well sites may prove successful on the ridge crests and in the upper reaches of streams flowing off the ridges. On points of land, successful well sites generally are on the ridge crests or the lower ridge slopes from about midway along the ridge to hear the end of the land point. Most high-righting wells on points of land projecting into wide flood plains are near the spod plains. Statistics show that depth of about 620 ft is needed : the yield potential of each site. zontal fractures also have been fied in the north part of the ~ e 3 beneath the broad valleys formed by the erosion of large volumes of material (fig. 28).

Area of Application

Stress relief fractures have been identified beneath broad ridge areas and on divide ridges surrounded by stream heads mainly in the south half of the area, but they also could occur in the north half. Relief fractures beneath points of land have been recognized only in the south part of the area. Horizontal fractures beneath broad valleys have been identified in the north part of the area, but whether they occur beneath such valleys in the south part is unknown.

Zones of Fracture Concentration

Zones of fracture concentration are likely to increase bedrock permeability in comparatively brittle rocks such as quartzite (Unit H), amphibolite and horn-blende gneiss (Unit E), interlayered gneiss, schist, and amphibolite (Unit A), and possibly granite (Unit F). They are less likely to produce permeable zones in schist (Unit C), except where graywacke or quartzite forms a significant part of the unit.

Identifying Zones of Fracture Concentration

Zones of fracture concentration form linear features that appear as straight stream and valley segments; abrupt changes in valley alinement; the alinement of gulleys, small depressions, and gaps in ridges; abrupt changes in slope; and the alinement of areas having vigorous or stressed vegetation. In the south half of the area, many linear valleys are a product of dendritic drainage and are not necessarily associated with zones of fracture concentration.

Selecting Well Sites

Zones of fracture concentration may be less than 30 ft to about 200 ft wide. Thus, well sites must be on or as near as possible to the centerline of the fracture zone. The highest yielding wells generally are at the intersection of two fracture zones, which may be indicated by an abrupt change in valley trend or by the intersection of two valley segments (fig. 17). Sizable catchment areas upgradient from the well sites are needed to supply adequate recharge and sustain large well yields.

Area of Application

The method is applicable mainly to the north half of the report area where characteristic topographic expressions can be used to identify zones of fracture concentration. Zones of fracture concentration probably are present in the south, but they are difficult to identify because of the prevalent dendritic drainage in that part of the area. Their presence may be detectable in headwaters areas where topographic development is more likely to reflect zones of bedrock weakness.

Small-Scale Structures that Localize Drainage Development

Small-scale structures represent inhomogenities in rocks that enhance the rapidity and depth of weathering and increase permeability. Increases in permeability generally are much greater in directions parallel to the small-scale structures than across them. This direct tional permeability tends to localite drainage development parallel to the small-scale structures. Where so scale structures underlie and trend allel to stream valleys, drainage draws that concentrate the flow of . they can be avenues of greatly incr permeability capable of supplying well yields.

Identifying Small-Scale Structures

Small-scale structures associated with increased bedrock permeability include joints, bedding or compositional layering, foliation, cleavage, and the axial planes of small folds. Most small-scale structures are readily recognized on bedrock exposures and some are visible in saprolite. Structural data needed to select well sites are dip and strike of planar surfaces and the strike and plunge of fold axes. Generally, this type of data can best be obtained from field surveys of prospective sites, although detailed geologic maps provide structural data for parts of the area. (See References.) The relation of the small-scale structures to the topography can be determined by plotting the structural data on topographic maps.

Selecting Well Sites

The largest well yields can be expected from sites in stream valleys, draws, and drainages that parallel the strike of small-scale structures. Where planar structures are vertical or near vertical, as with many joint sets, the sites should be as near as practicable to the centerline of the drainage, taking into account the possibility of flooding. Where the structures are inclined, as is common with foliation and compositional layering, the most productive drilling sites may be on the downdip side of the drainages, provided the drainages are broad enough so that moving to that side does not require being on or near a steep slope or bluff, or on the nose of a ridge, no matter how small. Where possible, the sites should be downdip far enough so the well, at a depth of 100 to 150 ft, will penetrate whatever surfaces project upward into the bed of the drainage. A good combination might be a draw that parallels the strike of a welldeveloped set of joints, or the axial planes of minor folds, especially where the folds plunge in the downstream direction. Other good sites are in stream valleys and drainages that parallel the

strike of the foliation, at points where tributary draws following cross structures such as joints enter at right angles on the downdip sides, or on both sides of the valleys. Of course, catchment areas of adequate size upgradient from the sites are needed to sustain large well yields.

Where small-scale structures and drainages are not parallel, select sites in draws or stream valleys that are as nearly parallel as possible, staying well downgradient to insure adequate recharge.

In selecting well sites, it is important to keep off any kind of crest, no matter how small or insignificant. This applies to cross ridges or ridge backs, and the noses of ridges, such as one that projects toward or into the flood plain of a stream. (This is not to be confused with much larger "points of land" described in a preceding section on Stress Relief Fractures). Where limited to a ridge top, always place the well site in a saddle or low area on the ridge top, preferably one that parallels some smallscale structure and that forms the head of a draw, no matter how slight the depression.

Also, keep in mind that in a given rock type, the more gentle the slope, the softer, more readily weathering and more permeable the rock. Beneath steeper slopes, the rock is harder, less weathered, and generally less permeable. For this reason, the more gentle the slope, the larger the well yield may be.

Area of Application

This method is applicable to all of the north half of the report area. In the south half of the area, the method probably should be limited mainly to headwaters areas and to draws and drainages that flow off divide ridges and upland areas. To be effective, there should be a clear relationship between any topographic feature and the structure of the underlying bedrock.

Folds that Produce Concentrated Jointing

Two sets of late folds in the GAR have open joints concentrated along their axes that should produce significant increases in bedrock permeability. In favorable topographic settings, these zones of concentrated jointing should supply large quantities of water to wells.

Identifying Late Folds

Late folds that produce concentrated jointing along their axes are east-west and north-south trending symmetrical anticlines about 75 to 600 ft across. The folds are most easily recognized on near-vertical bedrock exposures in road cuts and quarries, but they can be identified in natural exposures in stream valleys. They also may be recognized in cuts through saprolite.

Selecting Well Sites

Large well yields should be obtainable where zones of concentrated joints occupy topographic settings that favor increased ground-water circulation and recharge. Folds identified in road cuts and other exposures can be projected into low areas covered by deep soil, or into drainages and draws, preferably ones that parallel the fold axes. Because the greatest permeability will exist within a zone a few feet wide, wells should be centered as nearly as possible over the fold axes.

Area of Application

The method is applicable to the entire GAR.

Shear Zones

High-yielding wells are associated with major shear zones in Rockdale, Newton, Walton, and northern Spalding

Counties. Smaller shear zones occur in other parts of the area and may supply large well yields.

Identifying Shear Zones

Major shear zones in Rockdale, Newton. Walton, and Spalding Counties are shown on plate 1. The shear zones, which vary from less than a mile to about 7 miles long, form prominent topographic lineaments, generally consisting of low, narrow ridges flanking long, fairly straight valleys. The lineaments can be traced in the field and are readily visible on topographic maps. The thickness of the shear zones is unknown, but the width of the associated lineaments indicates that they may be as much as several hundred feet thick. The shear zones occur in a variety of rock types, although most are in granitic gneiss (Unit B). Rocks within the shear zones consist of chert-like flinty crush rock and sheared country rock. Large permeability increases can be expected where the sheared rock has a high feldspar content.

Selecting Well Sites

The best sites for high-yielding wells should be in the linear valleys that overlie shear zones such as those shown on plate 1. Because the shear zones dip to the southeast, wells drilled near the middle or on the southeast sides of the valleys may produce the highest yields.

Area of Application

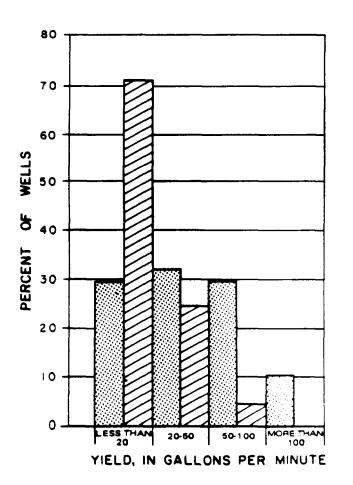
The major shear zones are in the south part of the area, but smaller shear zones occur throughout the GAR. Shearing is very common in the Brevard Fault lone (Unit G) and may be responsible for sign-yielding wells in that feature. Small shear zones were observed in the lotted part of the area; and, where they should favorable topographic settings, the supply large well yields, especially where they are in feldspathic rocks.

RELATION OF WELL YIELDS TO WELL DEPTHS

It is estimated that there are more than 20,000 drilled wells in the GAR (W. A. Martin, Virginia Supply and Well Co., oral commun., 1978). Most of these wells were drilled for domestic or farm supplies, although a significant number were drilled for industrial supplies and to provide water for various commercial and public needs. These wells were located primarily for the convenience of the users, or were confined to readily available property or to areas near distribution lines and railroads. Most of the well sites were selected without regard to the suitability of geohydrologic conditions and thus, for the purposes of this study, are considered to be randomly located. The random selection of more than 20,000 drilled well sites in the GAR resulted in 1,165 wells, or approximately 5 percent, that are confirmed as being high yielding.

To conclude that only about 5 percer of the wells drilled in the GAR had th potential of supplying high yields prot ably would, however, be incorrect. is because most of the wells were in tended for domestic and farm use and we drilled no deeper than was required t obtain the minimum acceptable yield of to 10 gal/min. Thus, most of the well are relatively shallow and did not tes the full potential of each site. Had a of the wells been drilled deeper, larger percentage likely would have bea high yielding. Data obtained during th study show a strong correlation betwee well depths and yields.

The belt extending from College Parnorthward through Atlanta is one are where data are available on both high yielding and low-yielding wells. In the belt, 40 percent of the industrial, commercial, and public supply wells furnition of gal/min or more; about 60 percent these wells are 400 ft to more than 60 ft deep (fig. 27). In the same are



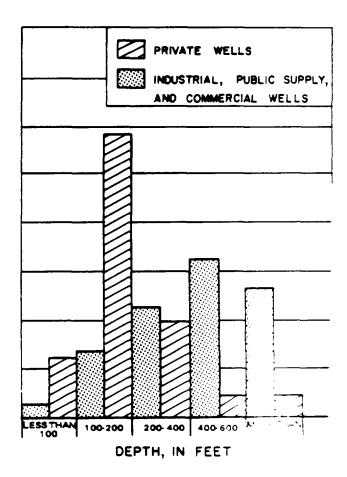


Figure 27. Relation of well yields to depths in the belt from College Park throug

only about 6 percent of the private wells furnish 50 gal/min or more; only about 10 percent of the private wells are as deep as 400 ft. Thus, there is a strong correlation between well depths and well yields, to a depth of about 600 ft.

The data from wells in this belt indicate that the chances of obtaining a high vield from randomly located wells could be increased by consistantly drilling to depths of about 620 ft (table 9, Appendix). How this would apply to other parts of the GAR is not known, but it seems likely that deep drilling would increase the chances of obtaining large yields significantly beyond the 5-percent range. Drilling to this depth, of course, does not guarantee a high yield, as numerous wells 600 ft or more deep are reported to be dry and some wells 1,000 to 1,500 ft deep are low yielding. The well data indicate that drilling deeper than about 650 ft usually cannot be justified without supporting structural or stratigraphic evidence that indicates the presence of deeper openings.

SAFE WELL YIELDS

The safe yield of a well has been defined by Lohman (1972) as, "the amount of ground water one can withdraw without getting into trouble." In this definition, withdrawal may mean pumping a well nearly continuously, as is common with industrial and municipal supplies; seasonally, as for irrigation; or intermittently for prescribed periods each day, as to meet peak demands. Trouble may mean a number of things, including (1) running out of water, (2) declining yields, (3) muddying of the water supply during droughts, and (4) well interference.

Depending on the well, the safe yield may not remain constant, but may vary with changing conditions. For example, the safe yield may temporarily diminish during a prolonged drought. Other conditions, such as interference from nearby wells or the diversion of surface drain-

age and subsequent loss of available recharge, may lower the safe yield of a well. Safe yields also may vary throughout the year between wet and dry seasons. Continuous monitoring of water levels in pumping wells is a good way to determine whether safe yields are being exceeded, and it affords an opportunity to adjust pumping rates as needed to maintain optimum water levels.

Safe yield estimates on wells in the GAR generally are made from tests conducted at the time of drilling. Nearly all of the wells are drilled by the airrotary method and the yields are estimated by blowing compressed air through the drill column and measuring the volume of water that the air expells. method can indicate safe yields of some wells but it provides no means for measuring the drawdown and recovery during testing. Drawdown and recovery data are needed to accurately estimate safe yields, so that wells will not be equipped with pumps whose capacities are too large.

The safe yields of most wells can be estimated with reasonable accuracy from long-term pumping tests. These are tests in which the pumping rate is increased in steps or kept constant for several hours or days and the water level in the well is measured during both the pumping and the recovery phases of the tests. In general, the longer the pumping period, the more accurately safe yields can be estimated. The most accurate estimates normally are obtained from tests that run for 2 days or more, although useful estimates can be made from tests of less than 12 hours.

Long-term pumping tests have been conducted on comparatively few wells in the GAR. Most of the tests were ring on industrial or privately owned wells and the results were never published. The quently, little information is available about the drawdown and recovery and teristics of wells in different to a marchine and geologic settings.

Test Wells

Three test wells were drilled during this study to investigate the yield potential of different geologic settings and to learn the nature of water-bearing openings. Pumping tests were run on two of the wells to provide drawdown and recovery data needed to estimate safe yields.

The test-well sites were selected in two settings: (1) a broad valley of a perennial stream formed by the erosion of a large volume of material (fig. 28) where stress relief fractures were believed likely to occur, and (2) a narrow valley eroded by a stream flowing across the strike of resistant rocks, the stream direction probably being joint controlled (fig. 32). The second site was of particular interest because valleys of the same character are common in that area, and should they prove to be suitable sites for high-yielding wells, they could supply significant quantities of ground water.

Test Well 1

Test well 1 (8CC7) is in south Fulton County, on the flood plain of Bear Creek, a tributary of the Chattahoochee River (fig. 28). The area is underlain by moderately well-foliated biotite gneiss and minor mica schist (Unit B) that weathers very deeply. Bear Creek approximately parallels the strike of the foliation, which dips southwest at about 60°. The well site is near the Brevard Zone, but the rocks have not been sheared or mylonitized as have rocks within the zone. Well statistics are:

Depth	256 ft			
Casing depth	56 ft			
Diameter	6 in.			
Static water level	3.85 ft below land			
	surface			
Yield (determined by	100 gal/min (about			
compressed air	half of which			
test)	was from the			
	saprolite)			

Casing in test well I was mistakenly set too shallow on a resistant rock layer in the saprolite and the well caved during development. Therefore, the well could not be tested and was used as an observation well for the pumping test done on test well 2 (8008).

Test Well 2

Test well 2 (8CC8), about 15 ft north of test well 1 (8CC7), is in the same geologic and topographic setting (fig. 28). Well statistics are:

Depth 243 ft
Casing depth 78 ft
Diameter 6 in.

Static water level 3.85 ft below land

surface 45 gal/min

Yield (determined by compressed air

test)

Most of the well water was derived from fractures at depths of 103 and 176 ft.

A step-drawdown test was conducted first to determine the approximate pumping rate that could be used in the long-term test. Pumping was done in steps of 10, 20, and 30 gal/min (fig. 29). A pumping rate of 30 gal/min for a period of 135 minutes produced a drawdown of 20 ft. Recovery of the water level after pump shutdown was rapid, being about 90 percent complete after 5 minutes and complete after 100 minutes. From these data, it was concluded that a pumping rate of 36 gal/min (the maximum capacity of the pump) would be suitable for the long-term test.

During the long-term test, a camping rate of 36 gal/min over a period of 1,160 minutes (19.3 hours) produced a mandown of 31 ft, to a depth of 32 ft or a land surface (fig. 30). Recovery of state level after pumping ceased was about 93 percent lete after 10 minutes and essentially after after 300 minutes.

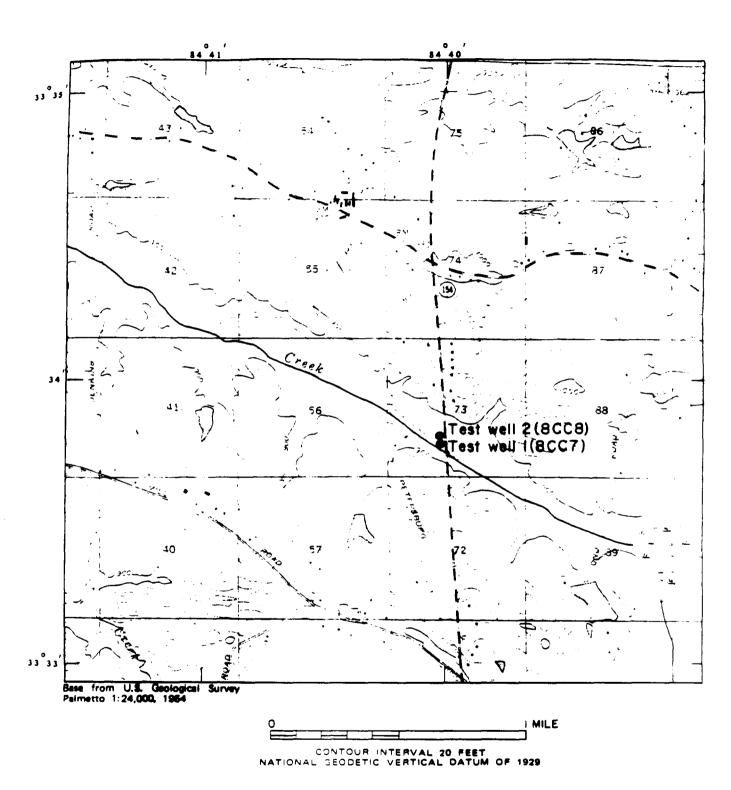


Figure 28. Topographic setting of test wells 1 (8CC7) and 2 (8CC8), Palmetto quairangle, Fulton County.

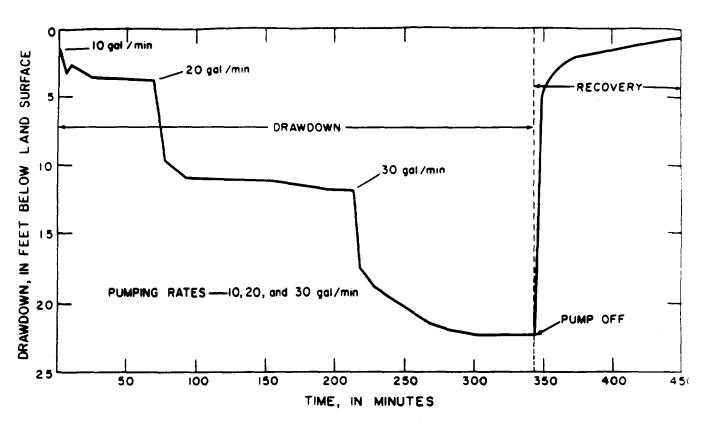


Figure 29. Drawdown and recovery curve for step drawdown test, test well 2 (8008).

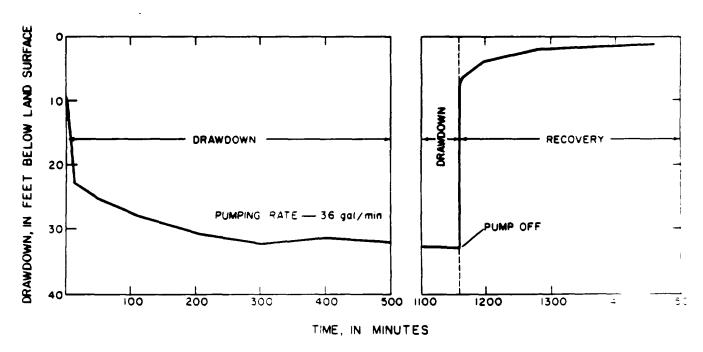


Figure 30. Drawdown and recovery curve for long-term pumping test on two well 3 (8CC8).

services to LeGrand (1967, p. 4), the is yield of a well in crystalrocks is not directly proportionate signesse in drawdown of the water Rather, a yield of about 80 perthe total capacity of the well from lowering the water from lowering the water level and In test well 2 (8000) available in test well 2 (8CC8), a grand of 36 gal/min canena rate of 36 gal/min caused a dein the water level of only about 30 profet of the available drawdown (to the the highest water-bearing fracindicating that the well was being at about 60 percent of capacity 31). In light of the rapid recovthe water level after pumping ery as and the availability of constant per in the valley of a perennial 16 gal/min probably is a conserwire safe yield for this well. Continsectoring of the water level in the cell deries production would reveal deter that yield stresses the well and :w pusping rate could be adjusted accordingly.

: LaGrand (1967, p. 4) referred to the available drawdown as the total depth of the well. However, in test well 2 (8CC8) the total yield is derived from only two waterbearing fractures. Thus, it would be undesirable to draw the water level down below the uppermost vater-bearing fracture because doing so could lead to iron encrustation and reduced yield. In test vell 3 (9001), discussed next, the maximum yield would be obtained by iraving the water level down to the single water-bearing fracture. Therefore, the available drawdown in these wells is considered to be the depth of the highest waterbearing fracture, thus making the percentages of relative yield somewhat conservative.

Test Well 3

Test well 3 (9DD1), in Douglas County, is on the bank of a small perennial stream that flows southeast in a narrow valley at right angles to the strike of the rocks (fig. 32). The stream is a tributary of the Chattahoochee River, which is about 0.3 mile away. The well penetrates a muscovite biotite gneiss (Unit G) containing numerous quartz veins. The well is in an area of rolling to hilly topography, which is strongly controlled by rock structure. Well statistics are:

Depth 248 ft Casing depth 12 ft Diameter 6 in.

Static water level 53 in. below land

surface

Yield (determined by 40 gal/min compressed air test)

Nearly all of the yield was derived from a single fracture at a depth of 64 ft.

The step drawdown test conducted on this well used pumping rates of 21, 25, 30, and 40 gal/min (fig. 33). A pumping rate of 40 gal/min over a period of 340 minutes lowered the water level to a depth of 56 ft below land surface, which is about 88 percent of the distance to the water-bearing fracture that supplies the well. According to LeGrand (1967, p. 4), 40 gal/min should represent about 98 percent of the available yield of this well, indicating that it probably exceeds the safe yield. However, the rapid recovery of the water level after pumping ceased and the ready availability of recharge in the valley of a perennial stream, suggests that the well might be able to sustain this yield, at least on an intermittent schedule. Therefore a pumping rate of 40 gal/min was selected for the long-term test to see how it would affect the drawdown and to further evaluate the yield capabilities of the well.

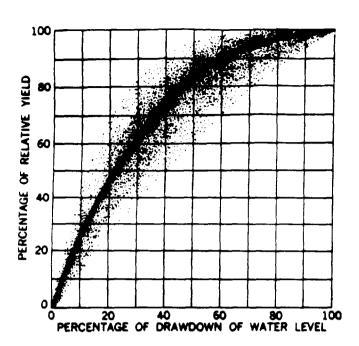


Figure 31. The curve shows that an increase in yield of a well is not directly proportionate to an increase in drawdown of the water level. A yield of nearly 80 percent of the total capacity of a well results from lowering the water level only 40 percent of the available drawdown. (LeGrand, 1967).

Pumping at the rate of 40 gal/min for 1,140 minutes (19 hours), lowered the water level to a depth of 59.8 ft below land surface (fig. 34), which remained about 4 ft above the water-bearing fracture. After pumping stopped, recovery of the water level was fairly rapid, being 76 percent complete after 10 minutes and essentially complete after 400 minutes (6.6 hours). This means that ground water withdrawn from storage was replaced by recharge in less than 7 hours. Thus, this well may be able to sustain a pumping rate of 40 gal/min for a period of about 16 hours per day. By comparison, the safe yield for continuous pumping may be about 25 gal/min, which, during the step test, produced a drawdown of about 40 percent of the distance to the waterbearing fracture.

Because safe yields estimated in this manner are approximations and can change with time, continuous monitoring of water levels during production periods is a good way to determine whether the safe yields are being exceeded. Depending on

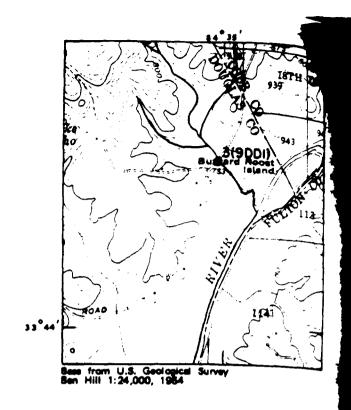




Figure 32. Topographic setting of test well 3 (9DD1), Ben Hill quadrangle, Douglas County.

conditions, pumping rates can be adjusted to keep water levels within safe limits.

SUSTAINED WELL YIELDS

Wells in crystalline rocks have reputation of being unable to sustain large yields. A report by the U.S. Aren Corps of Engineers (1978) on water supply possibilities for a four-county area south of Atlanta states that in the Piedmont, "ground water is scarce...and the fractured rock usually has a recharge area too small to support sustained pumping."

Data obtained during the present study show, however, that many wells in the GAR are dependable and have been pured at high rates for many years. There is (Appendix) lists 66 industrial and their ipal wells currently (1980) in an inat have been pumped continuously in 12 years or more. It is worth noting that the size of a well's yield is in the itself indicative of the well's about to sustain long-term pumping.

DECLINING WELL YIELDS

A number of municipal and county water systems in the GAR and adjacent areas use either (1) several widely spaced wells tied into a large distribution network, or (2) two or more wells clustered in a comparatively small area to form a well field. Distribution systems supplied by several widely spaced wells commonly are used by counties and cities that furnish water to broad areas. The wells generally occupy topographic settings favorable to recharge and, unless overpumped, are dependable even during droughts. Because they draw from a number of wells in a variety of settings, water systems of this type are comparatively trouble free.

Well Fields

Well fields consisting of 2 to 4 or more wells are used by some municipalities that distribute water to small areas. Typically, the wells are clustered within the corporate limits, which occupy the crest and slopes of broad ridges. As the demand for water increases, new wells are drilled on the same ridge or slightly downslope. Owing to the limited recharge capabilities of ridge areas, the aquifer systems beneath the towns gradually become dewatered and the wells no longer are able to satisfy the needs of the growing communities.

Most resulting well "failures" are the result of gradually declining yields that take place over periods of months or years and go unnoticed until the well "suddenly" fails. Declining well yields generally can be attributed to overpumping of the aquifer so that the rate of withdrawal exceeds the rate of recharge, or to the plugging of water-bearing openings. These problems generally can be traced to:

1. Inadequate testing in which the well was pumped at a high rate for a short time without monitoring the drawdown. The results of such testing can exaggerate the apparent yield potential of the well.

- 2. Testing wells by blowing with compressed air. The method provides no means of measuring drawdown and may give misleading yield projections.
- 3. Overly optimistic interpretation of results from a properly conducted pumping test.
- 4. The use of a high-capacity pump that produced excessive drawdowns and repeatedly exposed the well bore to air. Repeated exposure to air can foster the growth of iron-fixing bacteria and lead to the plugging of water-bearing openings by iron encrustations.
- 5. Conducting a pumping test during the winter or spring months when ground-water levels are high, rather than in late autumn when water levels are low. Although many wells are unaffected by seasonal changes in ground-water levels, some wells supply larger yields during wet periods than during dry.

Thus, improper testing of wells, seasonal changes in ground-water levels, locating wells in areas having limited recharge potential, and the use of pumps that produce excessive drawdown, all can lead to declining well yields and eventually to well failures.

Some types of well problems are temporary. Wells in which the water level draws down to the pump bowls for the first time during a period of extended drought may recover its former yield with the return of normal rainfall. In recognition of this, some towns decrease pumpage during dry periods to prevent excessive drawdown that could lead to permanent reductions in yield from iron encrustation.

Water-supply problems comm lead city planners to consider alter lives, such as converting to surface alter long for many the lower costs favor long tinued use of ground water. It is such

as Turin and Conyers in the GAR and Demorest, Alto, Lula, and Blairsville in
areas outside the GAR, have found that
additional ground-water supplies were obtainable by moving off ridges occupied by
the towns into nearby stream valleys, or
by drilling in more favorable sites within the town limits. Yields of 100 to 348
gal/min have been developed from wells in
valley settings. Because these wells are
in sites that favor recharge, the chances
are good that the large yields can be
sustained indefinitely.

QUALITY OF WATER

Well water in the GAR generally is of good chemical quality and is suitable for drinking and most other uses. Concentrations of dissolved constituents are fairly consistent throughout the area and, except for iron and manganese, rarely exceed drinking water standards. The few wells that contain excessively high constituent concentrations probably penetrate local mineralized zones or possibly are contaminated by surface water. Water-quality data for wells in the area are presented in table 7 (Appendix).

Large differences in constituent concentrations occur between wells deriving water from granitic (light) rocks and mafic (dark) rocks. In general, water from mafic rocks of Unit E has somewhat higher concentrations of iron, magnesium, manganese, and total dissolved solids, and a higher pH than water from granitic rocks in Units B and F. The owners of several wells in Unit E reported undesirable concentrations of iron in their water.

Anomalously high concentrations of chloride, iron, and total dissolved solids occurred in water sampled from three wells in the Austell area, Cobb County. Herrick and LeGrand (1949) suggested that these wells may penetrate mafic or ultramafic rock, but the cause of the high constituent concentrations is not known.

High concentrations of iron reported in some wells could be due to the action of iron-fixing bacteria. The presence of iron bacteria is indicated by hard iron deposits that fill pipes and coat pumps, and by slimes, scums, and filamentous bacteria that attach to well and pipe walls and fill voids in water-bearing material. The bacteria cause turbidity, discoloration, and unpleasant tastes and odors in water.

Iron bacteria may be introduced to a well bore during drilling or pump installation. For this reason, some States require sterilization of drilling tools to prevent the spreading of bacteria (Leenheer and others, 1975). Once introduced, iron bacteria are difficult to treat. A satisfactory control of the bacteria may be chlorination, though tastes and odors can persist. Also, preventing aeration of the well bore and pump by limiting drawdown of the water level can help, as iron precipitation is most active in an oxidizing environment. Continued exposure of the well bore and water-bearing openings to oxidation can result in iron encrustation and decreased well yield.

GROUND-WATER POLLUTION

Pollution of Wells

A study of the private water supplies in Bartow County (Davis, 1969, pp. 11-12) indicated that bacterial pollution of private wells is widespread. Davis found coliform bacteria in 22 percent of the 101 drilled wells sampled. Moreover, 8 percent of these drilled wells showed evidence of fecal coliform bacteria, an indicator of comparatively recent, potentially dangerous pollution.

According to Davis, improper well construction was found to be the major cause of pollution in the drilled wells. The wells surveyed by Davis ranged in lepth from 47 to 328 ft. He found that 52 percent of the polluted wells had no apparent sanitary seal between the well making

and the surrounding so:1, and 69 percent lacked a sanitary seal at the top of the casing. Thus, many poorly constructed wells are contaminated by surface water that leaks down between the casing and the surrounding soil.

The widespread pollution of wells results, in part, from the common practice of locating drilling sites for convenience rather than for protection of the water supply. Many wells are located as close as possible to the point of use without regard to potential sources of pollution such as septic tanks. Located in this manner, many poorly constructed wells are subject to pollution.

The well sites that are least likely to become polluted are those located, as far as practical, upgradient from sources of contamination. Sealing wells against the entry of surface water and fitting pump caps tightly to keep out insects, rodents, and other impurities, are also necessary safety measures to protect wells from contamination.

No detailed study has been made of well pollution in the remainder of the GAR, but wells there are subject to contamination in much the same way as those in Bartow County. Faulty well construction and improper site selection may result in polluted wells.

WATER-LEVEL FLUCTUATIONS

Seasonal changes in precipitation and evapotranspiration produce corresponding changes in ground-water levels. Rainfall in the area is heavy in winter and midsummer and relatively light in spring and autumn. Autumn is the driest season of the year. Ground-water levels rise rapidly with the onset of late winter rains and reduced evapotranspiration, and generally reach their highest levels for the year in March and April, as indicated by the hydrograph of well 10DD2 (fig. 35). Increases in evapotranspiration and decreases in rainfall during the spring and early summer cause ground-water levels to

decline. Heavy precipitation in mids mer may cause small rises in ground-walevels, but the lack of recharge filight rainfall in the autumn results water levels declining to the annilows, generally in October or Novem (Matthews and others, 1980).

Annual water-level fluctuations in servation wells in the GAR range from to 8 ft. During the past 10 years, avage water levels in the wells general have varied less than 2 ft and indicate no long-term trend (fig. 36).

EMERGENCY AND SUPPLEMENTAL WATER SUPPLIES

High-yielding wells in the GAR a numerous enough to supply large quanties of water for supplemental or emgency use. During this study, 1,2 wells were inventoried and accurate located, most of which yield 40 to me than 200 gal/min.

Because most high-yielding wells the GAR are in use and would not quicibe made available for emergency supply list of wells in good condition, curently (1980) not in use is presented table 8 (Appendix). Many of these well probably could be made available on shonotice, although most would require i stallation of a large-capacity pum More accurate location data for each we are given in the well table (table Appendix) and figure 37.

CONCLUSIONS

This study of the ground-water r sources of the Greater Atlanta Regi (GAR) has produced a series of unexpec findings. Among the most significance:

the area has different drains styles that profoundly affect the occurence and availability of graind waterom the Chattahoochee River assim nor the area has mainly rectangular and training styles and streams show

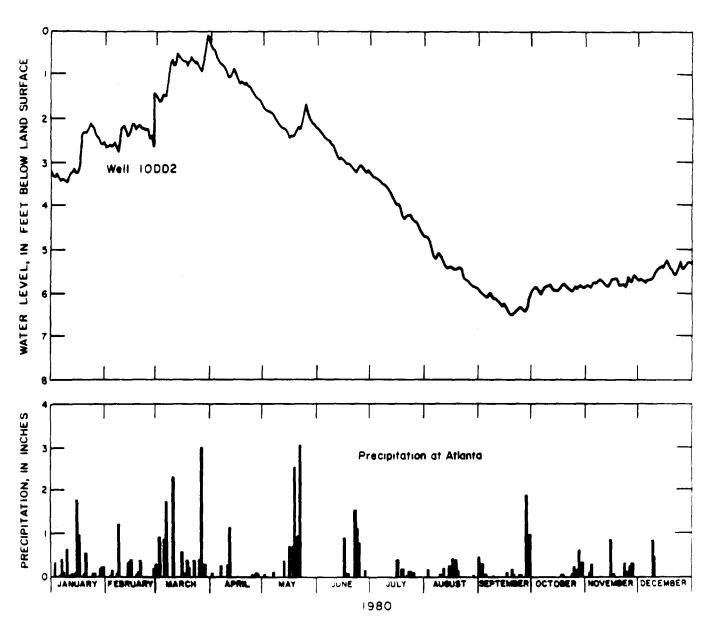


Figure 35. Water-level fluctuations in the U.S. Army, Fort McPherson observation well 10DD2, Fulton County, and precipitation at Atlanta.

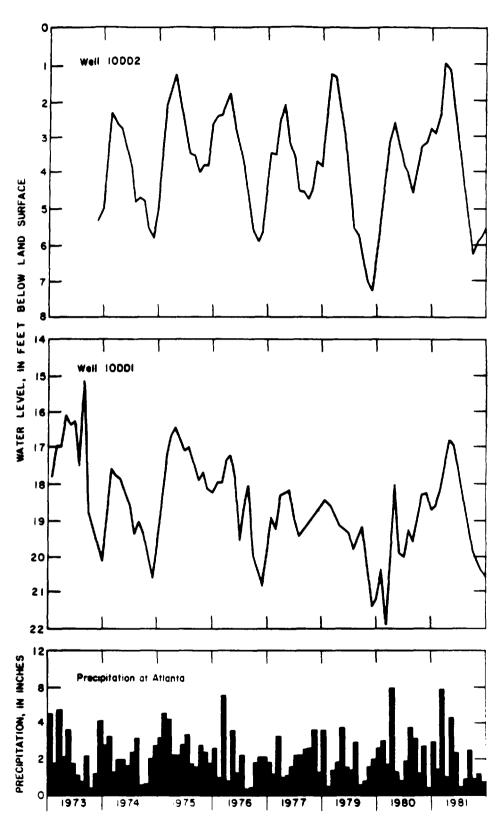


Figure 36. Water-level fluctuations in the U.S. Army, Fort McPherson observation well 10DD2 and in the O'Neil Brothers observation well 10DD1, Fulton County, and precipitation at Atlanta.

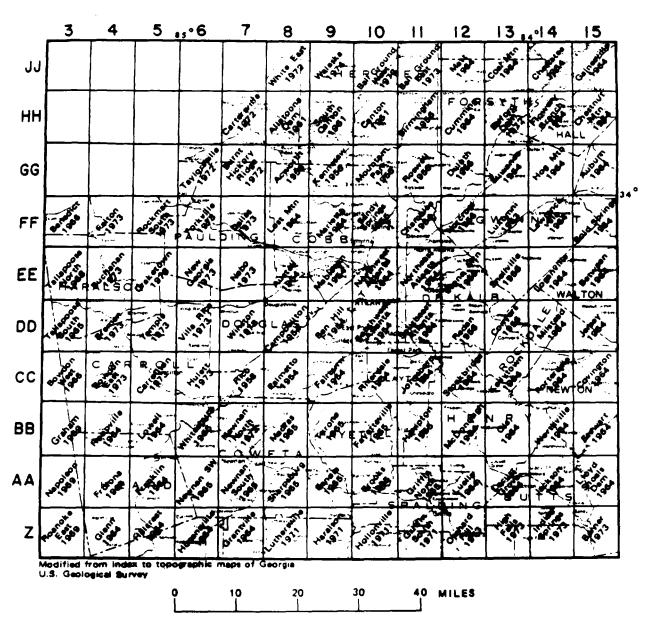


Figure 37. Number and letter designations for 7 1/2-minute quadrangles covering the Greater Atlanta Region.

influence of geologic control. The topography and drainage are closely related
to bedrock permeability and therefore
conventional methods for locating highyielding well sites apply to most of the
area. The south half of the area, on the
other hand, has superimposed dendritic
drainage style in which streams developed
independently of the underlying bedrock.
There, the topography and drainage are
poorly related to bedrock permeability
and high-yielding wells commonly occupy
ridge crests, steep slopes, and bare-rock
areas normally considered sites having
low yield potential.

- 2. Geologic and topographic studies of 1,051 high-yielding well sites revealed that large well yields are available only where aquifers possess localized increases in permeability. This occurs mainly in association with specific structural and stratigraphic features: (1) contact zones between rock units of contrasting character and within multilayered rock units, (2) fault zones, (3) stress relief fractures, (4) zones of fracture concentration, (5) small-scale geologic structures that localize drainage development, (6) folds that produce concentrated jointing, and (7) shear zones. Methods were developed for selecting high-yielding well sites using these structural and stratigraph features.
- Borehole sonic televiewer logs revealed that high-yielding water-bearing openings in granitic gneiss (Unit B), biotite gneiss (Unit D), gneiss interlayered with schist (Unit A), and quartzmica schist (Unit C) consist mainly of horizontal or nearly horizontal fractures I to 8 inches in vertical dimension. The writers believe these are stress relief fractures formed by the upward expansion of the rock column in response to erosional unloading. Core drilling at two well sites confirmed the horizontal nature of the fractures and showed no indication of lateral movement that could be interpreted as faulting.

Wells that derive water from hori tal fractures characteristically reessentially dry during drilling ur they penetrate the high-yielding f ture. The high-yielding fractures ar or near the bottom of wells because: the large yields were in excess of desired quantity and, therefore, dril ceased, or (2) in deep wells yieldin to 100 gal/min or more the large vo of water from the fracture(s) "dro out" the pneumatic hammers in the d bits, effectively preventing deeper c ling. Twenty-five wells in the re area are known to derive water from tow-hole fractures, all of which are lieved to be horizontal stress re fractures. The wells occupy a variet topographic settings, including by valleys, ridge crests, steep slopes, bare-rock areas, because horizontal f tures are present beneath uplands lowlands alike.

Wells deriving water from stress lief fractures have much greater ave depth than wells reported from o crystalline rock areas. Many of wells are 400 to 600 feet deep and dewater from a single fracture at the tom of the hole.

- 4. Contrary to popular belief, a wells in the GAR are highly depends and have records of sustaining layields for many years. Sixty-six maxindustrial and municipal wells have pumped continuously for periods of lawre than 30 years without experiendeclining yields.
- 5. Large supplies of ground we presently are available in the a Most of the 1,165 high-yielding well ventoried during the study supply from to more than 200 gal/min. The distration of these wells with respectopography and geology indicates most were located for the convenience the users and that the large vields sulted mainly from chance, rether from thoughtful site selection.

ploying the site selection methods outlined in this report, it should be possible to develop large supplemental ground-water supplies in most of the area from comparatively few wells.

6. Well water in the area generally is of good chemical quality and is suitable for drinking and most other uses. Concentrations of dissolved constituents are fairly consistent throughout the area, and except for iron and manganese, rarely exceed drinking water standards. However, in some more densely populated areas, aquifer contamination from septic tank effluent is a significant problem.

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Table 9.-- Hecord of walls in the Greater Atlanta Region--Continued

								Water level below land surface				
Well We.	Owner	Water- bearing unit	Letitude and longitude	Yield (gal/min)	Dapch (ft)	Cost dopth (ft)		Date drilled	Priller	Elevation (ft)	Static band (ft)	
Pulton	County								· · · · · · · · · · · · · · · · · · ·			
112210	T. Veyne Blanchard 564 Vimbledon Rd. Atlanta	D	33*48'26" 84*22'07"	38	350	20	6	_	Virginia	900	40	200
11774	Lendmark Apartments I-285 et 5775 Glenridge Mé. Atleste	G	33°54'45° 84°21'35°	30	173	ຜ	•	11/72	da.	950	10	173
11775	W. A. Williams 24 Lourel Dr., ME Atlanta	H,C	33°55'46" 84°21'28"	25	318	79	6	7/60	do.	1,110	62	160
11776	Femireft Apartments 6851 Republi Ré. Atlanta	A	33°56'31" 84°22'19"	60	106	45	•	1973	Mard	940	_	-
LLPP7	Atlanta Assoc. of Baptist Churches 1900 Horthridge Busseedy	с	33°39'14"	23	450	39	6	6/56	Virginia	926	60	780
i LPTS	E. A. Teakeen 1275 Riverside Ed. Rosumli	С	33°59'21"	50	201	19	6	5/64	40 •	870	_	_
11779	Dr. Robert Smith, III 1750 Brandon Hall Dummondy	A	33°59'04" 84°18'09"	40	205	70	6	12/76	do.	880	_	_
117710	Bill Weaver 3450 Spelding Dr. Atlanta	1	33°57'57" 84°17'34"	30	185	-	6	8/67	40 .	990	30	100
117711	V. A. Pinnell 3400 Spaiding Dr. Atlanta	C,M	33°57'55" 84°17'38"	75		-	-	1962	J.A. Wood	990	_	-
1 157 12	Joe A. Seibold 8099 Jett Perry Dummedy	A	33°56'13" 84°17'15"	30	150	27	6	5/35	Virginia	900	o	100
117714	Sidney Westen 1700 Jett Petry Dummedy	u,a	33°57'53" 64°18'09"	100	153	51	•	8/79	_	1,100	_	
11061	J. S. Robinson 400 Grines Bridge Roswell	G, ▲	34°00'55" 84°20'15"	24	323	38	6	11/68	Virginia	1,000	_	-
11002	A. C. Herris, Jr. 350 Hollyberry Br. Roswell	c	34*03'25* 64*21'00*	25	306	28	6	4/71	do .	1,100	_	: -
11063	Jarry Bowden Tota Water Ferms 12405 Strie Rd. Roswell	с	34*05105" 84*22106"	23	173	61	•	1/71	40.	1,060		. *3
11064	Thomas Archer 335 Hanchette Ed. Alpharetta	C,▲	34*06'04* 84*22'17*	50	126	46	6	9/71	Vard	1,080		
11065	Roger Hopper 185 Dorris Ed. Alpharatta	С	34*06'26" 84*21'24"	30	240	35	•	4/78	Virginia	1,020		

Table 9. -Record of wells in the Greater Atlanta Region-Continued

Well No.	Owner	Veter- bearing unit	Latitude and longitude	Yield (gal/min)	Depth (ft)	Casi depth (ft)		Date drilled	Driller	Elevation (ft)	Water bel- land o Static bead (ft)	DV
Fulton	County	L						L				
11GG6	Fulton Co. Board of Education Northwestern School Crabapple		34°05'36 84°20'30"	60	200	22	6	L/55	Virginia	1,100	10	136
11067	F. J. Russell, Jr. Haygood Rd. Alpharetta	A	34°07'11" 84°18'18"	24	234	26	6	12/65	do.	1,020	-	1
11 068	City of Alpharetta Alpharetta	A	34*04'33" 84*17'38"	60	250	66	8	8/51	do.	1,130	-	120
11009	do.	E,A	34*04'12* 84*17'36*	75	300	_	10	_		1,090	-	-
I IMM6	Robert E. Wildman Rte. 3, Red Rd. Alpharetta	£	34*07'46" 84*18'58"	30	_	_	_		Virginia	1,070	_	-
1 2FF 1	Riverbond Gun Club Highway 141 Morcross	G	3*59'24* 84*10'12*	55	160	71	6	9/66	do.	880	-	-
12GG5	Heal Embry 10505 Embry Farms Duluch	G	34*02'17" 84*07'35"	37	245	67		19/74	do.	930	20	245



RCE . Environmental Science Services Administration . Environmental Data Service



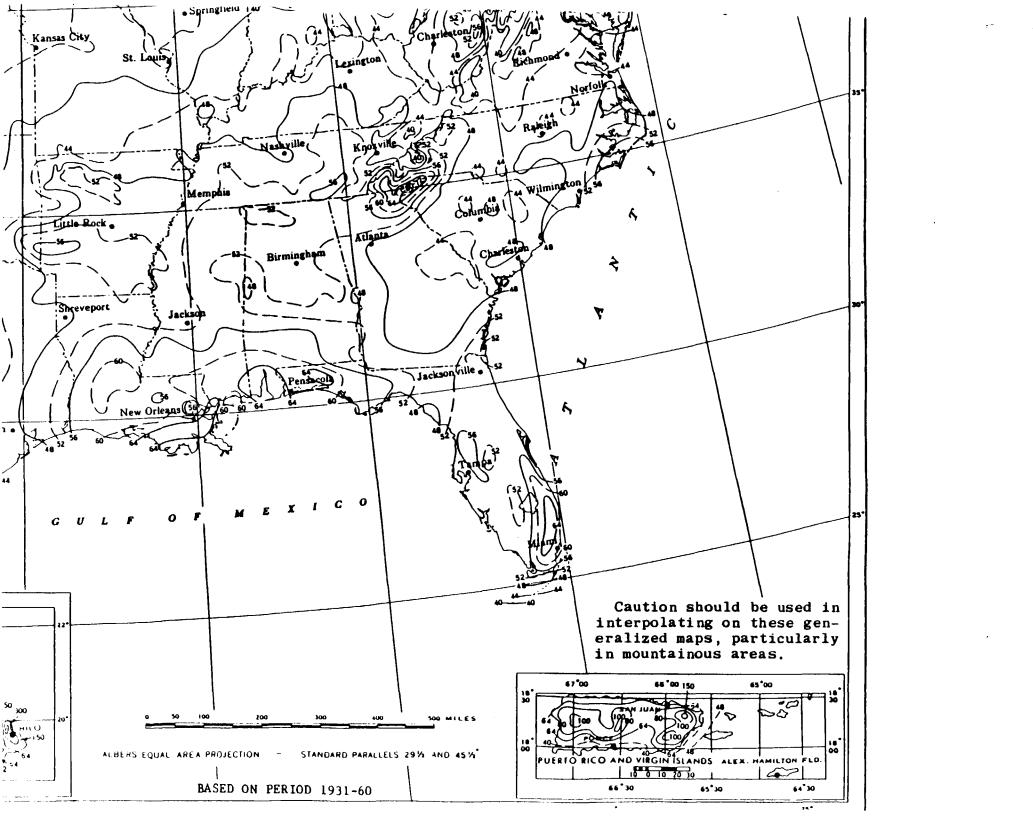
U.S. DEPARTMENT OF COMMERCE C. R. Smith, Secretary

ENVIRONMENTAL SCIENCE SERVICES ADMINISTRATION Robert M. White, Administrator

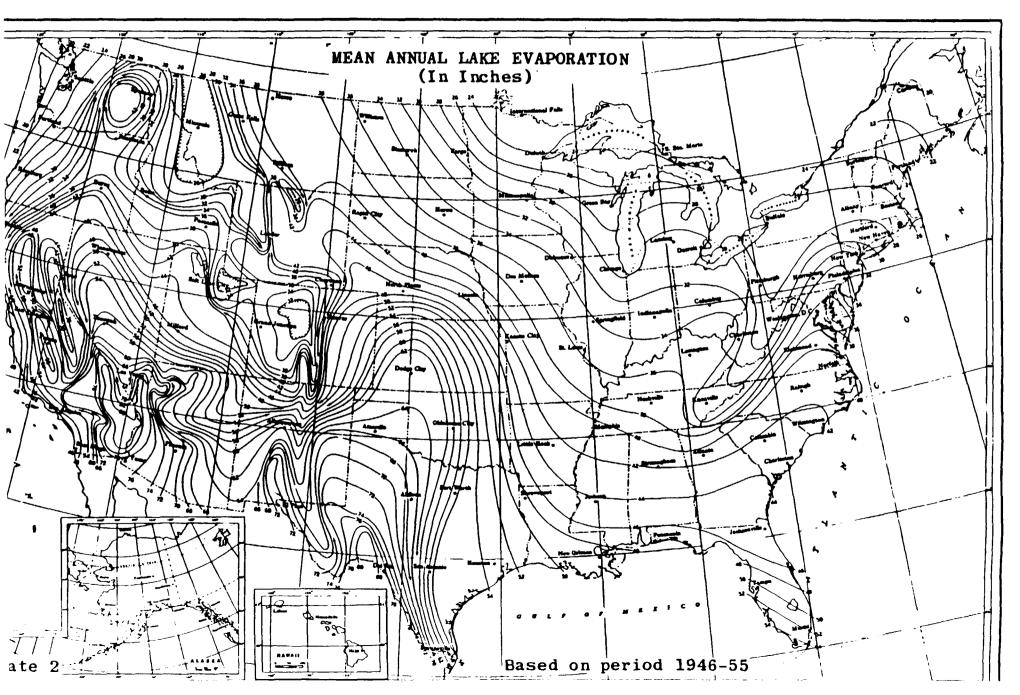
ENVIRONMENTAL DATA SERVICE Woodrow C. Jacobs, Director

JUNE 1968

REPRINTED BY THE
NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION
1983



E EVAPORATION



TECHNICAL PAPER NO. 40

RAINFALL FREQUENCY ATLAS OF THE UNITED STATES

for Durations from 30 Minutes to 24 Hours and Return Periods from 1 to 100 Years

Prepared by DAVID M. HERSHFIEMD

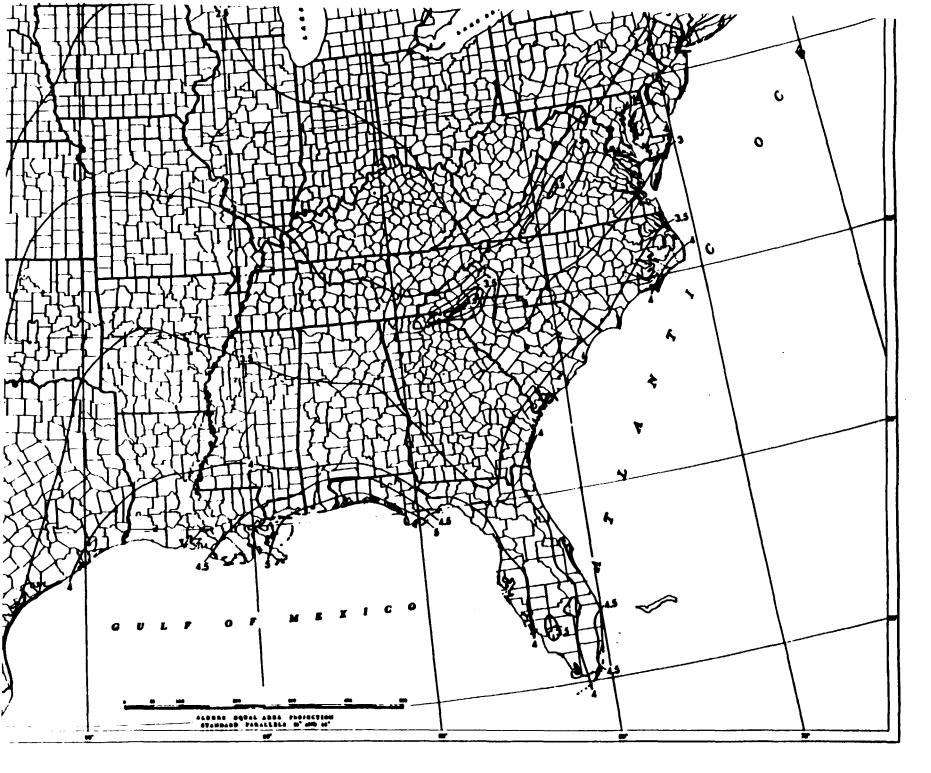
Cooperative Studies Section, Hydrologic Services Division

far

Engineering Division, Soil Conservation Service U.S. Department of Agriculture



PROPERTY

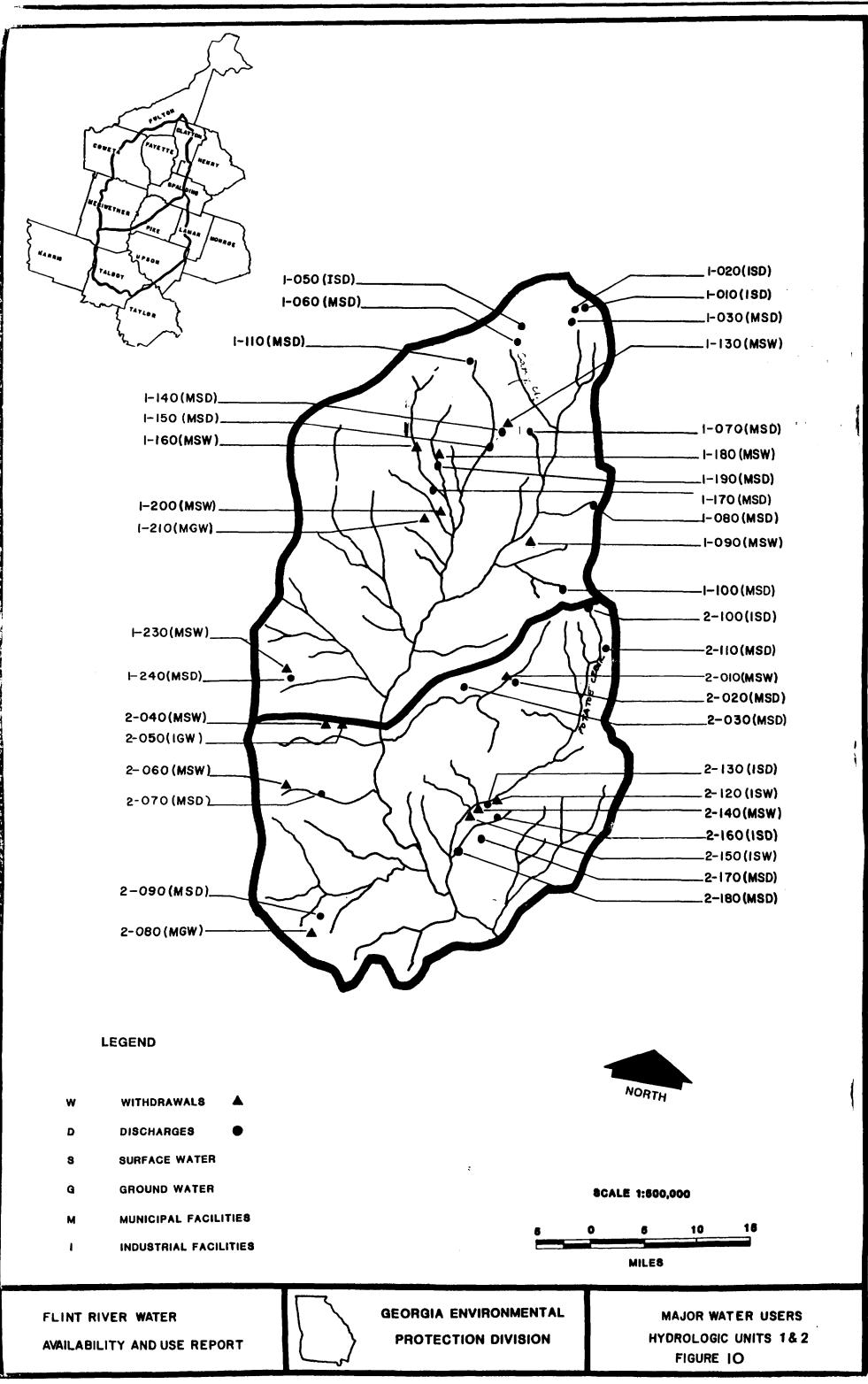


NUS CORPORATION AND S	Reference 18	TELECON NOTE	
CONTROL NO: F4 - 8909-03	9-14-89	TIME: 4:15	
Crosby Stevens			
BETWEEN: Phil Bingham	Public Work	S Dept. (404) 7	65-1039
Mary McDonald			
	sewars on Cen-		
Point are connec	ted to South	· River Treats	nent
Plant on the Sout			
1 1000	<u> </u>		•
			
			
			·
	•		•
ACTION ITEMS:			
			·



Water Availability&Use Flint River Basin

Georgia Department of Natural Resources Environmental Protection Division



^^

NUS CORPORATION AND SUBSIDIARIES REFERENCE 21						
CONTROL NO.	DATE: 4-14-89	TIME: 1100				
DISTRIBUTION: To File						
BETWEEN: Superintendant	OF: East Point Water Dept.	PHONE: (404) 765-1070				
AND: Jeff Myers, NUS Corporation	on					
DISCUSSION:						
en Hill. Water lines cover the en	oad. The water is pumped from there to a tire 4-mile radius. The water intake serves	both East Point and College Park.				

Reference 22

ENDANGERED AND THREATENED SPECIES



U.S. FISH AND WILDLIFE SERVICE
REGION 4 - ATLANTA

Federally Listed Species by State

GEORGIA

(E=Endangered; T=Threatened; CH=Critical Habitat determined)

Mamma1s

General Distribution

Bat, gray (Myotis grisescens) - E Northwest, West Bat, Indiana (Myotis sodalis) - E Manatee, West Indian (Trichechus manatus) - E Extreme Northwest Coastal waters Panther, Florida (Felis concolor coryi) - E ⊈ntire state Whale, finback (Balaenoptera physalus) - E Coastal waters Whale, humpback (Megaptera novaeangliae) - E Coastal waters Whale, right (Eubalaena glacialis) - E Coastal waters Whale, sei (Balaenoptera borealis) - E Coastal waters Whale, sperm (Physeter catodon) - E Coastal waters

Birds

Eagle, bald (Haliaeetus leucocephalus) - E
Falcon, American peregrine (Falco
peregrinus anatum) - E
Falcon, Arctic peregrine (Falco
peregrinus tundrius) - T
Stork, wood (Mycteria americana) - E
Warbler, Bachman's (Vermivora bachmanii) - E
Warbler, Kirtland's (Dendroica kirtlandii) - E
Woodpecker, ivory-billed (Campephilus
principalis) - E
Woodpecker, red-cockaded (Picoides

Entire state

North

Coast, Northwest Southeastern swamps Entire state Coast

South, Southwest

Entire state

Reptiles

Alligator, American (Alligator mississippiensis) - E
Alligator, American (Alligator mississippiensis) - T
Snake, eastern indigo (Drymarchon corais couperi) - T
Turtle, Kemp's (Atlantic) ridley (Lepidochelys kempii) - E
Turtle, green (Chelonia mydas) - T

(=Dendrocopos) borealis) - E

Inland coastal plain

Coastal areas

Southeast

Coastal waters Coastal waters

State Lists

GEORGIA (cont'd)

General Distribution

Turtle, hawksbill (Eretmochelys imbricata) - E
Turtle, leatherback (Dermochelys coriacea) - E
Turtle, loggerhead (Caretta caretta) - T

Coastal waters

Coastal waters Coastal waters

<u>Fishes</u>

Darter, amber (<u>Percina antesella</u>) - E,CH
Darter, snail (<u>Percina tanasi</u>) - T
Logperch, Conasauga (<u>Percina jenkinsi</u>) - E,CH
Sturgeon, shortnose (<u>Acipenser brevirostrum</u>) - E

Conasauga R., Murray County S. Chickamauga Cr., Catoosa County Conasauga R., Murray County

Coastal rivers

Plants

Florida torreya (Torreya taxifolia) - E
Green pitcher plant (Sarracenia
oreophila) - E
Hairy rattleweed (Baptisia
arachnifera) - E
Persistent trillium (Trillium
(persistens) - E

Small whorled pogonia (<u>Isotria</u> medeoloides) - E

Decatur County

Towns County

Wayne, Brantley Counties

Tallulah-Tugaloo River system, Rabun and Habersham Counties

Rabun County

RECONNAISSANCE CHECKLIST FOR HRS2 CONCERNS

Instructions: Obtain as much "up front" information as possible prior to conducting fieldwork. Complete the form in as much detail as you can, providing attachments as necessary. Cite the source for all information obtained.

Site Name: Prisms Universal Corp. City, County, State: East Psint, Fulton, GA EPAID No.: GAD 088935960 Person responsible for form: Soloman Pollard Date: 11-27-89

Air Pathway

Describe any potential air emission sources onsite: ightharpoonup
ightharpoonu

Identify any sensitive environments within 4 miles: ~ ~ ~~

Identify the maximally exposed individual (nearest residence or regularly occupied building - workers do count): Facility in in a zoned commercial district /adjacent to a community All within a large metropolitan city.

Groundwater Pathway

Identify any areas of karst terrain: name

Identify additional population due to consideration of wells completed in overlying aquifers to the AOC:

Do significant targets exist between 3 and 4 miles from the site? no

Is the AOC a sole source aquifer according to Safe Drinking Water Act? (i.e. is the site located in Dade, Broward, Volusia, Putnam, or Flagler County, Florida):

Surface Water Pathway

Are there intakes located on the extended 15-mile migration pathway? No

Are there recreational areas, sensitive environments, or human food chain targets (fisheries) along the extended pathway? $y \in S$

Onsite Exposure Pathway

Is there waste or contaminated soil onsite at 2 feet below land surface or higher? which also have a

Is the site accessible to non-employees (workers do not count)?

Are there residences, schools, or day care centers onsite or in close proximity? yes: numerous schools

Are there barriers to travel (e.g., a river) within one mile? $m \circ 1$

CERCLA ELIGIBILITY QUESTIONNAIRE

Site	Name: Trismo Mniversal Corporation		
City		A	
EPA	I.D. Number: <u>GAD 688935960</u>		
I.	CERCLA ELIGIBILITY	YES	МО
	Did the facility cease operations prior to November 19, 1980?		X
	If answer YES, STOP, facility is probably a CERCLA site If answer NO, Continue to Part II		
II.	RCRA ELIGIBILITY	YES	NO
	Did the facility file a RCRA Part A application?		
	<pre>If YES: 1) Does the facility currently have interim status? 2) Did the facility withdraw its Part A application? 3) Is the facility a known or possible protective filer? (facility filed in error) 4) Type of facility:</pre>	×	<u>×</u>
	Generator X Transporter Recycler TSD (Treatment/Storage/Disposal)		
	Does the facility have a RCRA operating or post closure permit?		\times
	Is the facility a late (after 11/19/80) or non-filer that has been identified by the EPA or the State? (facility did not know it needed to file under RCRA)		X
	If all answers to questions in Part II are NO, STOP, the facility is a CERCLA eligible site.		
	If answer to #2 or #3 is YES, STOP, the facility is a CERCLA eligible site.		
	If #2 and #3 are NO and any OTHER answer is YES, site is RCRA, continue to Part III.		
III:	RCRA SITES ELIGIBLE FOR NPL	YES	МО
	Has the facility owner filed for bankruptcy under federal or state laws?		$\overline{}$
	Has the facility lost RCRA authorization to operate or shown probable unwillingness to carry out corrective action?		\times
	Is the facility a TSD that converted to a generator, transporter or recycler facility after November 19, 1980?	\times	



Site Inspection Report

Ş E	PA
II. SITE NAM	
	Legal, col

POTENTIAL HAZARDOUS WASTE SITE

I. IDENTIFICATION

01 STATE | 02 SITE NUMBER

VEPA	PART 1 - SITE	LOCATION AND INS		TION GA	D088935960
II. SITE NAME AND LOCATI					
	inclue name of site)	OVP à		extin Street	et
East Rint	4	G	A 30344	e county Fulton	07COUNTY 38 CONG COOE 31ST
2 3 STUDES	8 2 LONGITUDES 7.0	O TYPE OF OWNERSHIP (CAR.) A. PRIVATE B. F. OTHER	FEDERAL □	C. STATE II D. COUNTY	
III. INSPECTION INFORMAT	ION				
01 DATE OF INSPECTION O 1989 MONTH DAY YEAR	02 SITE STATUS 7/7/9 ACTIVE EXINACTIVE	03 YEARS OF OPERATION 9 5 BEGINNING	7 1984 YEAR ENDING YEAR	, UNKNOWN	
04 AGENCY PERFORMING INSPEC	A) ; (
□ A. EPA 🗡 B. EPA CONT	TRACTOR	Cayp Ec	. MUNICIPAL 🖂 D. MUN	HICIPAL CONTRACTOR _	Name of firm)
E E STATE E F STATE CO	NTRACTOR	me of himi	OTHER	(Specify)	
oschiefinspector Solomon F	2119	OS TITLE	.,+	07 ORGANIZATION	08 TELEPHONE NO (404 938 771
09 OTHER INSPECTORS	01.00.	10 TITLE	`	11 ORGANIZATION	12 TELEPHONE NO
Prince L	Goins	Chemis	+	FIT	140419387710
					()
					()
	 				()
					()
13 SITE REPRESENTATIVES INTERV	MEWED	14 TITLE	15ADDRESS		16 TELEPHONE NO
		<u> </u>	<u> </u>		()
					()
					()
					()
					()
					()
17 ACCESS GAINED BY (Check one) PERMISSION WARRANT	TIME OF INSPECTION	19 WEATHER CONDITIONS	y 42°		
IV. INFORMATION AVAILAB	LEFROM				
Maris /	llamarzo	02 OF (Agency, Organization)	Reción (7	03 TELEPHONE NO. (404)347-506
04 PERSON RESPONSIBLE FOR ST		NU SCV	ORGANIZATION	07 TELEPHONE NO. (404) 9387760	08 DATE
DUDM (n PAFORM 2070-13 (7-81)	stland	11001701	, ,,	(40 /) 131 17KB	MONTH CAT TEAR

9	FPΔ	
V		۱

POTENTIAL HAZARDOUS WASTE SITE

I. IDENT	IFICATION]
OLSTATE	OZ SITE NUMBE	13596	ļ

SEPA			-	TION REPORT EINFORMATION	GA DOY193590		
	TATES, QUANTITIES, AN						
A SOLID E SLUARY B POWDER FINES > FLIQUID TONS _ C SLUDGE G GAS		of waste quantities e ndepandent	B CORRO	VASTE CHARACTERISTICS Check at that 100 pt A TOXIC E SOLUBLE B CORROSIVE F INFECTIOL C RADIOACTIVE G FLAMMAB D PERSISTENT H IGNITABLE		VOLATILE SIVE IVE PATIBLE PPLICABLE	
	Specify	NO OF DRUMS					······································
CATEGORY		AME	Tot 08000	log unit of uses	02.00.00.00		
SLU	SUBSTANCE N	AME	+	02 UNIT OF MEASURE		wate	
OLW	OILY WASTE	·	Inknown	 	()~()~	war.	
SOL	SOLVENTS		1. 1.000	 	benzen	e + toluen	
PSO	PESTICIDES		minon		Let Je A	c · · o wer	<u></u>
осс	OTHER ORGANIC CH	IEMICALS	†				
10C	INORGANIC CHEMIC						
ACD	ACIDS						
BAS	BASES		1				
MES	HEAVY METALS						
. HAZARDO	DUS SUBSTANCES (See Ap	pendix for most frequen	tly cited CAS Numbers:				
CATEGORY	02 SUBSTANCE N	AME	03 CAS NUMBER	04 STORAGE DISF	POSAL METHOD	05 CONCENTRATION	OB MEASURE C
			230	<u> </u>			<u> </u>
501	tolhere	 	108-883		hemical Co.		
H	benzene		7143-2	Ma M C	Lamited (n		<u> </u>
				SCA Ser	wies In		
SLU	Unknown, 1	residu	<u> </u>				↓
	from tank	1) paint	_			ļ	
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			<u> </u>				
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		<u> </u>	 	 		 	
			 				
			 			 	
EEEDSTO	CVE .		<u> </u>	L		L	<u> </u>
CATEGORY	CKS See Appendix for CAS Number		02 CAS NUMBER	CATEGORY	01 FEEDSTO	OCK NAME	02 CAS NUMBE
FDS	3. 22331001		52 5.15 NOMBER	FDS	3		11 11 11 11 11 11 11
FDS	- 		 	FOS			
FDS		·	 	FDS			
FDS	<u> </u>		 	FDS			
	OF INFORMATION (Cres	toechic references. e.o.	state files, samole analysis i				
5+	ate of E	PA -	·(·(e,				· · · · · · · · · · · · · · · · · · ·

SFPA

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT

I. IDENTIFICATION

O1 STATE O2 SITE NUMBER

6 A D08993596

PART 3 - DESCRIPTION OF HA	AZARDOUS CONDITIONS AND INCIDENTS		00/10
II. HAZARDOUS CONDITIONS AND INCIDENTS			
DI A GROUNDWATER CONTAMINATION DISPOPULATION POTENTIALLY AFFECTED:	02 © OBSERVED (DATE:) 04 NARRATIVE DESCRIPTION	POTENTIAL	ALLEGED
01 XB SURFACE WATER CONTAMINATION 03 POPULATION POTENTIALLY AFFECTED	025 OBSERVED (DATE: 6-15-83) 04 NARRATIVE DESCRIPTION	POTENTIAL	ALLEGED
overflowingtanks of caustin singular path.	tic waste, pushibly ente	ring smal	il creck
01 © C. CONTAMINATION OF AIR 03 POPULATION POTENTIALLY AFFECTED:	02 TOBSERVED (DATE.) 04 NARRATIVE DESCRIPTION	POTENTIAL	ALLEGED
NA			
01 _ D FIRE EXPLOSIVE CONDITIONS 03 POPULATION POTENTIALLY AFFECTED:	02 © OBSERVED (DATE	POTENTIAL	_ ALLEGED
WR.			
01 _ E. DIRECT CONTACT 03 POPULATION POTENTIALLY AFFECTED:	02 TOBSERVED (DATE:) 04 NARRATIVE DESCRIPTION	POTENTIAL	ALLEGED
NA			
01F CONTAMINATION OF SOIL 03 AREA POTENTIALLY AFFECTED	02 TOBSERVED (DATE) 04 NARRATIVE DESCRIPTION	POTENTIAL	ALLEGED
01 _ G DRINKING WATER CONTAMINATION 03 POPULATION POTENTIALLY AFFECTED:	04 NARRATIVE DESCRIPTION	_ POTENTIAL	XALLEGED
Deliberate dumping of dru spillage of alkyd reins	m contents in drum (off-Isading ramp)	storage	onea,
01 TH WORKER EXPOSURE/INJURY 03 WORKERS POTENTIALLY AFFECTED	02 TOBSERVED (DATE) 04 NARRATIVE DESCRIPTION	POTENTIAL	_ ALLEGED
NA			
01 Z I. POPULATION EXPOSURE/INJURY 03 POPULATION POTENTIALLY AFFECTED:	02 TOBSERVED (DATE) 04 NARRATIVE DESCRIPTION	POTENTIAL	_ ALLEGED
$\wedge \not\sim$			

\$EP	A
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POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

	PICATION
O1 STATE	02 SITE NUMBER 120 8 / 9 35 940

II. HAZARDOUS CONDITIONS AND INCIDENTS Continued 01 J DAMAGE TO FLORA 04 NARRATIVE DESCRIPTION 02 - OBSERVED (DATE: ___ □ POTENTIAL _ ALLEGED 01 E.K. DAMAGE TO FAUNA 02 TOBSERVED (DATE. ☐ POTENTIAL - ALLEGED 04 NARRATIVE DESCRIPTION Include 01 T L CONTAMINATION OF FOOD CHAIN 02 TOBSERVED (DATE. _ ☐ POTENTIAL ALLEGED 04 NARRATIVE DESCRIPTION 01 I M UNSTABLE CONTAINMENT OF WASTES 02 - OBSERVED (DATE ☐ POTENTIAL _ ALLEGED 03 POPULATION POTENTIALLY AFFECTED: 04 NARRATIVE DESCRIPTION 01 T N DAMAGE TO OFFSITE PROPERTY 02 TOBSERVED (DATE. ☐ POTENTIAL I ALLEGED 04 NARRATIVE DESCRIPTION 01 Z O CONTAMINATION OF SEWERS, STORM DRAINS, WWTPS 02 - OBSERVED (DATE 6-15-43) ALLEGED 04 NARRATIVE DESCRIPTION durping of drums (contents) in drum storage ining into sewar 02 TOBSERVED (DATE ... 01 T P ILLEGAL UNAUTHORIZED DUMPING **POTENTIAL** ... ALLEGED 04 NARRATIVE DESCRIPTION 05 DESCRIPTION OF ANY OTHER KNOWN, POTENTIAL, OR ALLEGED HAZARDS

1

250 000 site III. TOTAL POPULATION POTENTIALLY AFFECTED: located in metro. IV. COMMENTS ed acent to drum disposa removed

V. SOURCES OF INFORMATION (Cité specific reférences, e.g. state files: sample analysis: "aports)

Tile Naterials

≎EPA	POTENTIAL I SIT PART 4 - PERMIT A	ON	I. IDENTIFICATION 01 STATE 02 SITE NUMBER 3544		
II. PERMIT INFORMATION					······································
OF TYPE OF PERMIT ISSUED	02 PERMIT NUMBER 0	3 DATE ISSUED	04 EXPIRATION DATE	05 COMMENTS	
A NPDES					
B UIC					
					
C AIR					
O RCRA		-			
E RCRA INTERIM STATUS					
F SPCC PLAN	+				
G STATE Specify.	+				
					
☐ I OTHER Specify					
IJ NONE					
III. SITE DESCRIPTION 01 STORAGE DISPOSAL "Check all that apply)	02 AMOUNT 03 UNIT OF ME		EATMENT (Check all that ac		05 OTHER
SC DRUMS, ABOVE GROUND D. TANK, ABOVE GROUND E. TANK, BELOW GROUND F. LANDFILL G. LANDFARM H. OPEN DUMP I OTHER Scecify: 07 COMMENTS	1,78,38 gals		UNDERGROUND INJE CHEMICAL/PHYSICA BIOLOGICAL WASTE OIL PROCESS SOLVENT RECOVERY OTHER RECYCLING/I OTHER 'SOPH	SING RECOVERY	less than lac-
IV. CONTAINMENT					
01 CONTAINMENT OF WASTES, Check one) _ A. ADEQUATE, SECURE	☐ B. MODERATE	C. INADEQU	ATE, POOR	C D. INSECU	URE, UNSOUND, DANGEROUS
oz description of drums diking. Liners. B 5 m II q ha Kept on (6 a	arriers, etc. Aity some radius dock.	atri o	from 80	-84.	Drums
V. ACCESSIBILITY					
01 WASTE EASILY ACCESSIBLE TYES 02 COMMENTS	i jano				

VI. SOURCES OF INFORMATION (Crie specific references, e.g. state (les: sample analysis :'sports)

State of EPA Filomaterials

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		ГН

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT

_		ATION		
0 5	TE 02 S	OSY	9 359	ko

PART 5 - WATER, DEMOGRAPHIC, AND ENVIRONMENTAL DATA II. DRINKING WATER SUPPLY 31 TYPE OF DRINKING SUPPLY 02 STATUS 03 DISTANCE TO SITE Check as applicable. SURFACE ENDANGERED AFFECTED MONITORED WELL COMMUNITY A.¥ 8. ⊒ A. 🗆 в. □ C. 🗀 NON-COMMUNITY E. ... F -III. GROUNDWATER 01 GROUNDWATER USE IN VICINITY Check one! ☐ B. DRINKING C. COMMERCIAL, INDUSTRIAL, IRRIGATION XD. NOT USED, UNUSEABLE Limited other sources available) A ONLY SOURCE FOR DRINKING COMMERCIAL, INDUSTRIAL, IRRIGATION (NO other water sources available) \$ km/mour NOR 02 POPULATION SERVED BY GROUND WATER 03 DISTANCE TO NEAREST DRINKING WATER WELL. 05 DIRECTION OF GROUNDWATER FLOW 06 DEPTH TO AQUIFER OF CONCERN 07 POTENTIAL YIELD OF AQUIFER 04 DEPTH TO GROUNDWATER **08 SOLE SOURCE AQUIFER** □ YES 🗶 NO 150 (gpd) 09 DESCRIPTION OF WELLS (Including useage, depth, and local) 10 RECHARGE AREA 11 DISCHARGE AREA TYES COMMENTS COMMENTS I YES □ NO T NO IV. SURFACE WATER 01 SURFACE WATER USE 'Check one, E IRRIGATION, ECONOMICALLY IMPORTANT RESOURCES A. RESERVOIR, RECREATION C. COMMERCIAL, INDUSTRIAL ☐ D. NOT CURRENTLY USED DRINKING WATER SOURCE 02 AFFECTED POTENTIALLY AFFECTED BODIES OF WATER DISTANCE TO SITE AFFECTED (mi) (mi) (mi) V. DEMOGRAPHIC AND PROPERTY INFORMATION 01 TOTAL POPULATION WITHIN 02 DISTANCE TO NEAREST POPULATION ONE (1) MILE OF SITE TWO (2) MILES OF SITE THREE (3) MILES OF SITE <100 f+ B. NO OF PERSONS A NO IFPERSONS NO IFPERSONS 33 NUMBER OF BUILDINGS WITHIN TWO (2) MILES OF SITE 04 DISTANCE TO NEAREST OFF-SITE BUILDING 35 POPULATION WITHIN VICINITY OF SITE Provide narrative description of nature of population within activity of site e.g. rural, inlage, densely populated urban area + EPA file material

POTENTIAL HAZARDOUS WASTE SITE

I. IDENTIFICATION

\$EPA		CTION REPORT HIC, AND ENVIRONMENTAL DATA	O1 STATE 02 SITE NUMBER GH D 08 8 9 3590
VI. ENVIRONMENTAL INFORMA			
ST PERMEABILITY OF UNSATURATED ZO			
A 10-5 - 10.	ficm sec B 10~4 + 10~5 cm/sec 0	□ C. 10 ⁻⁴ - 10 ⁻³ cm/sec □ □ D. GREATER	THAN 10-3 cm/sec
D2 PERMEABILITY OF BEDROCK Seed	ne.		
_ A. IMPERM Lass than t	IEABLE B RELATIVELY IMPERMEAB U = 6 pm sect 10 = 4 = 10 = 5 pm sect	BLE C. RELATIVELY PERMEABLE C. D.	VERY PERMEABLE (Greater than 10 T 2 cm sect
03 DEPTH TO BEDROCK	04 DEPTH OF CONTAMINATED SOIL ZONE	05 SOIL pH	
(ft)	(ff)		
36 NET PRECIPITATION	07 ONE YEAR 24 HOUR RAINFALL	08 SLOPE DIRECTION OF SITE S	LOPE . TERRAIN AVERAGE SLOPE
(in)	(in)	5.1 south ea	t
09 FLOOD POTENTIAL	10		
SITE IS INYEAR FLOO	ODPLAIN SITE IS ON BARR	IER ISLAND, COASTAL HIGH HAZARD AREA,	RIVERINE FLOODWAY
11 DISTANCE TO WETLANDS 15 acre minimu	ımı	12 DISTANCE TO CRITICAL HABITAT (of endangere	d species)
ESTUARINE	OTHER		(mi)
A(mi)	B (mi)	ENDANGERED SPECIES:	
13 LAND USE IN VICINITY			
DISTANCE TO:	RESIDENTIAL AREAS: NATIO	INAL/STATE PARKS AGRE	CULTURAL LANDS
COMMERCIAL INDUSTRI			
A (mi)	в2	(mi) C	(mi) D: (mi)
14 DESCRIPTION OF SITE IN RELATION T	O SURROUNDING TOPOGRAPHY		
East of 7	Droporty is 125	ilential district.	l was
All other	directions ha	are Commercial	(are
·			
			}
`			
VII. SOURCES OF INFORMATION	Cite specific references, e.g., state files, sample analysis.	recorts)	
	I FDA.	File mater	

≎EPA		OTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT ART 6 - SAMPLE AND FIELD INFORMATION	I. IDENTIFK	
II. SAMPLES TAKEN				
SAMPLE TYPE	01 NUMBER OF SAMPLES TAKEN	02 SAMPLES SENT TO		03 ESTIMATED DATE RESULTS AVAILABLE
GROUNDWATER				
SURFACE WATER				
WASTE				
AIR				
RUNOFF				
SPILL				
SOIL				
VEGETATION				
OTHER				
III. FIELD MEASUREMENTS TA	AKEN	•		
01 TYPE	02 COMMENTS			
IV. PHOTOGRAPHS AND MAP				
01 TYPE GROUND AERIAL		02 IN CUSTODY OF Name of organization or individual		
03 MAPS 2 YES 2 NO	NOF MAPS	inpratin		
V. OTHER FIELD DATA COLLE	CTED (Provide narrative des	crotion)		
VI. SOURCES OF INFORMATIO	N (Cité specific references, e	g state files, samble analysis reports		
State	4 (PA Fil Materia	J	

		POTENTIAL HAZARDOUS WASTE SITE		I. IDENTIFICATION		
⊕EPA			- · · ·	CTION REPORT ER INFORMATION O1 STATE O2 SITE NUMBER DUX 89 35		
II. CURRENT OWNER(S)				PARENT COMPANY III ADDITIONAL		
Redland Prismo Co	٥.	021	RESMUN 8+C	08 NAME		09 D+8 NUMBER
1201 A COST			04 SIC CODE	10 STREET ADDRESS (P O Box. RFD + etc.)		11 SIC CODE
Ball Crond	OB STATE	07 2	30344	12 CITY	13 STATE	14 ZIP CODE
01 NAME		02 (D+8 NUMBER	08 NAME		09 D+8 NUMBER
03 STREET ADDRESS: P O Box. AFD # etc.;			04 SIC CODE	10 STREET ADDRESS (P.O. Box, RFD P. etc.)		11 SIC CODE
05 CITY	06 STATE	07	ZIP CODE	12 CITY	13 STATE	14 ZIP CODE
01 NAME	ł. <u></u>	02	D+8 NUMBER	08 NAME		09 D+B NUMBER
03 STREET ADDRESS (P O Box RFD # etc.)		<u> </u>	04 SIC CODE	10 STREET ADDRESS (P.O. Box. AFD P. erc.)		11 SIC CODE
05 CITY	06 STATE	07 8	ZIP CODE	12 CITY	13 STATE	14 ZIP CODE
01 NAME	•	02 (D+8 NUMBER	OB NAME		09 D+8 NUMBER
03 STREET ADDRESS (P O Box. RFD # BIC.)			04 SIC CODE	10 STREET ADDRESS (P.O. BOX, RFD #, etc.)		1 1 SIC CODE
05 CITY	OS STATE	07	ZIP CODE	12 CITY	13 STATE	14 ZIP CODE
III. PREVIOUS OWNER(S) (List most recent first)				IV. REALTY OWNER(S) (# applicable: Ast most	recent first)	
01 NAME		02 ()+B NUMBER	01 NAME		02 D+B NUMBER
03 STREET ADDRESS (P O Box. RFD # atc.)			04 SIC CODE	03 STREET ADDRESS (P.O. BOX, RFD #, etc.)	04 SIC CODE	
05 CITY	06STATE	07 2	DIP CODE	05 CITY	08 STATE	07 ZIP CODE
01 NAME		02 0	+B NUMBER	01 NAME	<u> </u>	02 D+B NUMBER
03 STREET ADDRESS (P.O. Box. RFD P. etc.)		<u></u>	04 SIC CODE	03 STREET ADDRESS (P. O. Box. AFD P. etc.)		04 SIC CODE
05 CITY	OS STATE	07 Z	IP CODE	OS CITY	06 STATE	07 ZIP CODE
O1 NAME		02 0	R38MUM 8+C	O1 NAME		02 D+B NUMBER
03 STREET ADDRESS P.O. Box RFD # etc.)		•	04 SIC CODE	03 STREET ADORESS (P. O. Box. RFD P. etc.)		04 SIC CODE
05 CITY	06STATE	07	ZIP CODE	05 CITY	OG STATE	07 ZIP CODE
V. SOURCES OF INFORMATION (CAN appendix	references.	e.g., s	state files: sample enalysis, re	pons)		
Aate d		7	AG	le Materials	5	

\$EPA
H. CURRENT OPE

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART'S - OPERATOR INFORMATION

I. IDENT	IFICATION		
O1 STATE	DOS SITE NUMBER	35	96

			TANTO - OF END	TOTINFORMATION			
H. CURRENT OPERATO	OR Provide il different fro	m owner)		OPERATOR'S PARENT COMPANY II appricable)			
01 NAME			02 D+B NUMBER	10 NAME		11 D+B NUMBER	
O3 STREET ADDRESS P 3 Box RFD = etc			04 SIC CODE	12 STREET ADDRESS (P.O. Box	. RFD ≠ etc .	13 SIC CODE	
05 CITY		06 STATE	07 ZIP CODE	14 CITY	15 STATE	16 ZIP CODE	
08 YEARS OF OPERATION	09 NAME OF OWNER						
III. PREVIOUS OPERAT	OR(S) (List most recent)	irst: provide only	y it different from owner)	PREVIOUS OPERATORS	S' PARENT COMPANIES #	appiicabie:	
01 NAME			02 D+B NUMBER	10 NAME		11 D+B NUMBER	
03 STREET ADDRESS (P 0 &	ps, RFD #. etc./	1	04 SIC CODE	12 STREET ADDRESS (P.O. Box	i, RFD #. etc./	13 SIC CODE	
05 CITY		08 STATE	07 ZIP COD€	14 CITY	15 STATE	16 ZIP CODE	
08 YEARS OF OPERATION	09 NAME OF OWNER	DURING THIS	PERIOD				
01 NAME	L	- 1	02 D+B NUMBER	10 NAME		11 D+B NUMBER	
03 STREET ADDRESS (P O Box	s, RFD #. etc		04 SIC CODE	12 STREET ADDRESS (P O Box.	RFD #, etc)	13 SIC CODE	
05 CITY		06 STATE	07 ZIP CODE	14 CITY	15 STATE	16 ZIP CODE	
08 YEARS OF OPERATION	09 NAME OF OWNER	DURING THIS	PERIOD				
01 NAME			02 D+B NUMBER	10 NAME		11 D+B NUMBER	
03 STREET ADDRESS (P O Box	s, RFD #. etc.)		04 SIC CODE	12 STREET ADDRESS (P O. Box	, RFD Ø, etc.)	13 SIC CODE	
05 CITY		06 STATE	07 ZIP CODE	14 CITY	15 STATE	16 ZIP CODE	
08 YEARS OF OPERATION	09 NAME OF OWNER	DURING THIS	PERIOD				
IV. SOURCES OF INFO	RMATION (Cité apecid	la references, e.	g., state files, sample analys	ue. reporte)			

State of EPA Files

≎EPA	POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART 9 - GENERATOR/TRANSPORTER INFORMATION				I. IDENTIFICATION OI STATE OF SITE NUMBER CH DO 88935940	
II. ON-SITE GENERATOR						
OI VAME		02 D+8 NUMBER				
03 STREET ADDRESS P.O. B. 4. 240 4. 250	<u>-</u>	04 SIC CODE				
C5 CITY	06 STATE	07 ZIP CODE	7			
III. OFF-SITE GENERATOR(S)		L	<u> </u>			
OI NAME		02 D+B NUMBER	01 NAME		02 D+8 NUMBER	
03 STREET ADDRESS P 0 Box AFD . etc.		04 SIC CODE	03 STREET ADDRESS P O Box. RFD . etc.	<u>.</u>	04 SIC CODE	
05 CITY	06 STATE	07 ZIP CODE	05 CITY	06 STATE	07 ZIP CODE	
01 NAME	1	02 D+8 NUMBER	01 NAME		02 0+8 NUMBER	
03 STREET ADDRESS :P 0 Box RFD # etc ;		04 SIC CODE	03 STREET ADDRESS P O Box. AFD # etc ;		04 SIC CODE	
05 CITY	O6 STATE	07 ZIP CODE	05 CITY	06 STATE	07 ZIP CODE	
IV. TRANSPORTER(S)	<u> </u>					
01 NAME		02 D+8 NUMBER	01 NAME		02 D+B NUMBER	
D3 STREET ADDRESS (P O Box RFD P etc :		04 SIC CODE	03 STREET ADDRESS (P.O. Box. RFD P. Mc.)	···· , <u></u>	04 SIC CODE	
05 CITY	06 STATE	07 ZIP CODE	05 CITY	06 STATE	07 ZIP CODE	
01 NAME		02 D+8 NUMBER	O1 NAME		02 D+B NUMBER	
03 STREET ADDRESS P O BOX. RFD # MIC	1	04 SIC CODE	03 STREET ADDRESS IP O Box. RFD # etc	1	04 SIC CODE	
05 CITY	06 STATE	07 ZIP CODE	05 CITY	06 STATE	07 ZIP CODE	
V. SOURCES OF INFORMATION (CRe apecific	ic references, s	I.g., state files, sample analysis				
State J E	Pr	+ file	?_\$			

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POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART 10 - PAST RESPONSE ACTIVITIES

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VEI/	PART 10 - P	AST RESPONSE ACTIVITI	ES L	W 1001 (2) (60
II. PAST RESPONSE ACTIVITIES	NONZ	KNINN		
01 TA WATER SUPPLY CLOSED 04 DESCRIPTION		02 DATE	03 AGENCY	
01 TEMPORARY WATER SUPPLY PR 04 DESCRIPTION	OVIDED	02 DATE	03 AGENCY _	
01 _ C. PERMANENT WATER SUPPLY PRO 04 DESCRIPTION	OVIDED	02 DATE	03 AGENCY	
01 T D SPILLED MATERIAL REMOVED 04 DESCRIPTION		02 DATE	03 AGENCY	
01 T. E. CONTAMINATED SOIL REMOVED 04 DESCRIPTION		02 DATE	03 AGENCY	
01 G F WASTE REPACKAGED 04 DESCRIPTION		02 DATE	03 AGENCY	
01 □ G. WASTE DISPOSED ELSEWHERE 04 DESCRIPTION		02 DATE	03 AGENCY	
01 TH. ON SITE BURIAL 04 DESCRIPTION	**	02 DATE	03 AGENCY	
01 3 I IN SITU CHEMICAL TREATMENT 04 DESCRIPTION		02 DATE	03 AGENCY	
01 T J IN SITU BIOLOGICAL TREATMENT 04 DESCRIPTION		02 DATE	O3 AGENCY	
01 _ K. IN SITU PHYSICAL TREATMENT 04 DESCRIPTION		02 DATE	03 AGENCY	
01 T L ENCAPSULATION 04 DESCRIPTION		02 DATE	03 AGENCY	
01 TM EMERGENCY WASTE TREATMENT 04 DESCRIPTION	·	02 DATE	03 AGENCY	
01 N CUTOFF WALLS 04 DESCRIPTION		O2 DATE	03 AGENCY	
01 _ O EMERGENCY DIKING SURFACE WI	ATER DIVERSION	02 DATE	03 AGENCY	
01 _ P CUTOFF TRENCHES/SUMP 04 DESCRIPTION		02 DATE	03 AGENCY	
01 T Q. SUBSURFACE CUTOFF WALL 04 DESCRIPTION		02 DATE	03 AGENCY	

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V	Cſ	74

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT

I. IDENTIFICATION

01 STATE 02 SITE NUMBER

GA DO 88 9 35 9 68

	PART 10 - PAST RESPONSE ACTIVITIES	G11 1087 1 33 1 4
AST RESPONSE ACTIVITIES (Continued)		
01 _ R BARRIER WALLS CONSTRUCTED 04 DESCRIPTION	O2 DATE	03 AGENCY
01 _ S CAPPING COVERING 04 DESCRIPTION	O2 DATE	03 AGENCY
01 T BULK TANKAGE REPAIRED 04 DESCRIPTION	02 DATE	03 AGENCY
01 = U GROUT CURTAIN CONSTRUCTED 04 DESCRIPTION	02 DATE	03 AGENCY
01 Z V BOTTOM SEALED 04 DESCRIPTION	O2 DATE	03 AGENCY
01 TW. GAS CONTROL 04 DESCRIPTION	02 DATE	03 AGENCY
01 = X FIRE CONTROL 04 DESCRIPTION	02 DATE	03 AGENCY
01 TY LEACHATE TREATMENT 04 DESCRIPTION	02 DATE	03 AGENCY
01 _ Z. AREA EVACUATED 04 DESCRIPTION	02 DATE	03 AGENCY
01 = 1 ACCESS TO SITE RESTRICTED 04 DESCRIPTION	02 DATE	03 AGENCY
01 _ 2 POPULATION RELOCATED 04 DESCRIPTION	02 DATE	03 AGENCY
01 = 3 OTHER REMEDIAL ACTIVITIES 04 DESCRIPTION	02 DATE	03 AGENCY

III. SOURCES OF INFORMATION (Cite specific references, e.g., state free, sample analysis, reports)

State of EPA File



POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT PART 11 - ENFORCEMENT INFORMATION

1. IDENTIFICATION

01 STATE 02 SITE NUMBER

0 0 8 9 3 5 9 0

II. ENFORCEMENT INFORMATION

01 PAST REGULATORY ENFORCEMENT ACTION YES XNO

02 DESCRIPTION OF FEDERAL STATE LOCAL REGULATORY ENFORCEMENT ACTION

III. SOURCES OF INFORMATION (Cite specific references, e.g., state files, sample analysis reports)

state & EPA files



APPENDIX

I. FEEDSTOCKS

CAS Number	Chemical Name	CAS Number	Chemical Name	CAS Number	Chemical Name
1. 7664-41-7	Ammoni s	14. 1317-38-0	Cupric Oxide	27. 7778-50-9	Potassium Dichromate
2. 7440-36-0	Antimony	15. 7758-98-7	Cupric Sulfate	28. 1310-58-3	Potassium Hydroxide
3. 1309-64-4	Antimony Trioxide	16. 1317-39-1	Cuprous Oxide	29. 115-07-1	Propylene
4. 7440-38-2	Arsenic	17. 74-85-1	Ethylene	30. 10588-01-9	Sodium Dichromate
5. 1327-53-3	Arsenic Trioxide	18. 7647-01-0	Hydrochloric Acid	31. 1310-73-2	Sodium Hydroxide
6. 21109-95-5	Barium Sulfide	19. 7664-39-3	Hydrogen Fluoride	32. 7646-78-8	Stannic Chloride
7. 77 26-95-6	Bromine	20. 1335-25-7	Lead Oxide	33. 7772-99-8	Stannous Chloride
8. 10 6-99-0	Butadiene	21. 7439-97-6	Mercury	34. 7664-93-9	Sulfuric Acid
9. 7440-43-9	Cadmium	22. 74-82-8	Methane	35. 108-88-3	Toluene
10. 77 82-50-5	Chlorine	23.91-20-3	Napthalene	36. 1330-20-7	Xylene
11. 12737-27-8	Chromite	24. 7440-02-0	Nickel	37, 7646-85-7	Zinc Chloride
12. 7440-47-3	Chromium	25. 7697-37-2	Nitric Acid	38. 7733-02-0	Zinc Sulfate
13. 7 440-48-4	Cobalt	26. 7723-14-0	Phosphorus	1	

II. HAZARDOUS SUBSTANCES

CAS Number	Chemical Name	CAS Number	Chemical Name	CAS Number	Chemical Name
1. 75-07-0	Acetaldehyde	47. 1303-33-9	Arsenic Trisulfide	92. 142-71-2	Cupric Acetate
2.64-19-7	Acetic Acid	48. 542-62-1	Barium Cyanide	93. 12002-03-8	Cupric Acetoarsenite
3. 108-24-7	Acetic Anhydride	49, 71-43-2	Benzene	94, 7447-39-4	Cupric Chloride
4. 75-86-5	Acetone Cyanohydrin	50. 65-85-0	Benzoic Acid	95, 3251-23-8	Cupric Nitrate
5. 506-96-7	Acetyl Bromide	51. 100-47-0	Benzonitrile	96. 5893-66-3	Cupric Oxalate
6. 75-36-5	Acetyl Chloride	52. 98-88-4	Benzoyl Chloride	97. 7758-98-7	Cupric Sulfate
7. 107-02-8	Acrolein	53. 100 -44- 7	Benzyl Chloride	98, 10380-29-7	Cupric Sulfate Ammoniated
8. 107-13-1	Acrylonitrile	54. 70-41-7	Beryllium	99. 815-82-7	Cupric Tartrate
9. 124-04-9	Adipic Acid	55. 7787-47-5	Beryllium Chloride	100.506-77-4	Cyanogen Chloride
10. 309-00-2	Aldrin	56. 7787-49-7	Beryllium Fluoride	101.110-82-7	Cyclohexane
11. 10043-01-3	Aluminum Sulfate	57. 13597-99-4	Beryllium Nitrate	102, 94-75-7	2,4-D Acid
12, 107-18-6	Allyl Alcohol	58. 123-86-4	Butyl Acetate	103. 94-11-1	2,4-D Esters
13, 107 -05-1	Allyl Chioride	59. 84-7 4- 2	n-Butyl Phthalate	104. 50-29-3	DDT
14. 7664-41-7	Ammonia	60. 109-73-9	Butylamine	105. 333-41-5	Diazinon
15. 631-61 -8	Ammonium Acetate	61. 107-92 -6	Butyric Acid	106. 1918-00-9	Dicamba
16. 1863-63-4	Ammonium Benzoate	62. 543 -9 0-8	Cadimium Acetate	107. 1194-65-6	Dichlobenil
17. 1066-33-7	Ammonium Bicarbonate	63. 7789-42-6	Cadmium Bromide	108. 117-80-6	Dichlone
18. 7789 -09-5	Ammonium Bichromate	64, 10108-64-2	Cadmium Chloride	109, 25321-22-6	Dichlorobenzene (all isomers)
19. 1341- 49 -7	Ammonium Bifluoride	65, 7778-44-1	Calcium Arsenate	110. 266-38-19-7	Dichloropropane (all isomers)
20, 10192-30-0	Ammonium Bisulfite	66. 52740-16-6	Calcium Arsenite	111. 26952-23-8	Dichloropropene (all isomers)
21. 1111-78-0	Ammonium Carbamate	67. 75-20-7	Calcium Carbide	112.8003-19-8	Dichloropropene-
22. 12125-02-9	Ammonium Chloride	68, 13765-19-0	Calcium Chromate		Dichloropropane Mixture
23. 7788-98-9	Ammonium Chromate	69. 592-01-8	Calcium Cyanide	113. 75 -99- 0	2-2-Dichloropropionic Acid
24. 3012-65-5	Ammonium Citrate, Dibesic	70. 262 64 -06-2	Calcium Dodecylbenzene	114, 62-73-7	Dichlorvos
25. 1382 6-83-0	Ammonium Plueborate		Sulfonate	115, 60-57-1	Dieldrin
26. 12125-01-8 27. 1336-21-6	Ammonium Fluoride	71, 7778-54-3	Calcium Hypochlorite	116, 109-89-7	Diethylamine
28.6009-70-7	Ammonium Hydroxide Ammonium Oxalate	72, 133-06-2	Captan	117, 124-40-3	Dimethylamine
29. 16919-19-0	Ammonium Silicofluoride	73. 63-25-2 74. 1563-66-2	Carbaryl	118. 25154-54-5	Dinitrobenzene (all isomers)
30. 777 3-06-0	Ammonium Sulfamate	7 4 . 1563-66-2 75. 75-15-0	Carbofuran Carbon Disulfide	119.51-28-5	Dinitrophenol
31, 12135-76-1	Ammonium Sulfide	76. 56-23-5	Carbon Tetrachloride	120, 25321-14-6 121, 85-00-7	Dinitrotoluene (all isomers)
32, 10196-04-0	Ammonium Sulfite	76. 56-23-5 77. 57-74-9	Chlordane	121. 85-00-7	Diquat Disulfoton
33. 14307-43-8	Ammonium Tartrate	78. 7782-50-5	Chlorine	123, 330-54-1	Distroton
34, 1762-95-4	Ammonium Thiocyanate	79, 108-90-7	Chlorobenzene	124. 27176-87-0	Dodecylbenzenesulfonic Acid
35, 7783-18-8	Ammonium Thiosulfate	80. 67-66-3	Chloroform	125, 115-29-7	Endosulfan (all isomers)
36, 628-63-7	Amyl Acetate			126, 72-20-8	Endrin and Metabolites
37, 62-53-3	Aniline	81. 7790-94-5 82. 2921-88-2	Chlorosulfonic Acid Chlorovrifos	127, 106-89-8	Epichlorohydrin
38. 7647-18-9	Antimony Pentachloride	83. 1066-30-4	Chromic Acetate	128. 563-12-2	Ethion
39. 7789-61-9	Antimony Tribromide	84. 7738-94-5	Chromic Acid	129, 100-41-4	Ethyl Benzene
40. 10025-91-9	Antimony Trichloride	85, 10101-53-8	Chromic Sulfate	130, 107-15-3	Ethylenediamine
41. 7783-58-4	Antimony Trifluoride	86, 10049-05-5	Chromous Chloride	131, 106-93-4	Ethylene Dibromide
42, 1309-64-4	Antimony Trioxide	87. 544-18-3	Cobaltous Formate	132, 107-06-2	Ethylene Dichloride
43. 1303-32-8	Arsenic Disulfide	88. 14017-41-5	Cobeltous Sulfamete	133, 60-00-4	EDTA
44. 1303-28-2	Arsenic Pentoxide	89. 56-72-4	Coumaphos	134, 1185-57-5	Ferric Ammonium Citrate
45. 7784-34-1	Arsenic Trichloride	90. 1319-77-3	Cresol	135, 2944-67-4	Ferric Ammonium Oxalate
46. 1327-53-3	Arsenic Trioxide	91, 4170-30-3	Crotonaldehyde	136, 7705-08-0	Ferric Chloride
	<u> </u>	J.,	4. 2.0		

II. HAZARDOUS SUBSTANCES

CAS Number	Chemical Name	CAS Number	Chemical Name	CAS Number	Chemical Name
137, 7783-50-8	Ferric Fluoride	192, 74-89-5	Monomethylamine	249. 7632-00-0	Sodium Nitrate
138, 10421-48-4	Ferric Nitrata	193, 300-76-5	Naled	250. 7558-79-4	Sodium Phosphate, Dibasic
139, 10028-22-5	Ferric Sulfate	194, 91-20-3	Naphthalene	251, 7601-54-9	Sodium Phosphate, Tribasic
140. 10045-89-3	Ferrous Ammonium Sulfate	195, 1338-24-5	Naphthenic Acid	252. 10102-18-8	· ·
141 7758-94-3	Ferrous Chloride	196, 7440-02-0	Nickel	253. 7789-06-2	Strontium Chromate
142. 7720-78-7	Ferrous Suifate	197, 15699-18-0	Nickel Ammonium Sulfate	254. 57-24-9	Strychnine and Salts
143. 206-44-0	Fluoranthene	198. 37211-05-5	Nickel Chloride	255. 100-420-5	Styrene
144.50-00-0	Formaidehyde	199, 12054-48-7	Nickel Hydroxide	256. 12771-08-3	Sulfur Monochloride
145. 64-18-6	Formic Acid	200. 14216-75-2	Nickel Nitrate	257, 7664-93-9	Sulfuric Acid
146, 110-17-8	Fumaric Acid	201. 7786-81-4	Nickel Sulfate	258. 93-76-5	2,4,5-T Acid
147. 98-01-1	Furfural	202. 7697-37-2	Nitric Acid	259, 2008-46-0	2,4,5-T Amines
148.86-50-0	Guthion	203. 98-95-3	Nitrobenzene	260. 93-79-8	2,4,5-T Esters
149. 76-44-8	Heptachior	204. 10102 -44- 0	Nitrogen Dioxide	261, 13560-99-1	
150, 118-74-1	Hexachiorobenzene	205. 25154-55-6	Nitrophenol (all isomers)	262. 93-72-1	2,4,5-TP Acid
151.87-68-3	Hexachlorobutadiene	206. 1321-12 -6	Nitrotoluene		2,4,5-TP Acid Esters
152, 67-72-1	Hexachioroethane	207. 30525-89-4	Paraformaldehyde	264. 72-54-8	TDE
153. 70-30-4	Hexachiorophene	208. 56-38-2	Parathion	265. 95-94-3	Tetrachlorobenzene
154.77-47-4	Hexachlorocyclopentadiene	209, 608-93-5	Pentachiorobenzene	266, 127-18-4	Tetrachioroethane
155. 7647-01-0	Hydrochloric Acid (Hydrogen Chloride)	210. 87-86-5	Pentachiorophenoi	267, 78-00-2 268, 107-49-3	Tetraethyl Lead Tetraethyl Pyrophosphate
156, 7664-39-3	Hydrofluoric Acid	211.85-01-8	Phenanthrene Phenol	269, 7446-18-6	Thallium (I) Sulfate
130.7004-33-3	(Hydrogen Fluoride)	212. 108-95-2	· · · · · · · · · · · · · · · · · · ·	270, 108-88-3	Toluene
157, 74-90-8	Hydrogen Cyanide	213, 75-44-5	Phosgene Phosphasia Asid	271.8001-35-2	Toxaphene
158, 7783-06-4	Hydrogen Sulfide	214, 7664-38-2	Phosphoric Acid	271, 8001-35-2 272, 12002-48-1	Trichlorobenzene (all isomers)
159, 78-79-5	Isoprene	215. 7723-14-0 216. 10025-87-3	Phosphorus Phosphorus Oxychloride	273, 52-68-6	Trichlorfon
160, 42504-46-1	Isopropanolamine	217, 1314-80-3	Phosphorus Pentasulfide	274, 25323-89-1	
700, 7200 7 70 7	Dodecylbenzenesulfonate	218, 7719-12-2	Phosphorus Trichloride	275. 79-01-6	Trichloroethylene
161. 115-32-2	Keithane	219. 7784-41-0	Potassium Arsenate		Trichlorophenol (all isomers)
162. 143-50-0	Kepone	220. 10124-50-2	Potassium Arsenite		Triethanolamine
163. 301-04-2	Lead Acetate	221. 278-50-9	Potassium Bichromate		Dodecyibenzenesulfonate
164. 3687-31-8	Lead Arsenate	222. 7789-00-6	Potassium Chromate	278. 121-44-8	Triethylamine
165. 7758-95-4	Lead Chloride	223. 7722-64-7	Potassium Permanganate	279. 75-50-3	Trimethylamine
166. 13814-96-5	Lead Fluoborate	224. 2312-35-8	Propargite	280. 541-09-3	Uranyl Acetate
167. 7783-46-2	Lead Fluoride	225. 79-09-4	Propionic Acid	281, 10102-06-4	Uranyl Nitrate
168. 10101-63-0	Lead lodide	226. 123-62-6	Propionic Anhydride	282, 1314-62-1	Vanadium Pentoxide
169. 18256-98-9	Lead Nitrate	227, 1336-36-3	Polychlorinated Biphenyls	283, 27774-13-6	Vanadyl Sulfate
170. 7428-48-0	Lead Stearate	228. 151-50-8	Potassium Cyanide	284. 108-05-4	Vinyl Acetate
171.15739-80-7	Lead Sulfate	229. 1310-58-3	Potassium Hydroxide	285. 75-35-4	Vinylidene Chloride
172. 1314-87-0	Lead Sulfide	230. 75-56-9	Propylene Oxide	286. 1300-71-6	Xylenol
173. 592-87-0	Lead Thiocyanate	231. 121-29-9	Pyrethrins	287.557-34-6	Zinc Acetate
174. 58-89-9	Lindane	232. 91-22-5	Quinoline	288. 52628-25-8	Zinc Ammonium Chloride
175. 14307-35-8	Lithium Chromate	233, 108-46-3 234, 7446-08-4	Resorcingl Selenium Oxide	289. 1332-07-6 290. 7699-45-8	Zinc Borate Zinc Bromide
176. 121-75-5	Malthion	235. 7761-88-8	Silver Nitrate	291. 3486-35-9	Zinc Carbonate
177. 110-16-7	Maleic Acid	236. 7631-89-2	Sodium Arsenate	292, 7646-85-7	Zinc Chloride
178. 108-31-6	Maleic Anhydride	237. 7784-46-5	Sodium Arsenite	293. 557-21-1	Zinc Cyanide
179. 2032-65-7	Mercaptodimethur	238. 10588-01-9	Sodium Bichromate	294. 7783-49-3	Zinc Fluoride
180. 592-04-1	Mercuric Cyanide	239, 1333-83-1	Sodium Bifluoride	295, 557-41-5	Zinc Formate
181, 10045-94-0 182, 7783-35-9	Mercuric Nitrate Mercuric Sulfate	240. 7631-90-5	Sodium Bisulfite	296, 7779-86-4	Zinc Hydrosulfite
	· ·	241, 7775-11-3	Sodium Chromate	297. 7779-88-6	Zinc Nitrate
183. 592-85-8 184. 10415-75-5	Mercuric Thiocyanate Mercurous Nitrate	242, 143-33-9	Sodium Cyanide	298. 127-82-2	Zinc Phenoisulfonate
185. 72-43-5	Methoxychlor	243. 25155-30-0	Sodium Dodecylbenzene	299, 1314-84-7	Zinc Phosphide
186. 74-93-1	Methyl Mercaptan		Suifonate	300. 16871-71-9	Zinc Silicofluoride
187. 80-62-6	Methyl Methacrylate	244, 7681-49-4	Sodium Fluoride	301. 7733-02-0	Zinc Sulfate
188. 298-00-0	Methyl Parathion	245. 16721-80-5	Sodium Hydrosulfide	302. 13746-89-9	Zirconium Nitrate
189. 7786-34-7	Mevinphos	246, 1310-73-2	Sodium Hydroxide	303. 16923-95-8	Zirconium Potassium Fluoride
190. 315-18-4	Mexacarbate	247. 7681-52-9	Sodium Hypochlorite	304. 14644-61-2	Zirconium Sulfate
191. 75-04-7	Monoethylamine	248. 124-41-4	Sodium Methylate	305. 10026-11-6	Zirconium Tetrachloride
	•	· - · · ·	= : : : : : : : : : : : : : : : : : : :		

PRELIMINARY ASSESSMENT COVER SHEET PRISMO UNIVERSAL CORP. GAD088935960

I. HISTORY OF SITE

The Prismo Universal Corporation (currently known as Redland Prismo Corporation), located at 2675 Martin Street in East Point, Georgia 30344, relocated its operations to 1204 Airport Road in Ball Ground, Georgia on December 21, 1984. The facility, prior to its closing, had been in operation since 1951. The subject East Point facility is owned by Redland Prismo Corporation of Parsippany, New Jersey. The facility was used to manufacture traffic markings and industrial paints and top coats. The Part A Application for this facility was withdrawn and, prior to closure, the facility was classified as a generator of hazardous waste.

II. NATURE OF HAZARDOUS MATERIALS

Prior to closing the facility generated spent solvents (benzene, toluene), caustic liquids and paint wastes (sludge). Exact waste quantities are unknown, however two 2,500 gallon waste water tanks and two 8,000 gallon caustic waste water tanks were emptied by Barton Environmental and cleaned by Underwood Industries prior to the facility's relocation. Spent solvents were contained within 55 gallon drums in a storage area prior to disposal.

III. DESCRIPTION OF HAZARDOUS CONDITIONS, INCIDENTS, PERMIT VIOLATIONS

According to Mr. David Miller, Director of Operations for Prismo Universal Corporation (currently Redland Prismo Corporation), there were no spills to the best of his recollection. There have been numerous inspections of the facility by the Georgia EPD. Wastes generated at the site have been released via overflowing tanks in a diked area, leaking of a diked area, dumping of drum contents in a storage area resulting in wastes leaving the site, and spills of alkyd resins at an off-loading ramp.

IV. ROUTES FOR CONTAMINATION

On-site spillage of wastes resulted in wastes leaving the site via surface run-off and infiltration into soil.

V. POSSIBLE AFFECTED POPULATION AND RESOURCES

Residences in the area are served by a municipal water supply system; no wells are thought to be in the area. The population within a three mile radius of the site exceeds 250,000 due to its metropolitan area location.

VI. RECOMMENDATIONS AND JUSTIFICATIONS

This site is assessed a "Low" priority for a Site Inspection because 1) there have been numerous waste releases at the facility and 2) there has not been a final inspection of the site after all manufacturing activities were relocated to Ball Ground, Georgia.

VII. REFERENCE TO SUPPORTING DATA SOURCES

- 1. EPA 3510-1, 3510-3 (6/80) Form, 11/13/80.
- 2. Application for Hazardous Waste Facility Permit, 2/12/81.
- 3. Letter, 10/16/81, RE: Hazardous Waste Permit, 10/16/81.
- 4. Generator Hazardous Waste Reports: 1981 & 1982.
- 5. Memorandum, 5/12/82, RE: Storage Permit.
- 6. Letter, 8/12/81, RE: Formal Request for Part B Application.
- 7. Letter, 12/3/82, RE: Withdrawal of Part A Application for Prismo Universal Corporation.
- 8. Letter, 1/24/83, RE: Acknowledgement of withdrawal from Georgia EPD.
- 9. Trip Reports: 1/5/83, 2/14/83, 7/15/83, 8/10/83 & 2/20/85.
- 10. Letter, 6/30/83, RE: Notice of Violation.
- 11. Alabama Hazardous Wastes Manifests, 1/24/83 and 6/29/83.
- 12. Letter, 6/8/83, RE: Notice of Violation from Georgia EPD.
- 13. Georgia Annual Hazardous Waste Report, 1983.
- 14. Waste Management Data Sheet, 2/13/84.
- 15. Telephone Conversation Record, 1/10/86.

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EPA FURM 2 / 10 12 / min

POTENTIAL HAZARDOUS WASTE SITE

I. IDENTIFICATION		
OI STATE	02 SITE NUMBER	
GA :	D0889359 60	

PRELIMINARY		I GA 1 T	0088935960
PART 1 - SITE INFORMA	IOI4 WIAD WODEDOWEL	11	
II. SITE NAME AND LOCATION 01 SITE NAME (Legel common, or descriptive name of site)	22 STREET, HOUTE NO., OR SE	PECIFIC LOCATION IDENTIFIER	
	2675 Martin Str		
Prismo Universal Corp.		COUNTY	07COUNTY 08 CONG
East Point	GA 30344	Ful ton	121 06 l
09 COORDINATES LATITUDE LONGITUDE 32 27' 30 0" 082 26' 37 0"	Currently: Rs	edland Prives Co	orp.
10 DIRECTIONS TO SITE ISlaning from nearest public road)			
The facility is located on the west side and East Ware Street.	of Martin Stree	et between East F	Forrest Ave.
III. RESPONSIBLE PARTIES 01 OWNER (If Angura)	02 STREET (Business, making, resi	dentiali	
Prismo Universal Corporation	300 Lanidex P	laza	
Parsippany	04 STATE 05 ZIP CODE	06 TELEPHONE NUMBER	
	NJ 07054	(201) 884-0300	I
Prismo Universal Corp.	UG STREET (SUSPRESS, PREMINE, 1932		•
09 CITY	ON COOR	12 TELEPHONE NUMBER	
2675 Martin Street	GA 30344	(404, 479-6515	
13 TYPE OF OWNERSHIP (Check one) A PRIVATE B. FEDERAL:		D.COUNTY DE.MU	NICIPAL
(Agency name)	[] G. UNKNO		<u>.</u>
14 OWNER/OPERATOR NOTIFICATION ON FILE (Check at that apply) Q.A. RORA 3001 DATE RECEIVED: 11/13/80 D.B. UNCONTROL	ED WASTE SITE (CERCLA 103 C	DATE RECEIVED:	C. NONE
IV. CHARACTERIZATION OF POTENTIAL HAZARD	 		
DI ON SITE INSPECTION X YES DATE 1 / 24/ 83	DIAL D F. OTHER:	C. STATE D. OTHER	CONTRACTOR
03 YEARS OF OPER		0	
	GINNING YEAR ENDING Y	UNKNOW	N
Spent solvents (toluene, benzene), caustic paint sludge, sodium hydroxide, paint wastes, resins (alkyd).			
05 DESCRIPTION OF POTENTIAL HAZARD TO ENVIRONMENT AND/OR POPULATION		1 2 1211	
Possible spills from drum storage area,	overtiow of tan	ks in diked area.	•
V. PRIORITY ASSESSMENT			
01.00/00074.5004.5056504	nation and Parl 3 - Description of Mares	rdous Conditions and Incidents)	
□ A. H:GH □ B. MEDIUM ☐ C LOW through promptly) □ B. MEDIUM ☐ C LOW through promptly)	□ D. NONE		stice form)
VI. INFORMATION AVAILABLE FROM			
G1 CONTACT 02 OF Ayency Organ	fron)		03 TELEPHONE NUMBER
David Miller Redland Pr	smo Corp.	100000000000000000000000000000000000000	404 479-6515
Gilda A Knowles DNR FPD	PEMEDIAL ACTION	ON ANA 656-7404	1 13 86

	9-3	7.7
00		\mathcal{A}

POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT PART 2 - WASTE INFORMATION

I. IDENTIFICATION		
GATATE	02 SITE NUMBER D088935960	

II. WASTE ST	TATES, QUANTITIES, AN	ID CHARACTER		LINFORMATION	- 							
01 PHYSICALS	LI E SLURRY R. FINES LXF LIQUID LL G GAS	02 WASTE QUANT (Measures in must be TONS	TY AT SITE (waste quantities independent)	O3 WASTE CHARACTERISTICS (CROCK DE INDI SOPP) MA. TOXIC D E SOLUBLE D J EXPLOSIVE D C. RADIOACTIVE L) D. PERSISTENT L) H. IGNITABLE D M. NOT APPLICABLE								
III. WASTE T	YPE	 										
CATEGORY	SUBSTANCE N	IAME	01 GROSS AMOUNT	02 UNIT OF MEASURE	03 COMMENTS							
SLU	SLUDGÉ				lpaint wasts	(residue -	tanksl					
OLW	OILY WASTE		unknown _		Parme nases	<u> </u>	<u> </u>					
SOL	SOLVENTS .		unknown		solvents (t	enzene, tolu	ono)					
PSD	PESTICIDES		di Kilonii		301VEILS (I	enzene, min	E11E.					
occ	OTHER ORGANIC C	HEMICALS										
IOC	INORGANIC CHEMIC	CALS			<u> </u>							
ACD	ACIDS				 							
BAS	BASES		:				· · · · · · · · ·					
MES	HEAVY METALS		 			· · · · · · · · · · · · · · · · · · ·						
IV. HAZARD	OUS SUBSTANCES (500 A	ppenars for most frequen	try cited CAS Numbers)	·								
D1 CATEGORY	02 SUBSTANCE N	IAME	03 CAS NUMBER	04 STORAGE/DIS	POSAL METHOD	05 CONCENTRATION	06 MEASURE OF CONCENTRATION					
SOL	toluene		108-88-3	M & M Cher	nical Co.							
	benzene		71-43-2	M & M Cher	nical Co.	·						
SLU		esidue		SCA Servi								
	from tanks) p	aint waste	\$ -									
V. FEEDSTC	CKS (See Acgendiz for CAS Numb	a(s)										
CATEGORY	01 FEEDSTOO	K NAME	02 CAS NUMBER	CATEGORY	O1 FEEDST	OCK NAME	02 CAS NUMBER					
FDS				FDS								
FOS		·		FDS								
FDS		· · · · · · · · · · · · · · · · · · ·	 	FDS								
FDS				FDS	·							
VI. SOURCE	S OF INFORMATION OF	specific references e u	State fres. Sample analysis	1000115 }		 						
	Prismo Univers	al Corp.;	East Point,	GA (GA EPD	STATE FILES	5)						

SEPA

POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT RT 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

Ì	I. IDEN	TIFICATION
	OI STATE	02 SITE NUMBER D088935960

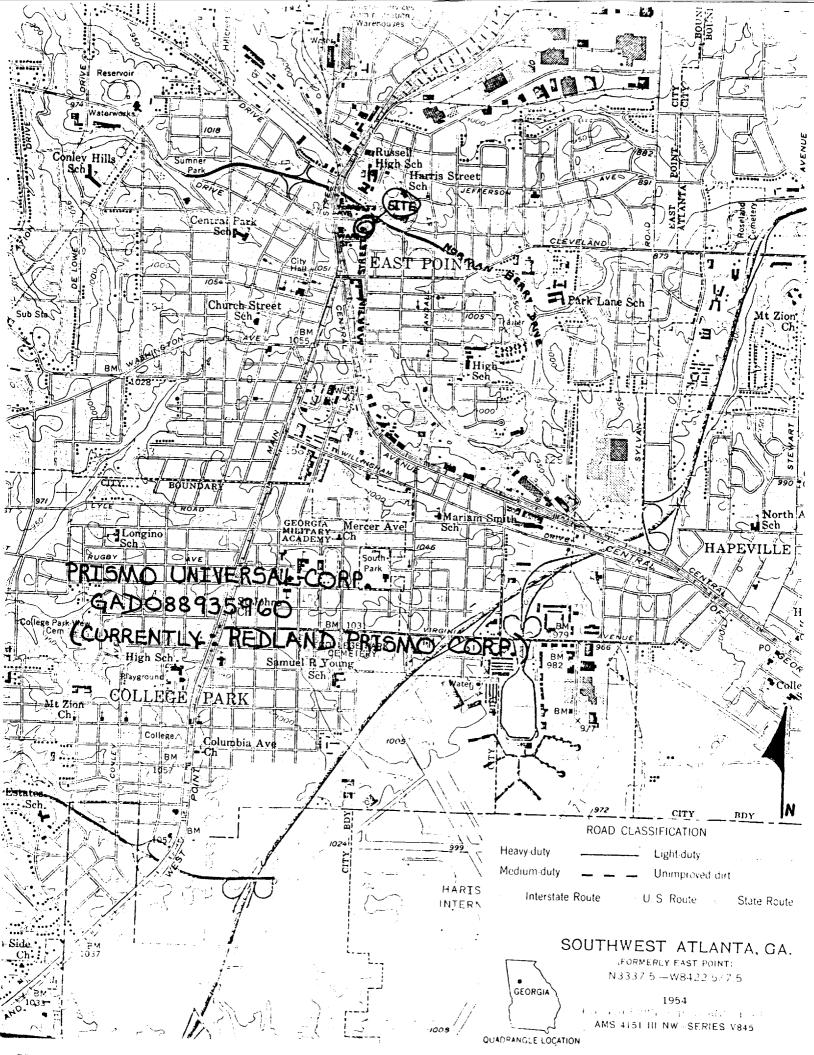
OS POPULATION POTENTIALLY AFFECTED OS PARAMATINE DESCRIPTION OVERFLOWING STATE CONTANIMATION OF ANALY AFFECTED OF A NARRATIVE DESCRIPTION OVERFLOWING STATE STATE OF CAUSTIC WASTE, POSSIBLY ENTERING SMAll Creek across from Norman Berry Drive. OI C. C. CONTAMMATION OF AIR OS POPULATION POTENTIALLY AFFECTED OI D. PRESENTLOSINE CONDITIONS OF ANARRATIVE DESCRIPTION OI D. PRESENTIALLY AFFECTED OI D. PRESENTIALLY AFFECTED OI D. PRESENTAL ON FOR THAT I DESCRIPTION OI D. PRESENTIALLY AFFECTED OI D. PRESENTIALLY AFFECTED OI D. PRESENTIALLY AFFECTED OI D. POTENTIAL OI D. POT	HAZARDOUS CONDITIONS AND INCIDENTS			
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Norman Berry Drive. OI C. CONTAMNATION OF AIR O3 POPULATION POTENTIALLY AFFECTED. O4 MARRATIVE DESCRIPTION O2 CLOBSERVED (DATE	03 POPULATION POTENTIALLY AFFECTED:	04 NARRATIVE DESCRIPTION		Ø ALLEGED
O4 NARRATIVE DESCRIPTION	Overflowing tanks of causti Norman Berry Drive.	c waste, possibly entering sm	nall creek acro	oss from
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POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT

I. IDENT	IFICATION
01 STATE	02 SITE NUMBER
GA	D088935960

	II. HAZARDOUS CONDITIONS AND INCIDENTS (Continue	rd)		
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	repaired to prevent leaks	 Repairs reported completed 	8-10-83 for	first excava
	GA EPD STATE FILES	ACT DOINT CA		

PRISMO UNIVERSAL CORP.; EAST POINT, GA



Please print or type in the unshaded areas onl (IIII-in areas are speced for elite type, i.e., 12	cters/inch).				Form Approved OMB No. 1	58-R01	75
FORM	GENER				I. EPA I.D. NUMBER		
SEPA	Coneci	ideted Per	mite Prog	V a fit	F		
GENERAL LABEL ITEMS	(Read the "Gene	rai Instru	tions" b	fore starting.)	1 2 GENERAL INSTR	UCTIO	NS
I. EPA I.D. NUMBER		//,		77777	If a preprinted label has b	een pro	rvided, a
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A. WAIFING VODEER	LEASE PLACE	LABE	LINT	HIS SPACE	that should appear), please	provid	te it in
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		/ /	15/		which this data is collected.		
II. POLLUTANT CHARACTERISTICS.							
INSTRUCTIONSE Complete A through &	to determine wheth	er you ne	ed to sui	omit any permit applicati	on forms to the EPA. If you ans	wer "ye	s" to an
questions, you must submit this form and	the supplemental f	oray listed	in the p	erenthesis following the q	uestion. Mark "X" in the box in	the thin	d colum
if the supplemental form is attached. If you is excluded from permit requirements; see S							i schall
	L.	MARK."					ARK X
SPECIFIC QUESTIONS	Yes	HE ATT	ACHED		QUESTIONS	-	10 ATTA
A. Is this facility a publicly owned tre			8		y (either existing or proposed) I animal feeding operation or		
which results in a discharge to water (FORM 2A).	FOR THE U.S.?	$ \mathbf{x} $	- 1	aquetic animal product	tion facility which results in a	,	x
C. le this a facility which currently result	s in discharges			discharge to waters of t	ty (other than those described	19	29 /
to: westers of the U.S. other then those A or B shove? (FORM 2C)	e described in	X	\	in A or B above! which	th will result in a discharge to:		X _
		13	F	weters of the U.S.? (FO . Do you or will you in	ect at this facility industrial or	122	10
E. Does or will this facility treet, store, meserdous wester? (FORM 3)	· 1			municipal effluent beid	we the lowermost stratum con-	,	
	X		30.		uarter mile of the well bore; drinking water? (FORM 4)		X .
G. Do you or will you inject at this facility water or other fluids which are brought	any produced			. Do you or will you ink	set at this facility fluids for spe-	-	
in connection with conventional oil or r	natural gas pro-	1 1	1	cial processes such as	mining of sulfur by the Frasching of minerals, in situ combus-		
duction; inject fluids used for enhance oil or natural gas, or inject fluids for st		$ \mathbf{x} $	1	tion of fossil fuel, or r	acovery of geothermal energy?		x l
hydrocarbons? (FORM 4) 1. Is this facility a proposed stationary a			×	(FORM 4)	sed stationary source which is		30 3
one of the 28 industrial categories li	pted: in the in-		1,	NOT one of the 28 in	dustrial categories listed in the		İ
structions and which will potentially per year of any air pollutant regula		_	- }		will potentially emit 250 tons- utant regulated under the Cleen		}
Clean Air Act and may affect or be attainment area? (FORM 5)		X			t or be located in an attainment	7	
III. NAME OF FACILITY	40	41	42	arear (FURM 5)		49	14
	N I V E R	C A I	-1-1-	CORPORA	m r o v		
18 16 - 29 27	N I V E R	3 A L	<u> </u>	ORPURA	LIUN		
IV. FACILITY CONTACT			o				
A NAME &	TITLE (last, first, &		· 1 · 1 · ·		B. PHONE (area code & no.)	1	
2 S. U. D. D. U. T. H C. H A	A.R. I. E.S.	G	E N.	M G R. 4	0. 4 7. 6.7 0. 564]	
V. FACILITY MAILING ADDRESS				45 46	- 68 69 - 10 52 - 56		
	REET OR P.O. BOX				Harris tre	11/	
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EPA Form 3510-1 (6-80)					221.71		

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ALFIRST		<u> </u>	B. SECOND	
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VIII, OPERATOR INFORMATION		19 110		
	A, NAME			8. Is the name listed Item VIII-A also th
			TON	owner?
8 PRISMO UNIVER	S A L C	ORPORAT	LON	YES D NO
C. STATUS OF OPERATOR (Enter the appropri	note letter into the antue	phox: if "Other" enerify	0.846	one (area code & no.)
F = FEDERAL M = PUBLIC (other than feder	rai or state) (si	pecify)		
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18 18.		40 41 42 47 -	52 TES	Lage 14 C
X. EXISTING ENVIRONMENTAL PERMITS				
A. NPDES (Discharges to Surface Water)	D. PSD (Air Emissions	from Proposed Sources)		
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8. UIC (Underground Injection of Fluids)		(specify)		
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	E. OTHE	₹ (specify) ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲ ፲	(specify)	
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VI (4) (7) (4) - 30 (4) XI, MAP	5 7 4 17 18	- 10		
Attach to this application a topographic map of	the area extending to	at least one mile beyon	d property bounderi	es. The man must show
the outline of the facility, the location of each	of its existing and pr	oposed intake and disc	harge structures, each	of its hazardous waste
treatment, storage, or disposal facilities, and er water bodies in the map area. See instructions for			Include all springs, r	ivers and other surface
XIL NATURE OF BUSINESS (provide a brief description)•		
				
Manufacture of traffic mark	ings, includ	ing paints and	d plastics,	and
industrial paints, includin	g surface pr	imers and top	coats.	
•		•		
			-	
XIIL CERTIFICATION (see Instructions)				
Latify under penalty of law that I have person	nally examined and a	n familiar with the info	rmation submitted in	this application and all
accacionants and that, based on my inquiry o	f those persons imm	idiately responsible for	obtaining the inform	ration contained in the
application, I believe that the information is to false information, including the possibility of file	ue, accurate and com le and imprisonment	piete. I am aware that i	tnere are significant i	penalties for submitting
A. NAME & OFFICIAL TITLE (type or print)	B. SIGNATI	JRE		C. DATE SIGNED
		-		
	Charle	s H. Sudduth,	Gen. Mgr.	11/13/80
COMMENTS FOR OFFICIAL USE ONLY				
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ha	ındl	e ha	8Z8	rdo	us wastes wh	nich are not listed in hinants of those haza	40 C	FA, S	Subpart D	, ent	er the	four-	digit n	umbe	r(s) from 40 CFR, Subpart C that describes the characteris-
be	sis.	Fo	r e	ach	characteristi	JANTITY — For eace or taxis contaminations is the contaminant of contaminant is the contaminant of the contamination of the contaminatio	ant en	ed we tered	aste entere I in column	nd in A e	colu stime	mn A e te the t	stimat otal ar	s the	quantity of that waste that will be handled on an annual quantity of all the non-listed waste/s/ that will be handled
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D. PI	PF Fo	ROC or li	ica lica	SS (how the west sted hazardou	e will be stored, tree is wastes: For each	ted, a	nd/or	r disposed	of at	the t	acility.			code(s) from the list of process codes contained in Item III
	th No	at c	ha	rac: Fou	teristic or tox ir spaces are	ic contaminant. provided for enteri	ing pro	s that Ocess	it will be u codes, If	mor	e are	needed	et, and : (1) [i/or di En te r	dispose of all the non-listed hazardous wastes that possess the first three as described above; (2) Enter "000" in the other and the additional code(s).
2.	th No ex	at c ots: (tre	ha ne	ract Fou rig	teristic or tox ir spaces are ht box of Iter	ic contaminant. provided for enteri n IV-D(1); and (3) E	ng pro nter i	s that ocess n the	it will be used codes. If a space pro-	mor vide	e are d on (needed age 4,	et, and : (1) E the line	i/or di Enter e num	dispose of all the non-listed hazardous wastes that possess the first three as described above; (2) Enter "000" in the
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PAGE 2 OF 5

included with above

CONTINUE ON PAGE 3

II. PROCESSES (continued)

C. SPACE FOR ADDITIONAL PROCESS CODES OR FOR DESCRIBING OTHER PROCESSES (code A''). FOR EACH PROCESS ENTERED HERE INCLUDE DESIGN CAPACITY.

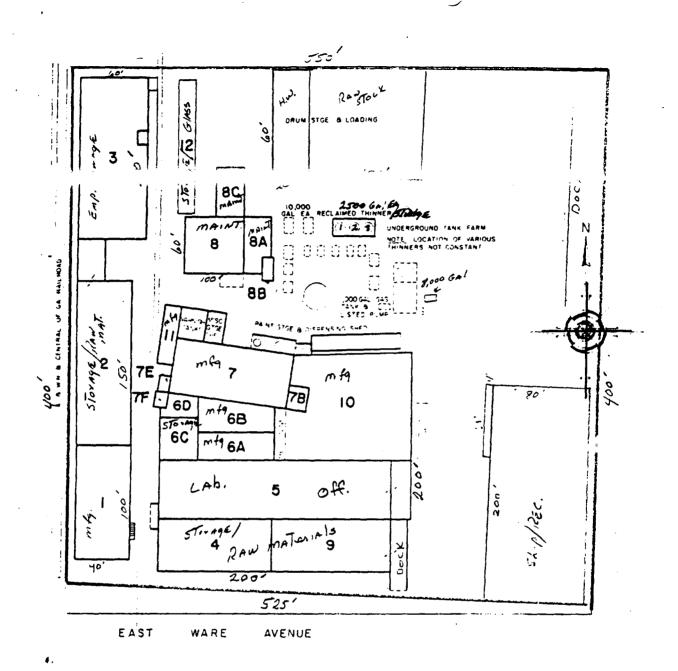
Continued from the front.

EPA Form 3510-3 (6-80)

Continued from page 2. NOTE: Photocopy this page before completing if you have more than 26 wastes to list. Form Approved OMB No. 158-S80004 FOR OFFICIAL USE ONLY EPA I.D. NUMBER (enter from page 1) ŵ DUP DUP W IV. DESCRIPTION OF HAZARDOUS WASTES (continued) C. UNIT OF MEA-SURE (enter code) D. PROCESSES A. EPA HAZARD. WASTENO B. ESTIMATED ANNUAL QUANTITY OF WASTE 1. PROCESS CODES (enter) 2. PROCESS DESCRIPTION (if a code is not entered in D(1)) Zo (enter code) 29 27 1 P 5525 2 0150 8 36,000 3 9 S 0 1 S 0 2 0 42,500 8 21,600 01|50 0 5 8 P S 0 1 S 0 2 K O 50,400 6 U 0 0 3305 S 0 1 S 0 2 7 $\mathbf{u} | \mathbf{o}$ 5 975 P S 0 1 S 0 2 6 8 800 S 0 1 S 0 9 1 S 0 650 10 19 3000 P S 0 1 S 0 2 11 P 6 S 0 100 12 P 0 18,250 S 0 13 6 100 S 0 14 3 9 2534 P 0 S 0 15 16 17 18 19 20 21 24 25 26 EPA Form 3510-3 (6-80)

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IV. DESCRIPTION OF HAZARDOUS WASTES (co	ontinued)			
E. USE THIS SPACE TO LIST ADDITIONAL PRO	CESS CODES FRO	M ITEM D(I) ON PAGE	3.	
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_	•			
j				
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EPA I.D. NO. (enter from page 1)				
F 6				
1 2 - 13 14 15				
V. FACILITY DRAWING All existing facilities must include in the space provided on	nana 5 a angle dansain	and the facility (see instruction	se for more detail	
VI. PHOTOGRAPHS	page 5 a scale drawin	g or the facility (see instruction	ns for more detail).	
	ist or ground-level	I that clearly delineate all	vietina etructuras: a	visting storage
	iai vi grvuriu—iever	/ Lital Clearly Uchilicale an t	existing structures, e	
All existing facilities must include photographs (aero treatment and disposal areas; and sites of future stores)			ons for more detail).	
treatment and disposal areas; and sites of future story. VII. FACILITY GEOGRAPHIC LOCATION			ons for more detail).	
treatment and disposal areas; and sites of future sto	rage, treatment or	disposal areas (see instructi	ons for more detail). DE (degrees, minutes, &	7
treatment and disposal areas; and sites of future stored VII. FACILITY GEOGRAPHIC LOCATION LATITUDE (degrees, minutes, & seconds)	rage, treatment or	disposal areas (see instructi	t	7
treatment and disposal areas; and sites of future stored vii. FACILITY GEOGRAPHIC LOCATION LATITUDE (degrees, minutes, & seconds 8 2 2 6 3 7 45 66 6 71	rage, treatment or	disposal areas (see instructi	t	seconde)
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PLAT PLAN OF

HAZARDOUS WASTESTOXAGE

WILLIAM ARMSTRONG SMITH CC.

2675 MARTIN STREET EAST POINT, GEORGIA







Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S.W. ATLANTA, GEORGIA 30334

J. LEONARD LEDBETTER

Division Director

August 12, 1982

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Charles Sudduth Prismo Universal 2675 Martin St. East Point, GA 30344

> Prismo Universal, 2675 Martin St., East Point, GA, 30344, EPA ID

#GAD088935960

Dear Mr. Sudduth:

This letter constitutes a formal request for Part B of your application for a hazardous waste facility permit under the Georgia Hazardous Waste Management Act for the above referenced facility. This request is made under the authority of Georgia Rules for Hazardous Waste Management, Chapter 391-3-11-.11(2)(a) and is applicable to the following hazardous waste handling units:

- 1. Tank Storage Area
- 2. Drum Storage Area

The State of Georgia received interim authorization for Phase I of the Hazardous Waste Program under RCRA on February 3, 1981. On May 21, 1982 Georgia received Phase II interim authorization (the permitting portion) of the Hazardous Waste Program and is, at this time, proceeding with all applicable portions of Phase I and Phase II.

Enclosed are copies of the State rules which set forth the information required in the Part B application for your facility. Send four copies of the completed Part B application to the Georgia EPD no later than 180 days from the date of this request. The mailing address of EPD is as follows:

> Georgia Environmental Protection Division 270 Washington Street, S.W., Room 824 Atlanta, GA 30334 ATTN: Moses N. McCall, III

Mr. Charles Sudduth August 12, 1982 Page Two

Should you claim any information except your name and address to be considential, you must assert such claim by stamping the words "confidential busi as information" on each page containing such information. If no claim is made and substantiated at the time of submission, the information may be made available to the public without further notice. If a claim is asserted and substantiated, the information will be treated in accordance with the procedures in Section 20 of the Georgia Hazardous Waste Management Act.

Should you have any questions concerning these requirements, please contact John Taylor of the Georgia EPD 404/656-2833 to discuss the application requirements in more detail.

Sincerely,

J. Leonard Ledbetter

Director

JLL: hbk

Enclosures

cc: James Scarbrough, USEPA

Moses N. McCall, III

File: Prismo Universal (Y)

ENVIRONMENTAL PROTECTION AGENCY

GENERATOR ANNUAL HAZARDOUS WASTE REPORT

This report is for the calendar year ending December 31, 1982

GENERAL INSTRUCTIONS: If you rece

Prismo Universal Corporation P.O. Box 90868 East Point, Ga. 30364	dabel attached to the toalling envelope in which this form was enclosed, effix it in the space provided. If any of the thirdmation on the tabel a internal little alline through it and provide helperned information in the appropriate section below, if the information is correct and complete, leave sections it. If and iff below blank of being did not receive a morning label, complete all sections REFER TO THE SPECIFIC INSTRUCTIONS CONTAINED IN THIS BOOKLET BEFORE COMPLETING THIS FORMA The Information requested in this report is expured by law bection 3002 of the
I. GENERATOR'S EPA I.D. NUMBER	Resource Conservation Recovery Acti
T/A C G PA ID 10 18 18 19 13 15 19 16 10 13 14 15	
II. NAME OF INSTALLATION	
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AND THE RESIDENCE OF THE PARTY	
III. INSTALLATION MAILING ADDRESS	
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Street or P.O. Box PE A S T P D E N T	
City or Town	State Zip Code
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IV. LOCATION OF INSTALLATION (if different than s	ection III above)
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E A S T P O I N T	CG A 3 O 3 6 4 41 42 47 51
City or Town	State Zip Code
The state of the s	the second of the second second second second
V. INSTALLATION CONTACT	•
E D W A R D J P E S A V E N T Q 1 15 16 Name (last and first)	45
	CODE 2 8 5 1

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Edward J. Pesavento Production Manager

Generator Annual Hazardous Waste Report (cont.)

This report is for the calendar year ending December 31, 1982

7	
1	Date rec'd:Rec'd by:
•	VII. GENERATOR'S EPA I.D. NO.
ı	1 2 13 14 15
. a-	IX. FACILITY'S EPA I.D. NO.
	IX. FACILITY'S EPA I.D. NO.

E 6 A D 0 0 0 2 2 2 0 8 3

VIII. FACILITY NAME (specify facility to which all wastes on this page were shipped)

AND THE RESERVE OF THE PARTY OF

SOUTHEASTERN WASTE TREATMENT, INC.

X. FACILITY ADDRESS

P.O. Box 1697 1025 NEW SOUTH HARRIS ST. DALTON, GA. 30720

XI. TRANSPORTATION SERVICES USED (List the name and EPA identification numbers of all transporters whose services were used during /9#2. This section to be completed only once. Do not repeat on supplemental sheets.)

SOUTHEASTERN WASTE TREATMENT, INC. 6AD000222083

XII. WASTE IDENTIFICATION								
equence #	A. Description of Waste	Hazard Hazard	Waste No. (see instructions)	D. Amount of Waste	E. Unit of Measure			
001	FLAMMABLE LIQUID/BENZENE /TOLUENE	0 18	F 0 0 3 F 0 0 5 35 38 39 42	1 1 10 16 10 18 12 10 51 59	P			
0,0,2;2	WASTE CORROSIVE LIQUID NOS	0 2	43 46 47 50 D 0 0 2		60 P			
0 0 313	WASTE FLAMMABLE LIQUID NOS (BENZENE)	, 0 8	D ₁ 0 ₁ 0 ₁ 1	1 13 10 15 14 14 10	P			
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XIII. COMMENTS (enter information by section number—see instructions)

ear out here

Mr. Moses N. McCall, III Chief Land Protection Branch 270 Washington Street, S. W. Atlanta, Georgia 30334 Attention: Gwendolyn Glass

RECEIVED

DEC 3 1982

LAND PROTECTION BRANCH

ENVIRONMENTAL PROTECTION DIVISION

Dear Mr. McCall:

Prismo Universal is in receipt of your August 12, 1982, Part B Permit request as well as your October 18, 1982, Notice of Violation. As a result of these actions, Prismo Universal has re-evaluated its waste storage and containment procedures and have elected to ship all hazardous wastes, as listed in our Part A Permit, off-site to a permitted disposal facility. All waste products shall be stored on-site for less than 90 days.

As a result of the above-referenced procedure, Prismo Universal is requesting that our Part A Hazardous Waste Permit be withdrawn.

In order to assure compliance with appropriate RCRA and State of Georgia regulations, we are taking the following steps:

- 1.) All containers (drums) shall be dated in order to allow verification by state inspectors of number of days drums are stored on-site. Containers or drums shall not remain on-site more than 89 days.
- 2.) All tanks containing hazardous wastes shall be completely emptied every 89 days or less.
- 3.) All waste manifests shall be available for immediate inspection by Georgia EPD Officials. In addition, Prismo Universal shall submit copies of all waste manifests to Georgia EPD for a 6 month period beginning November 23, 1982.

It is our understanding that in withdrawing our Part A Permit and by complying with the above procedures, Prismo Universal will no longer be required to comply with the Part B Permit requirements and the Part 265 Regulations as noted in your October 18, 1982, letter.

We appreciate your cooperation in this matter and look forward to hearing from you soon.

Sincerely

Prismo Universal

767-0564

WEH:sea

cc: Mr. Bill Harris

Stottler Stagg and Associates



J. LEONARD LEDBETTER
Division Director

Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET. S W ATLANTA. GEORGIA 30334

January 24, 1983

Mr. Harris Friedman Prismo Universal 2675 Martin Street East Point, GA 30344

> RE: Request for Facility Status Changes for Prismo Univeral, East Point, GADO88935960

Dear Mr. Friedman:

This will acknowledge receipt of your request for withdrawal of your application for a Hazardous Waste Facility permit.

Based on the information provided, withdrawal of your application is warranted and your permit application has been placed in our inactive files.

Please be advised that withdrawal of your permit application invalidates any variance that you received to continue existing hazardous waste treatment storage or disposal during the permit review process and that based on our concurrence with your withdrawal request, the Federal Environmental Protection Agency will terminate your facility's interim status.

Should you wish to treat, store, or dispose of hazardous waste in the future, it will be necessary that a hazardous waste handling permit be issued, prior to the construction of such facilities, under authority of Section 8 of the Georgia Hazardous Waste Management Act and paragraphs .10 and .11 of Georgia's Rules for Hazardous Waste Management, Chapter 391-3-11.

If further clarification is needed on this matter, please feel free to contact Ms. Gwendolyn Glass at 404/656-2833.

Sincerely,

John D. Taylor, Program Manager

Industrial & Hazardous Waste
Management Program

JDT:ggk:2178C

cc: James H. Scarbrough Moses N. McCall, III

File: Prismo Universal (Y)



Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S W ATLANTA, GEORGIA 30334

J. LEONARD LEDBETTER
Division Director

TRIP REPORT

January 24, 1983

Site Name & Location: Prismo Universal, 2675 Martin St., East Point, GA 30344

Trip By: Gwen Glass

Date of Trip: 1-5-83

Officials Contacted: Harris Friedman

Edward Pesavento, Production Mgr.

Reference: Request to withdraw Part A and follow-up inspection.

Comments:

1. Inspection of Prismo was conducted to certify proper handling of hazardous waste in drum storage area. Approximately 100-125 drums were on site.

2. Accumulation dates ranged from 11-24-82 - 1-5-83. Over 50% of drums were

dated 1-4-82, approx. 25% dated 12-16 & 17.

3. I feel the dates are not accurate since I observed 2 men pasting labels on drums throughout the storage area as I was waiting in the car before the inspection.

4. Southeastern Waste has been disposing of drummed waste in the past.

Conclusions:

Should re-inspect in 6 months without prior notice.

Recommendations & Follow-Up Required: Send letter approving withdrawal.

Photographs: yes

Reviewed By:

Attachments: None

GG:bpk:2177C

File: Prismo Universal (R)

R



Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S W ATLANTA, GEORGIA 30334

June 15, 1983

J. LEONARD LEDBETTER

Division Director

TRIP REPORT

Site Name and Location:

Prismo - Universal, East Point, GA

Trip by:

Gwen Glass

Accompanied by:

Bert Langley

Date of Trip:

February 14, 1983

Officials Contacted:

Mr. Edward Pesavento, Mr. Harris Friedman

Reference:

Complaint #

Comments:

Inspected this facility reference a complaint from a (b) (6) . He reported this observation was made on Saturday, June 15, 1983. Apparently drums were deliberately being dumped in drum storage area and running into city sewer. Upon inspection of this facility, not only had drums been dumped but also a continuous flow of caustic was running into the sewer. Two (2) tanks were over flowing into diked area. Several bricks had been removed from diked area and the caustic was continually flowing down the property into a manhole on Martin Street. Friedman insisted that this was not a waste and that this caustic was reused. This caustic process had not been diccussed during previous inspections. Mr. Lyle, manufacturing Manager said the waste was going from the manhole across Norman Berry into a little creek. Time did not allow us to find this site.

A sample was collected on the same date but results are not yet available.

Conclusions:

Facility is in violation of Rules and Regulation. Facility is possibly in violation of Water Quality Rules and Regulation.

Recommendations and Follow-up Required:

Write letter citing violations and advise prismo to cease said violations.

Photographs:

Reviewed by: 4/28

Attachments:

GGb:322

File: Prismo(R)

Prismo File R

Redland Prismo

RECEIVED

June 36, 1983

JUL 05 1983

er. Grondelyn Gland Ushartment of Patural Resources Engironmental Probection Division 270 Washington Street, S.W. Atlanta, Georgia 30334

ENVIRONMENTAL PROTECTION DIVISION LAND PROTECTION BRANCH

was recide of violation Dated June 8, 1983

Deac Ms. Glass:

The contaminated soil adjacent to the drum storage area has been removed and disposed of in a permitted hazardous waste discusal site.

Attached are copies of both truck loads that left on June 24, and June 29, 1983.

In regards to the other items noted, we have:

- 1. Pumped out the excess liquid from within the diked area.
- 2. Est up a saily inspection by the operator, to visually describe if the tanks are close to overflowing and to see if there are only leaks at the tanks or the dike itself.
- 3. Jim LvJo, maintenance Supervivor, has ordered the nodeshary items for a high level alarm system, that will be in-halled on too of our tanks as soon as it arrives.
- respectly, wire tyle is also determining as to the best desired of recarring the loak at the dike. This will be corrected as soon as the "outside" contractors, give him the requested information.

tional 45 days to conclude them, so we will be in full concliance. Your consecution in this matter will be accordiance.

dinagroly,

Edward j. Pochoento Production banaser

Din/rm od: C. Gudhath



ALABAMA HAZARDOUS WASTE MANIFEST

CWMA 73312

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ALABAMA HAZARDOUS WASTE MANIFEST

CWMA 111 73857

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J. LEONARD LEDBETTER
Division Director

Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S.W. ATLANTA, GEORGIA 30334

June 8, 1983

REPORTATION NOTE REQUESTED

Mr. Edward J. Pesavento Production Manager Prismo Universal 2675 Martin Street East Point, GA 30364

RE: Notice of Violation

Dear Mr. Pesavento:

The Environmental Protection Division received a complaint on February 2, 1983 in regard to improper disposal of hazardous waste at Prismo Universal. Ms. Gwendolyn Glass and Mr. Bert Langley, both of this Division, investigated the complaint on February 14, 1983, took samples and confirmed the complainants allegations by noting a continuous discharge of caustic sludge into a manhole adjacent to your hazardous waste storage facility. This activity constitutes violation of Georgia's Hazardous Waste Management Act of 1979, and the Rules for Hazardous Waste Management, Chapter 391-3-11.

The following violations were noted:

391-3-11-.10, 40 CFR 265.192(d) General operating requirements because tank is not equipped with a means to stop the inflow of hazardous waste and consequently gross amounts of waste were overflowing into diked areas.

391-3-11-.10, 40 CFR 265.194(a)(1) Inspections because owner or operator failed to inspect discharge control equipment at least once each operating day, to insure that it is in good working order.

391-3-11-.10, 40 CFR 265.194(a)(3) Inspections because owner or operator failed to check level of waste in tank at least once each operating day to insure compliance with 265.192(c).

391-3-11-.10, 40 CFR 265.194(a)(4) Inspections because owner or operator failed to inspect construction materials of the tank at least weekly to detect leaks.

391-3-11-.10, 40 CFR 265.194(a)(5) Inspections because owner or operator again failed to inspect construction materials of dikes at least weekly to detect obvious signs of leakage.

391-3-11-.10, 40 CFR 265.15(c) General inspection requirements because owner or operator failed to correct above referenced malfunctions before waste was released to the environment.

Mr. Edward J. Pesavento Prismo Universal June 8, 1983 Page Two

Further, the contaminated soil adjacent to the drum storage area needs your immediate attention. The subject area must be excavated to remove all contamination and must be properly disposed of in a permitted hazardous waste disposal site.

Of course, it is the responsibility of the Division to insure the protection of the public health, safety, and well being of its citizens, and to protect the quality of Georgia's environment through proper management of hazardous waste. Therefore, you are required to make necessary changes to bring your facility back in compliance. Please submit documenting information to verify that you have properly disposed of subject waste and that other violations are corrected by June 21, 1983.

If further assistance is needed reference this matter, please contact Ms. Gwendolyn Glass at 404/656-7802.

Sincerely,

John D. Taylor,

Program Manager

Industrial & Hazardous Waste
Management Program

JDT:ggk:0295M

File: Prismo (R)



J. LEONARD LEDBETTER **Division Director**

Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S.W. ATLANTA, GEORGIA 30334

TRIP RIPORT

July 20, 1983

SITE NAME & LOCATION:

Prismo Universal, 2675 Martin Street P.O.Box 90868, East Point, Georgia 30364

Phone: 767-0564

TRIP BY:

Ed Cook, Environmental Specialist

ACCOMPANIED BY:

None

DATE OF TRIP:

July 15, 1983

OFFICIALS CONTACTED:

Mr. Edward Pesavento, Production Manager

REFERENCE:

Report of hazardous waste dumping received via

Emergency Response telephone on 7-15-83.

COMMENTS:

This company was visited as a result of a report received on Emergency Response telephone. A (b) (6) reported that the company was dumping flammable resins on the south side of its property.

- Upon my arrival, I inspected the periphery of the company to determine if there was any obvious dumping. Other than several apparently damaged drums stacked along the fence (Photo No. 1) on Forrest Street, there was no other evidence of waste material.
- I met with Mr. Pesavento, explained the purpose of my visit, and requested to inspect the plant. Mr. Pesavento stated he had heard some rumor earlier about this matter and then directed me to their tanker truck offloading area. This area on the south-west side of the facility is where tanker trucks off-load alkyd resins used in Prismo's processes. The plant chemist explained these resins are formed by reacting ethylene glycol or glycerol with phthalic anhydride then solvents (up to 40%) are added. These materials are used in exterior paints.
- A tanker, placarded with the number 1866 in a red background (Resin solution), was off-loading (Photo #2). Transfer hoses connected at the truck were observed to be dripping material on the ground (Photo #3). Previous spillage was very apparent. The truck driver had placed a piece of cardboard over a puddle to protect his hose (Photo #4). Soil in the immediate vicinity was saturated with this resinous material which had solidified to form a sponge-like consistency. Pipe connections at the

Trip Report = Cook Prismo Universal July 20, 1983 Page 2

building were not leaking at the time (Photo #5) but there was evidence to show where previous leakage had flowed around the corner of the building (Photo #6).

- 5. Mr. Pesavento explained some of the drivers had complained the off-loading area was getting soggy and the drivers were concerned about getting stuck. Prismo had plans to correct this situation by covering the area with crushed stone.
- 6. I advised Mr. Pesavento that this waste resin probably contained some amount of residual solvents and thus the waste resin and contaminated soil must be excavated and managed as a hazardous waste.

CONCLUSIONS:

- 1. Over an undetermined time period, alkyd resins (some containing up to 40% solvent) have been spilled on the ground while off-loading the material at Prismo.
- 2. Waste liquid resin is a hazardous waste (HW # DOO1). However, upon "setting up", the majority of the solvent present volatilizes.
- 3. Prismo Universal agreed to take steps to remove the waste resin and contaminated soil and manage it as hazardous waste.

RECOMMENDATIONS:

- 1. Send Prismo a compliance status letter giving them a deadline of no more than 15 days to clean up this area.
- 2. Recommend in compliance status letter that Prismo alleviate this problem by constructing a berm concrete off-loading pad where spills that occur during loading can easily and immediately be cleaned up.

PHOTOS:

6

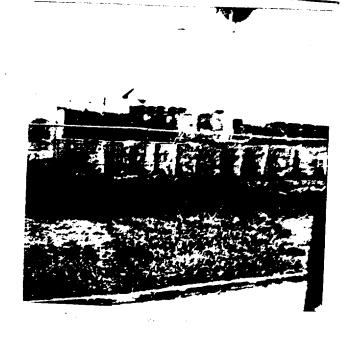
ATTACHMENTS: None

REVIEWED BY: 1557/9

FILE:

Prismo Universal, East Point (R)

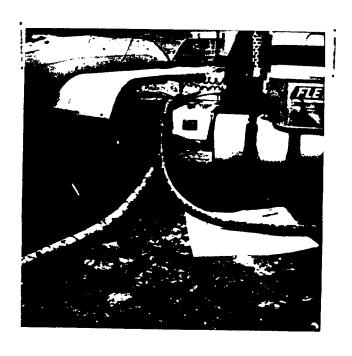
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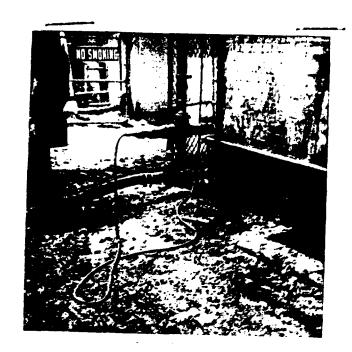
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2



1









JOE D. TANNER
Commissioner

J. LEONARD LEDBETTER
Division Director

Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION

270 WASHINGTON STREET, S W ATLANTA, GEORGIA 30334

of 12' history

TRIP REPORT August 10, 1983

SITE NAME & LOCATION:

Prismo Universal

TRIP BY:

Gwendolyn Glass

DATE OF TRIP:

August 8, 1983

OFFICIALS CONTACTED:

Ed Pesevanto - Production Manager

REFERENCE:

Follow-up Inspection

COMMENTS:

Reference letter of June 30, 1983, from Mr. Pesavento. He indicated that everything required in NOV of June 8 had been corrected except the alarm system and the dike repair and asked for an extension.

On August 8, 1983, inspection confirmed the above referenced items and in addition, the dike had been repaired. Prismo has until August 22, 1983, to complete all repairs and will at that time be in compliance.

CONCLUSIONS:

Additional action required.

RECOMMENDATIONS:

Receive letter documenting that all repairs have been made.

GG:mb:2548B

SIC CODE QUIL

Georgia Environmental Protection Division GEORGIA ANNUAL HAZARDOUS WASTE REPORT

FEB 2 1 1984

Reporting Period January 1 thru December 34NVIR9831ENTAL PROTECTION DIVISIGN FORM A

LAND PROTECTION BRANCH

IDENTIFICATION

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II. N	AME OF I		GADQ88935960 (Seg.) TION PRISMO CORPORATION											
III.I	NSTALLAT:	ON MAIL	ING A	DDRES	S									
_	P. O. BOX 90868 Street or P.O.Box East Point City or Town State Zip Code													
IV. L	OCATION (OF INSTA	LLATI	on (i	f dif	feren	t tha	n Sec	tion	III.	above)		
s c	IV. LOCATION OF INSTALLATION (if different than Section III. above) 2675 Martin Street Street or Route Number East Point, City or Town Fulton County													
V. I	NSTALLAT	ION CONT	CACT											
Pesavento, Ed Name (last and first) 404-767-0564 Phone No. (Area code & number)														
VI. F	VI. PROCESS IN USE (Check as appropriate)													
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am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. /

Ed Pesavento, Production Manager Print/Type Name & Title Signature of Area Underwood

Ai Varkner 1.15/494-3795 Chattaneogs

Authorized Representative

Page 1 of 3

SELF-GENERATED HAZARDOUS WASTE AND ITS DISPOSITION

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1. EPA MAZARDOUS WASTE NUMBER		4 1 1				TOTAL
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3. Generated during 1983	224.42		414.49	~74.71		538.77 713.6 2
· · · · · · · · · · · · · · · · · · ·						678.38
4. TOTAL AMOUNT FOR WHICH TO ACCOUNT	240.57		437.81	74.71		753.09
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Treatment, Storage, or Disposal (Tri-Sta	te) 195.54		1 lp (ounted?		195.54
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13. Disposea of Un-site None						
14. Disposal code None						
15. Un Hano, On-site on December 31, 1983	13.44		20.97			34.41
16. Storage Code	S01		S02			
17. Other (Explain)						
16. TUTAL AMOUNT OF DISPOSITION	240.57		437.81	74.71		678.38 753.09

6/11/84 they Underwood stated 74.71 tons of ORME was not page 2 of 2

DEPARTMENT OF NATURAL RESOURCES

ENVIRONMENTAL PROTECTION DIVISION

RECEIVED

WASTE MANAGEMENT DATA SHEET

FEB 13 1004

MINICIPAL SOLID WASTE

	BOWING HE COEM
MAME AND LOCATION OF FACILITY	1 1/ 1000 2501
Padland Prismo Corporation	6AB 0889 35960
2675 Martin Street	ali dispublica de la companya de la
East Point, Georgia 30344	
	•
PERSON TO CONTACT	
(ENTER THE NAME, ADDRESS, TITLE A	
	INFORMATION SUBMITTED ON THIS FORM).
Edward J. Pesavento, Production	on Manager
Pedland Prismo Corporation	
2675 Martin Street	
Fast Point, Georgia 30344	(404) 767-0564
	479656
	17865.
DATES OF WASTE HANDLING	***
ENTER THE YEARS THAT YOU ESTIMAT	E WASTE TREATMENT, STORAGE OR DISPOSAL
	YOU SELECTED A FACILITY OFF-SITE PLEASE
NOT AND EXPLAIN IN "COMMENTS" S	
Prismo acquired facility April	1 3, 1978 - Disposal is ongoing.
	
	
	•
ENERAL TYPE OF WASTE	
()	
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- () INORGANICS 8- ()	
3-(X) SOLVENTS $9-()$	MIXED MUNICIPAL WASTE
- () PESTICIDES 10- ()	
(X) HEAVY METALS 11- ()	OTHER (SPECIFY)
- () ACIDS	•
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COMMENTS

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·	NAME		TELEPHONE	
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	STREET			•
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	CITY	TATE	ZIP CODE	•
	Elwer J. Tesa	vento	2/10/84	
	SIGNATURE		DATE	-



Bepartment of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET S W ATLANTA, GEORGIA 30334

Commissioner

J. LEONARD LEDBETTER
Division Director

March 19, 1985

TRIP REPORT

Accompanied By:..... None

Date of Trip:..... February 20, 1985

Officials Contacted:..... David Miller

Operations Manager

Reference: Follow-up Inspection

Comments:

Inspection of this facility was delayed due to relocation. Company is closing down operation in East Point and has moved to Canton, Georgia. (Old Cherokee Safety Facility). The office actually closed on December 21, 1984 and the last day of paint manufacturing was October 24, 1984. The following areas are inspected:

- 1) The two 2500 gallon waste water tanks were emptied by Barton Environmental and cleaned by Underwood Industries. Tanks will eventually be moved to Canton.
- 2) The two 8000 gallon caustic waste water tanks were emptied by Barton Environmental. Tanks will probably be sold to salvage company. This area is diked and previously contained lots of spillage. Will confirm that pit is concrete and if not, soil will need to be excavated and tested for proper disposition.
- 3) Building 2 was full of raw materials and finished goods. Plans to move this material to Canton within the next sixty (60) days.
- 4) Building 1 contained some finished goods and raw product. Will also be moved to Canton. A large heap of calcium carbonate was on ground outside Building 2, as a result of emptying the tank. This will have to be removed and properly disposed of.

Page 2 Trip Report Prismo Universal March 19, 1985

- 5) Building 3 contained twenty-four (24) drums of pebbles. Previously Crack Filling Operation. Also about twelve (12) 55-gallon drums were filled with 1/2 pint cans of obsolete crack filling, about six (6) 5-gallon cans all to be used at Canton.
- 6) Tank Farm (Six tanks) raw alkyd resins will be sold to Dyabond.
- 7) Building 8 was previously the maintenance department and about seven (7) 55-gallon drums of high detergent oil was still on site. Plans are to move to Canton also.
- 8) The two 2500 gallon tanks; one waste solvent tank and one waste water, had been emptied, but lots of residue was spilled on the ground and in the diked area.

Conclusion:

- 1) Prismo must excavate the pit and properly close the area around the waste solvent tanks and the caustic waste tank.
- 2) Must verify that the diked area around the 2 8000 gallon caustic waste water tanks is all concrete.
- 3) Must provide complete manifest to verify proper disposition of all waste.

Recommendations and Follow-Up Requried:

Send letter and conduct follow-up in June or before.

Reviewed By:	Georg	Messi 3-22-85
Attachments:	None	_

GG:ed (4166B)

PRELIMINARY ASSESSMENT TELEPHONE CONVERSATION RECORD

CURRENTLY
New Address - both Aurort Road; Ball Grand, Ga. 30107
Location Address: Old Address-2675 Mortin Street; Fost Print, Ga. 30344
Phone: (40+)479 - 6515.
Contact: Mr. David Millor Title: Director of Morration
Address: 1204 Airport Road; Ball Ground, Ga. 30107
Phone: (40+)479 - 655.
Authority: Section 3012 of CERCLA, Comprehensive Environmental Response, Compensation and Liability Act.
Facility has notified EPA via - RCRA 3001 site is in HWDMS CERCLA 103c site is in NOTIS
Need Information concerning waste generation and disposal prior to Nov. 19, 1980.
How long has facility been in operation? 1951
What kind of wastes were generated and how much?
Deaustic liquid (potossium hydroxide. 2) caustic solution plus spent
edvants (cleaning of tanks 3) print unstes (turn over page-back)
Was it disposed on site and where?
Wastess were povor disposed of onsite.
Was it transported offsite and where?
Was it treated and how?
Wastes were nower treated on site
Have there been any past spills? Describe.
No spills to the best of his recollection. Drains on site were.
sealed, prior to the company's speration (over on back)
Date of call: 1-10-86 Time: 1:00 PM Spoke with Mr. Miller
- Said he would get back to me
Monday or Tuesday (13,14) with answers to amount generated
and where utilities were train
1-13-86 3:15 PM - Left Message
1-13-86 3:15 PM - Left Message 3:45 Mr. Miller said that he would get back to me. this week,

However, prior to moving to Ball Ground, Ga, 2,000 lbs of dirt was removed from around diked area.

Bepartment of Natur. Resources

ENVIRONMENTAL PROTECTION DIVISION LAND PROTECTION BRANCH 270 WASHINGTON STREET, S.W. ATLANTA, GEORGIA 30334 (404)656-2833



APPLICATION FOR AZARDOUS WASTE FACILITY PERMIT

COUNT	Υ
NAME_	
DATE	RECEIVED
5.76	For EPD Use Only
	FEB 12 131

HAZARDOUS WASTE FACILITY PERMIT INSTRUCTIONS: (see back) LAND PROTECTION BRANCH Please type or print. I. STATUS OF OPERATION X Existing New(Operation projected to begin II. TYPE OF OPERATION Containers Surface Impoundment A. Storage Incinerator Surface Impoundment B. Treatment Tank Reclamation Recycling Other Land C. Disposal Application Landfill Surface Impoundment Other III. DESCRIPTION OF WASTES TO BE HANDLED (Use EPA Hazardous Waste No. & Description) KO78 Solvent Cleaning Waste from Paint Manufacturing. KO79 Water or Caustic Cleaning Wastes from Equipment & Tank Cleaning
From Paint Manufacturing.
LOCATION OF OPERATION (Describe below, and attach a U.S.G.S. map indicating location IV. of the site or facility.) 2675 Martin Street, East Point, Georgia 30344 Prismo Universal Corporation Prismo Universal Corporation Owner's Name Operator's Name 2675 Martin Street 300 Lanidex Plaza Operator's Address Owner's Address East Point, Georgia 30344 Parsippany, N.J. 07054 (404) 767-0564 (201) 884-0300 Owner's Telephone # Operator's Telephone VI. CERTIFICATION: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for

obtaining the information, I believe that the submitted information is true, accurate, and complete.

AUTHORIZED REPRESENTATIVE (Name and Title) C. H. Sudduth, General Manager

MAILING ADDRESS P.O. Box 90868, East Point, Georgia 30344

SIGNATURE DATE 2/12/5/ TELEPHONE # 767-0564

Prismo

PRISMO UNIVERSAL CORPORATION:

2675 Martin Street • P.O. Box 90868 East Point, Georgia 30364 Telephone (404) 767-0564

October 16, 1981

EPA Region IV RCRA_Activities 345 Courtland Street, N.E. Atlanta, Georgia 30365

Re: Application for a Hazardous Waste Permit

EPA I.D. No.: GAD088935960

Dear Sirs:

Enclosed you will find a business card of Mr. Charles H. Sudduth, General Manager/Vice President of Prismo Universal Corporation.

At the time Mr. Sudduth signed General Information Form #1 he was functioning in the capacity of Vice President and therefore met the qualifications for certification under 40 CFR Part 122 policy statement dated August 6, 1980.

Thank you for your attention and cooperation.

Respectfully,

PRISMO UNIVERSAL CORPORATION

Ray Robertson Production Manager

RR/pb

enclosures

Generator Annual Hazardous Waste Report (cont.)

This report is for the calendar year ending December 31, 1981.

Date Rec'd by:
VII. GENERATOR'S EPA I.D. NO.
G 6 A D 0 8 8 9 3 5 9 6 0
IX. FACILITY'S EPA I.D. NO.
[F S C D 0 7 0 3 7 5 9 8 5

VIII. FACILITY NAME (specify facility to which all wastes on this page were shipped)

SCA, Service, Inc.

X. EACILITY ADDRESS

Route 1 P.O. Box 55 Pinewood, SC 29125

XI. TRANSPORTATION SERVICES USED at 1st the name and EPA identification numbers of all transporters whose services were used during 1981. This section to be completed only once. Do not repeat on supplemental sheets.)

Bryson Industrial Service - SCD000822312 M&M Chemical Company Inc. - ALD070513767

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XII. WAST	TE IDENTIFICATION	<u> </u>	3		C										t of Fe
Sequence #	A. Description of Waste	B. DO.	code		(see in	ste No. structio			D. <i>A</i>	Amo	unt (of V	Vaste	e	E. Unit of Measure
0 0 0 1 1	Caustic Paint Sludge NOS ORM-E NA9189	0 33	2 34	D 35 43	1 1 1	2 8 39 6 47	42 50			3	11	1,	1,4	1 ₁ 0	P 60
2						1									
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5		L				1	<u> </u>	L		L	<u></u> !				
6							<u> </u>		1_		41				
7											<u> </u>		_1_		
8		L			<u></u>	1	1_1_	1		_1	<u></u>	_1	_1_,		
9		L					<u> </u>	1			<u> </u>	1_			·
10		L						_1	_1_		1_1				
11		L		L			<u> </u>	1			<u> </u>				
12									!_	!	<u>. </u>		!_		

XIII. COMMENTS (enter information by section number—see instructions)

ENVIRONMENTAL PROTECTION AGENCY

Generator Annual Hazardous Waste Report (cont.)

This report is for the calendar year ending December 31, 1981.

VII. GENERATOR'S EPA I.D. NO.

IX. FACILITY'S EPA I.D. NO.

[F|A|L|D|0|7|0|5|1|3|7|6|7

VIII. FACILITY NAME (specify facility to which all wastes on

M & M Chemical Company, Inc.

P.O. Box 291 Gadsden, Alabama 35902

		T. YES		
XII. WAS	TE IDENTIFICATION A. Description of Waste	B. DOT Hazard	C. EPA Hazardous Waste No. See instructions) D. Amount of Waste	Measure
. 10 10 11 1	Waste Solvent & Paint	0, 8	9 35 38 39 42 1 8 9 2 40 P	
2				
3				
4				
5				
6				
7				
8				
9		1		
10		1		
11		1		
12		+		

XIII. COMMENTS (enter information by section number-see instructions)



JOE D. TANNER
Commissioner

Department of Natural Resources

ENVIRONMENTAL PROTECTION DIVISION 270 WASHINGTON STREET, S.W. ATLANTA, GEORGIA 30334

J. LEONARD LEDBETTER
Division Director

May 12, 1982

MEMORANDUM

TO: -

Howard L. Barefoot, Unit Coordinator

Industrial & Hazardous Waste Management Program

FROM:

Gwendolyn C. Glass, Environmental Specialis

Industrial & Hazardous Waste Management Program

SUBJECT:

Prismo Universal, East Point, GAD08893596

The above mentioned facility submitted an application for a storage permit for hazardous waste. Based on info on file and an inspection of this facility on 5/10/82, it is recommended that interim status be granted.

bpk

OVERSIZED DOCUMENT

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 142 RUN DATE: 09/26/86 RUN TIME: 09:26:24

M.2 - SITE MAINTENANCE FORM

		* ACTION: _	
EPA ID : GAD088935960			
SITE NAME: PRISMO UNIVERSIAL CORP	SOURCE: H	*	-
STREET : 2675 MARTIN ST	CONG DIST: 06	*	-
CITY : EAST POINT	ZIP: 30344 * _		*
CNTY NAME: FULTON	CNTY CODE : 121	*	-
LATITUDE : 33/37/30.0	LONGITUDE : 082/26/37.0	* _/_/	/_/
LL-SOURCE: R	LL-ACCURACY:	*	_
SMSA : 0520	HYDRO UNIT: 03130002	*	Approximately the Control of the Con
INVENTORY IND: Y REMEDIAL IND: Y REM	OVAL IND: N FED FAC IND: N	•	
NPL IND: N NPL LISTING DATE:	NPL DELISTING DATE:	*/_	
SITE/SPILL IDS:		* <u> </u>	
RPM NAME:	RPM PHONE:	*	
SITE CLASSIFICATION:	SITE APPROACH:	*	
DIOXIN TIER: REG FLD1:	REG FLD2: 6	*	
RESP TERM: PENDING () NO FURTHER	R ACTION ()	* PENDING (_)	NO FURTHER ACTION ()
ENF DISP: NO VIABLE RESP PARTY () ENFORCED RESPONSE ()	VOLUNTARY RESPONSE () COST RECOVERY ()	: <u> </u>	
SITE DESCRIPTION:			
		*	
		*	
		*	
		•	

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 143
RUN DATE: 09/26/86
RUN TIME: 09:26:24

M.2 - PROGRAM MAINTENANCE FORM

	* ACTION: _
SITE: PRISMO UNIVERSIAL CORP	
EPA ID: GAD088935960 PROGRAM CODE: H01 PROGRAM TYP	PE: * *
PROGRAM QUALIFIER: ALIAS LINK :	• <u> </u>
PROGRAM NAME: SITE EVALUATION	
DESCRIPTION:	
	•

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 144
RUN DATE: 09/26/86
RUN TIME: 09:26:24

M.2 - EVENT MAINTENANCE FORM

			* ACTION: _		
SITE: PRISM PROGRAM: SITE	IO UNIVERSIAL CORP Evaluation				
EPA ID: GADOS	8935960 PROGRAM CODE: H01	EVENT TYPE: DS1			
FMS CODE:	EVENT QUALIFIER :	EVENT LEAD: E	* _		_
EVENT NAME:	DISCOVERY	STATUS:	*		_
DESCRIPTION:					
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			*		
			*	·	
		-	*		
		. #**			
ORIGINAL	CURRENT	ACTUAL			
START:	START:	START:	*//_	_/_/_	_/_/_
COMP :	COMP :	COMP : 11/01/80	* _/_/_	_/_/_	
HQ COMMENT:					
			*		
RG COMMENT:					
RG COMMENT.			•		
COOP AGR #	AMENDMENT # STATUS	STATE %	*		
		0	*		

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 145 RUN DATE: 09/26/86 RUN TIME: 09:26:24

M.2 - EVENT MAINTENANCE FORM

			* ACTION: _		
	UNIVERSIAL CORP EVALUATION				
EPA ID: GADO88	935960 PROGRAM CODE: H01	EVENT TYPE: PA1			
FMS CODE:	EVENT QUALIFIER :	EVENT LEAD: S	*•		_ *
EVENT NAME:	PRELIMINARY ASSESSMENT	STATUS:	*		_
DESCRIPTION:			·		
			*		
			*		
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			•		
ORIGINAL	CURRENT	ACTUAL			
START:	START:	START: 09/22/86	* _/_/_	_/_/_	_/_/_
COMP :	COMP :	COMP : 89/22/86	· _/_/_		
HQ COMMENT:					
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RG COMMENT:					
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COOP AGR #	AMENDMENT # STATUS	STATE %			
		0	*		

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: RUN DATE: 09/26/86 RUN TIME: 09:26:24

M.2 - COMMENT MAINTENANCE FORM

SITE: PRISMO UNIVERSIAL	CORP
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EPA ID: GAD088935960

COM

NO COMMENT

ACTION

001 PART A- ON FILE

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 147 RUN DATE: 09/26/86 RUN TIME: 09:26:24

M.2 - REGIONAL UTILITY MAINTENANCE FORM

SITE: PRIS	SMO UNIVERSIAL CORP	
EPA ID:	GAD088935960	
REG CODE:	HSCS-01	* ACTION: _
DESCRIPTION:	SOLVENTS (BENZENE TOLUENE)	*
		*
DATE1:		*/
DATE2:		* _/_/_
DATE3:		* _/_/_
FREE FIELD:		*
REG CODE:	HSC1-01	* ACTION:
DESCRIPTION:	ORGANICS	*
DATE1:		* _/_/_
DATE2:		* _/_/_
DATE3:		* _/_/_
FREE FIELD:		*
REG CODE:	HSC9-01	* ACTION: _
DESCRIPTION:	PAINT WASTE	•
		•
DATE1:		* _/_/_
DATE2:		* _/_/_
DATE3:		* _/_/_
FREE FIELD:		*

. .

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 148
RUN DATE: 09/26/86
RUN TIME: 09:26:24

M. 2 - REGIONAL UTILITY MAINTENANCE FORM

SITE: PRISMO UNIVERSIAL CORP		
EPA ID:	GAD088935960	
REG CODE:	HTSO-01	* ACTION:
DESCRIPTION:	SURFACE WATER CONTAM.	*
	OBS.	
DATE1:		* _/_/_
DATE2:		* _/_/_
DATE3:		• _/_/_
FREE FIELD:		*
REG CODE:	OPDD-01	* ACTION: _
	DRUMS-ABOVE GROUND	*
DEGORAL TEORY	Dramo-Above drough	*
DATE1:		* _/_/_
DATE2:		
DATE3:		· _/_/_
FREE FIELD:		*
REG CODE:	OPDT-01	* ACTION: _ *
DESCRIPTION:	TANKS	*
		*
DATE1:		* _/_/_
DATE2:		* _/_/_
DATE3:		* _/_/_
FREE FIELD:		*

U.S. ENVIRONMENTAL PROTECTION AGENCY OFFICE OF EMERGENCY AND REMEDIAL RESPONSE C E R C L I S V 1.2

PAGE: 149 RUN DATE: 09/26/86 RUN TIME: 09:26:24

M.2 - REGIONAL UTILITY MAINTENANCE FORM

SITE: PRI	SMO UNIVERSIAL CORP	
EPA ID:	GAD088935960	
REG CODE:	OPD7-01	* ACTION: _
DESCRIPTION:	SOIL CONTAM.	*
		*
DATE1:		* _/_/_
DATE2:		* _/_/
DATE3:		* <u>//</u>
FREE FIELD:		*
REG CODE:	4C85-01	* ACTION: _
DESCRIPTION:	CERCLA FY 85	*
	COOP. AG.	*
DATE1:		* _/_/_
DATE2:		* <u>_/_/_</u>
DATE3:		*/
FREE FIELD:		*
REG CODE:	4HRN-01	* ACTION: _
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	RANK. NEED.	*
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